Form 3160-5 (August 2007)

NM OIL CONSERVATION ARTESIA DISTRICT

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

AUG 03 2016

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC029435B

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an CEIVED abandoned well. Use form 3160-3 (APD) for such proposals.
abandoned well. Use form 3160-3 (APD) for such proposals:

abandoned well. Use form 3160-3 (APD	or to re-enterphiceIVED) for such proposals:	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other instruct	ions on reverse side.	7. If Unit or CA/Agreement, Name and/or No. NMNM134086
Type of Well ☐ Gas Well ☐ Other		8. Well Name and No. CEDAR LAKE FEDERAL CA 827H
2. Name of Operator Contact: E-Mail: Emily.Follis(MILY FOLLIS @apachecorp.com	9. API Well No. 30-015-40470
3a. Address 303 VETERANS AIRPARK LANE SUITE 1000 MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-818-1801	10. Field and Poot, or Exploratory CEDAR LAKE; GLORIETA YESO
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State
Sec 8 T17S R31E SWNW 2063FNL 220FEL		EDDY COUNTY COUNTY, NM

Sec 8 T17S R31E SWNW 206	EDDY COUNTY COUNTY, NM				
12. CHECK APPE	ROPRIATE BOX(ES) TO II	NDICATE NATURE OF	NOTICE, RE	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Producti	on (Start/Resume)	■ Water Shut-Off
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclama	ntion	■ Well Integrity
☑ Subsequent Report	□ Casing Repair	☐ New Construction	☐ Recomp	lete	Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	☐ Tempora	arily Abandon	Production Start-up
	☐ Convert to Injection	☐ Plug Back	■ Water D	isposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved	ally or recomplete horizontally, giv ik will be performed or provide the	e subsurface locations and meast Bond No. on file with BLM/BL	ured and true ve A. Required sub	rtical depths of all pertir sequent reports shall be	nent markers and zones. filed within 30 days

testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache completed the well as follow: RR 12/01/12

PLEASE SEE THE ATTACHED FIRST FLOW DATED 07/29/16

APACHE EMAIL HAS BEEN SENT TO DEBORAH HAM & DINAH NEGRETE WITH THE FIRST FLOW INFORMATION ATTACHED. A COPY HAS BEEN MAILED TO OCD

COMPLETION & SUNDRY WILL FOLLOW

14. I hereby certify	that the foregoing is true and correct. Electronic Submission #346295 verifie For APACHE CORPORAT		
Name (Printed/T)	ped) EMILY FOLLIS	Title	REGULATORY ANALYST
Signature	(Electronic Submission)	Date	08/01/2016
	THIS SPACE FOR FEDERA	AL OR	au Manprovals will
certify that the applica	l, it any, are attached. Approval of this notice does not warrant or nt holds legal or equitable title to those rights in the subject lease applicant to conduct operations thereon	Title	Pending BLM approvals will subsequently be reviewed and scanned

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



Permian Region

OPERATED NEW WELL DATA FORM

Basic Well Data:			District		Midland/	vvest Pe	rmian
Well Name	CEDAR LAKE FED CA	#827	_State	NM	County	'	EDDY
Operator ·	Apache Corp.		_Sales T	/pe			
Location	RAVEN PAD #5		_				
Property Number							
Apache W. I.		N.R.I.			_		
Does Flow Constitute In	itial Production From Well:		Yes				
Production Data:							
First Flow Date	7/29/2016	Time	Online:	7	':00pm		
_	0 BBL\$	Wate	r (BPD)		590	_	
Oil/Cond. (BOPD)	U BBLS					_	
Oil/Cond. (BOPD) Gas (8/8th) MCF/D	0		P (psig)	10	0/55 psi		
• • •	0		CP (psig)	10	0/55 psi	_	
Gas (8/8th) MCF/D	0 mp)	FTP/FC		-		6165023	
Gas (8/8th) MCF/D Prod Method (Flow/Purple) Pipeline & Purchaser D Gas Gatherer	omp) ata: Frontier	FTP/FC	_Meter#	-			
Gas (8/8th) MCF/D Prod Method (Flow/Pur Pipeline & Purchaser D Gas Gatherer Oil Gatherer	0 mp) ata: Frontier Holly ,Lact	SUB	_Meter#	n Tan	k Battery	Υx	N.
Gas (8/8th) MCF/D Prod Method (Flow/Pur Pipeline & Purchaser D Gas Gatherer Oil Gatherer System Name	omp) ata: Frontier Holly ,Lact If Common	FTP/FC SUB Battery, N	_Meter# Commo ame of B	n Tan	k Battery	Y x RAVEN	N _. FED.
Gas (8/8th) MCF/D Prod Method (Flow/Pur Pipeline & Purchaser D Gas Gatherer Oil Gatherer System Name Gathering Fee	0 mp) ata: Frontier Holly ,Lact	FTP/FC SUB Battery, N	_Meter# Commo ame of B	n Tan attery	k Battery	Y x RAVEN Comp	N . FED.
Gas (8/8th) MCF/D Prod Method (Flow/Pur Pipeline & Purchaser D Gas Gatherer Oil Gatherer System Name Gathering Fee Gas Purchaser	omp) ata: Frontier Holly ,Lact If Common	FTP/FC SUB Battery, N	_Meter# Commo ame of B Con Oil Purc	n Tan attery	k Battery	Y x RAVEN	N . FED.
Gas (8/8th) MCF/D Prod Method (Flow/Pur Pipeline & Purchaser D Gas Gatherer Oil Gatherer System Name Gathering Fee	omp) ata: Frontier Holly ,Lact If Common	FTP/FC SUB Battery, N	_Meter# Commo ame of B	n Tan attery	k Battery	Y x RAVEN Comp	N . FED.