		ICES AND REPO	RTS ON WELLS drill or to re-enter an		OMB NO Expires: J Lease Scrial No. NMLC029392B	
abandoned well. Use form 3160-3 (APD) for such proposal				6. If Indian, Allottee or Tribe Name		
SUBMIT	IN TRIPLIC	ATE - Other instruc	tions on reverse side.		7. If Unit or CA/Agreen	ment, Name and/or No.
1. Type of Well A Gas Well Other			- · · · · · · · · · · · · · · · · · · ·		8. Well Name and No. FEDERAL 26 1	
2. Name of Operator PRIDE ENERGY COM		Contact: E-Mail: Taylor_Stil	TAYLOR STILLMAN Iman@oxy.com		9. API Well No. 30-015-21696-0	0-S1
3a. Address			3b. Phone No. (include area code) Ph: 713-366-5945		10. Field and Póol, or I SHUGART	Exploratory
TULSA, OK 74170-16		A or Survey Description			11. County or Parish, a	nd State
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T18S R31E SWSE 330FSL 1980FEL			)	ļ		
Sec 26 118S R31E SV	NSE 330FSL	. 1980FEL		ļ	EDDY COUNTY	, NM .
12. CHEC	K APPROPF	RIATE BOX(ES) TO	D INDICATE NATURE OF N	VOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSIC	ON	<u> </u>	TYPE OF	ACTIÓN	· · ·	· · · · · ·
		] Acidize	Deepen	D Productio	on (Start/Resume)	Water Shut-Off
Notice of Intent	-	Alter Casing	Fracture Treat	🗖 Reclama	•	Well Integrity
Subsequent Report	c	Casing Repair	New Construction	🗖 Recompl	lete	🛛 Other
🗖 Final Abandonment N	Notice	Change Plans	Plug and Abandon		rily Abandon	Onshore Order Vari ce
	í –	Convert to Injection	🎦 Plug Back	🔲 Water Di	isposal	
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