Submit I Copy To Appropriate District	State of New Mexico		Form C-103	
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-015-43808	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		STATE FEE S 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			o, state on & Gas Lease No.	
87505 CUNDRY NOTICES AND REPORTS ON WELLS				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Cedar Canyon 22-15 Fee		
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number 32H		
2. Name of Operator OXY USA INC.			9. OGRID Number 16696	
2. Name of Operator OAT OSA INC.		9. OGRID Number 10090		
3. Address of Operator P.O. BOX 50250 Midland, TX 79710		10. Pool name or Wildcat		
		Pierce Crossing Bone Spring, East		
4. Well Location				
Unit Letter C: 1108 feet from the NORTH line and 1633		feet from theWESTline		
Section 22 Township 24S Range 29E		NMPM County EDDY		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
2926' GR				
12. Check A	Appropriate Box to Indicate Na	ature of Notice,	Report or Other Data	
NOTICE OF INTENTION TO:				
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			SEQUENT REPORT OF:	
_ .				
-	PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			
DOWNHOLE COMMINGLE			rjob ⊠	
CLOSED-LOOP SYSTEM			•	
OTHER:				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
7/18/16 drill 9-7/8" hole, losses encountered @ 5533', pump LCM and continue drilling w/ fluid losses to 9287', 7/22/16. RIH				
& set 7-5/8" 29.7# L-80 BTC csg @ 9277', DVT @ 6301', ACP @ 6298', pump 40BFW spacer w/ red dye then cmt w/ 1380sx				
(755bbl) PPC w/ additives 10.2ppg 3.07 yield followed by 250sx (73bbl) PPH w/ additives 13.2ppg 1.65 yield, no cmt to				
surface, open DVT w/ 1000#, circ, pump 2nd stage cmt as follows: Pump 20BFW spacer then 1130sx (380bbl) PPC cmt @				
12.9ppg, 1.89 yield, followed by 370sx (88bbl) PPC cmt @ 14.8ppg, 1.33 yield, circ 71sx (39bbl) cmt to surf, drop				
cancellation plug, pressure up to 1500# & close DVT. Install packoff, test to 5000#, ND BOP. 7/24/16 prepare for skid to				
Cedar Canyon 22-15 Fee 31H.				
			NM OIL CONSERVATION	
			ARTESIA DISTRICT	
			<u>J</u> UL 2 9 2016	
		-		
Spud Date: HIGHG	Rig Release Da	te:	DECEM (ED	
1. 20 4511			RECEIVED	
Rev R.B. 8-5-16				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE TITLE Regulatory Coordinator DATE 7/27/2016				
Type or print name Jana Mendiola E-mail address: janalyn_mendiola@oxy.com PHONE: 432-685-5936				
For State Use Only				
APPROVED BY: Baren Thans TITLE Dus Dec-adu DATE 8-5-16				
Conditions of Approval (if any):				