

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMLC029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: INJECTION8. Well Name and No.
TURNER B 68

2. Name of Operator

Contact: LAURA A MORENO

LINN OPERATING INCORPORATED E-Mail: lmoreno@linnenergy.com

9. API Well No.

30-015-05452-00-S1

3a. Address

600 TRAVIS STREET SUITE 5100
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 713-904-6657
Fx: 832-209-431610. Field and Pool, or Exploratory
GRAYBURG

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T17S R31E SESE 660FSL 660FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleting in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN PA'd this well on 7/15/16. PLEASE SEE PA PROCEDURE BELOW & FINAL WBD ATTACHED.

PLUGGING PROCEDURE:

7/6/16: MIRU

7/7/16: Bled well down. Pump 50 bbls 10# brine. Flow back to frac tank overnight

7/8/16: Pump 110 bbls 15.5# mud. Well left SI over weekend for well to die

7/11/16: 0 psi on well. POOH tubing. RUH with 4 1/2 CIBP & set @ 3272'. Tag CIBP @ 3272'. Spot 50
sx cmt to CTOC @ 2557'

7/12/16: Perf @ 1675'. Sqz 40 sx cmt. WOC. Tag TOC @ 1546'. Perf @ 785'. Sqz 40 sx cmt

7/13/16: Tag TOC @ 742'. Notify BLM. Perf @ 738'. Spot 25 sx cmt. Tag TOC @ 550'. Perf @ 200'. Pump

21 bbls, well on strong vacuum. Notify BLM. Sqz 25 sx CaCl

7/14/16: Tag plug @ 200'. Spot 15 sx cmt to surface. RDMO

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 09 2016

RECEIVED

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface reclamation is completed.Reclamation Due 1-15-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #345847 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/26/2016 (16PP1828SE)

Name (Printed/Typed) LAURA A MORENO

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 07/26/2016

Accepted for record
NMOCD
R.L.B.Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James R. Jones

Title

SPET

Date

8-3-16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFD

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #345847 that would not fit on the form

32. Additional remarks, continued

7/15/16: Cut off wellhead and install dry hole marker



NM Schematic

Well Name: TURNER B 68 INJ

API/Well	Field Name	County	State/Province	Section	Township	Range	Survey	Block
3001505452	PENN - PB GRAYBURG WEST, CEN	Eddy	NM	29	017-S	031-E		
Ground Elev (ft)	Orig KB Elev (ft)	KB Grd (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (N)	Longitude (W)	Operated?
3,447.00	3,447.00	0:00	7/22/1960			32° 48' 0.159" N	103° 53' 7.137" W	Yes

Original Hole, 7/25/2016 2 22:43 PM

Original Hole Data

MD (ftKB)	Vertical schematic (actual)	Wellbores
0.0		North-South Distance (ft) 660.0 NS Flag FSL East-West Distance (ft) 660.0 EW Flag FEL
200.1	Perforated; 200.0	Casing Strings
549.9		Csg Des Surface Set Depth 730.0 DD Nom 8 5/8" ID Nom 8.097" W/Len (ft) 24.000" String Grade J-55" Run Date 7/22/1960
700.1	Salt (final)	Csg Des Production Set Depth 3,718.0 DD Nom 4 1/2" ID Nom 4.09" W/Len (ft) 9.50" String Grade J-55" Run Date 8/23/1960
730.0		Cement Stages
737.9	Perforated; 738.0	Description Cement Plug Top (ftKB) 2,557.0 Btm (ftKB) 3,272.0 Eval Method Comment Cap CIBP w 50 sks cmt
785.1	Perforated; 785.0	Description Cement Plug Top (ftKB) 1,546.0 Btm (ftKB) 1,675.0 Eval Method Comment Perf and Sqz 40 sks cmt 1675-1546'. Tagged TOC.
1,549.9		Description Cement Plug Top (ftKB) 550.0 Btm (ftKB) 785.0 Eval Method Comment Perf and Sqz 40 sks cmt at 785'. Tag TOC at 742'. Perf and Sqz 25 sks cmt at 738'. Tag TOC at 550'
1,674.0	Perforated; 1,675.0	Description Cement Plug Top (ftKB) 550.0 Btm (ftKB) 730.0 Eval Method Comment Perf and Sqz 40 sks cmt at 785'. Tag TOC at 742'. Perf and Sqz 25 sks cmt at 738'. Tag TOC at 550'
1,784.0	Yates (final)	Description Cement Plug Top (ftKB) 0.0 Btm (ftKB) 200.0 Eval Method Comment Perf and Sqz 15 sks cmt at 200'. Circ to surf.
2,557.1		Description Surface Casing Cement Top (ftKB) 0.0 Btm (ftKB) 730.0 Eval Method Comment Cmt'd w/ 100 sxs. Circ'd top.
2,837.9	Queen (final)	Description Production Casing Cement Top (ftKB) 3,230.0 Btm (ftKB) 3,718.0 Eval Method Comment Cmt'd w/ 130 sxs. TOC 3,230 (Temp Svy)
3,226.0	Grayburg (final)	Description Production Casing Cement Top (ftKB) 1,546.0 Btm (ftKB) 1,675.0 Eval Method Comment Perf and Sqz 40 sks cmt 1675-1546'. Tagged TOC.
3,230.0		Description Production Casing Cement Top (ftKB) 730.0 Btm (ftKB) 785.0 Eval Method Comment Perf and Sqz 40 sks cmt at 785'. Tag TOC at 742'. Perf and Sqz 25 sks cmt at 738'. Tag TOC at 550'
3,272.0		
3,276.9	Bridge Plug - Permanent. 3,272.0-3,277.0; 4.500	
3,332.0	Perforated; 3,332.0-3,375.0	
3,375.0		
3,430.1	Perforated; 3,454.0-3,456.0; 3 Holes- 3454, 55, 56	
3,454.1	Perforated; 3,491.0-3,430.0	
3,456.0	Perforated; 3,475.0-3,477.0; 2 Holes- 3475, 77	
3,475.1		
3,477.0	Perforated; 3,480.0-3,484.0; 3 Holes- 3480, 82, 84	
3,480.0		
3,483.9	Perforated; 3,487.0-3,489.0; 2 Holes- 3487, 89	
3,486.8		
3,489.0		
3,491.1	Perforated; 3,510.0-3,512.0; 2 Holes- 3510, 12	
3,509.8		
3,512.1	Perforated; 3,520.0-3,550.0	
3,520.0		
3,549.8	Perforated; 3,564.0-3,570.0	
3,564.0		
3,569.9	Perforated; 3,578.0-3,588.0	
3,576.1		
3,587.8	Perforated; 3,604.0-3,630.0	
3,604.0		
3,629.9		
3,635.2	San Andres (final)	
3,648.0		
3,684.0	Production, Casing; 0.0-3,718.0	
3,717.6	Wellbore; 3,718.0	



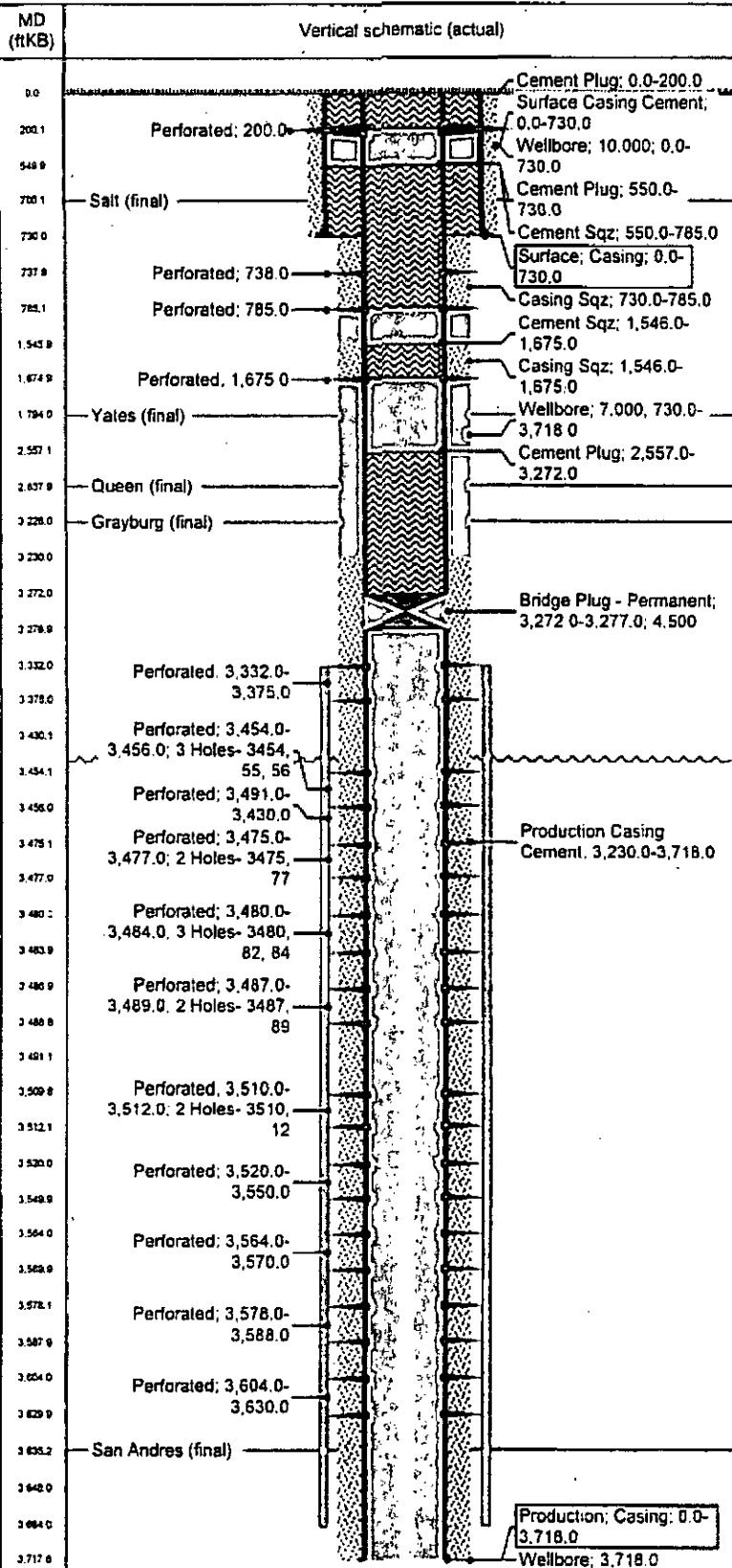
NM Schematic

Well Name: TURNER B 68 INJ

API/Well:	Field Name:	County:	State/Province:	Section:	Township:	Range:	Survey:	Block:
3001505452	PR-GRAYBURG WEST, CEN.	Eddy	NM	29	017-S	031-E		
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3,447.00	3,447.00	0.00	7/22/1960			32°48'0"159"N	103°53'7.137"W	Yes

Original Hole, 7/25/2016 2 22:43 PM

Original Hole Data



Perforations

Top (ftKB)	Btm (ftKB)	Comment
3,564.0	3,570.0	
3,578.0	3,588.0	
3,604.0	3,630.0	

Other in Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Com
Bridge Plug - Permanent	3,272.0	3,277.0	7/11/2016	Set CIBP at 3272'. Tag. Cap with 50 sks cmt.

Formations

Formation	Final Top	Final Btm	Comment
Salt	700.0	1,625.0	
Yates	1,794.0		
Queen	2,838.0		
Grayburg	3,226.0		
San Andres	3,636.0		