SUNDRY NOTICES AND REPORTS ON WELLS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD /	Artesla
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FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5.	Lease Serial No.
	NMLC029395B

abandoned well. Use form 3160-3 (APD) for such proposals.  SUBMIT IN TRIPLICATE - Other instructions on reverse side.		6. If Indian, Allottee or Tribe Name	
		7. If Unit or CA/Agreement, Name and/or No.	
Type of Well  ☐ Oil Well ☐ Gas Well ☑ Other: INJECTION		8. Well Name and No. TURNER B 68	
Name of Operator Contact: LAURA A MORENO LINN OPERATING INCORPORATED E-Mail: Imoreno@linnenergy.com		9. API Well No. 30-015-05452-00-S1	
Address 600 TRAVIS STREET SUITE 5100 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 713-904-6657 Fx: 832-209-4316	10. Field and Pool, or Exploratory GRAYBURG	
Location of Well (Footage, Sec., T., R., M., or Survey D	escription)	11. County or Parish, and State	
Sec 29 T17S R31E SESE 660FSL 660FEL		EDDY COUNTY, NM	

12. CHECK APPROPRIATE BOX(ES)	TO INDICATE NATURE OF NOTICE	, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<ul> <li>□ Notice of Intent</li> <li>☑ Subsequent Report</li> <li>□ Final Abandonment Notice</li> </ul>	☐ Acidize ☐ Alter Casing ☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	☐ Deepen ☐ Fracture Treat ☐ New Construction ☑ Plug and Abandon ☐ Plug Back	☐ Production (Start/Resume) ☐ Reclamation ☐ Recomplete ☐ Temporarily Abandon ☐ Water Disposal	□ Water Shut-Off □ Well Integrity □ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN PA'd this well on 7/15/16. PLEASE SEE PA PROCEDURE BELOW & FINAL WBD ATTACHED

# NM OIL CONSERVATION

ARTESIA DISTRICT

RECEIVED

AUG 09 2016

7/8/16: Pump 110 bbls 15.5# mud. Well left SI over weekend for well to die 7/11/16: 0 psi on well. POOH tubing. RUH with 4 1/2 CIBP & set @ 3272'. Tag CIBP @ 3272'. Spot 50 xcmt tO CTOC @ 2557'
7/12/16: Perf @ 1675'. Sqz 40 sx cmt. WOC. Tag TOC @1546'. Perf @ 785'. Sqz 40 sx cmt
7/13/16: Tag TOC @ 742'. Notify BLM. Perf @ 738'. Spot 25 sx cmt. Tag TOC @ 550'. Perf @ 200'. Pump
21 bbls, well on strong vacuum. Notify BLM. Sqz 25 sx CaCl
7/14/16: Tag plug @ 200'. Spot 15 sx cmt to surface. RDMO

Accepted as to pic

7/7/16: Bled well down. Pump 50 bbls 10# brine. Flow back to frac tank overnight

Accepted as to plugging of the well bore.

14. I hereby certify that the foregoing is true and correct.

Liability under bond is retained until Surface restablished is count

Electronic Submission #345847 verified by the BLM Well Information System
For LINN OPERATING INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/26/2016 (16PP1828SE)
A A MORENO
Title REGULATORY ADVISOR CEDIES Name (Printed/Typed) LAURA A MORENO

(Electronic Submission) 07/26/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

PLUGGING PROCEDURE:

7/6/16: MIRU

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would enable the applicant to conduct operations thereon.

Office

Title 8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #345847 that would not fit on the form

32. Additional remarks, continued

7/15/16: Cut off wellhead and install dry hole marker

### **NM Schematic** LINN Energy Well Name: TURNER B 68 INJ PENN - PB-GRAYBURG WEST.CEN LECTY State/Province Section NM 29 NML NML 3 017-S 031-E 3001505452 Ground Elevation (ft) KaliGrd (m)( onel Soud Date Rio Release Date TD Date Ong KB Elev (fl) 3,447,00 0.00 7/22/1960 3,447.00 Original Hole, 7/25/2016 2 22:43 PM Original Hole Data MΩ Wellbores Vertical schematic (actual) (ftKB) EW Flag North-South Distance (ft) NS Flag East-West Distance (ft FEL 660.0 ESI 660.0 Cement Plug: 0.0-200.0 Casing Strings 0.0 Surface Casing Cement; Csg Des Sel Dept. 730.0 DD Nom... | D'Nom 8'5/8' | 8!097 0.0-730.0 250,1 Perforated; 200.0 Surface 24:00 7/22/1960 Wellbore, 10,000, 0,0-DD'Nom! D Nom! Csg Des Set Dept Wt/Len (i) String Grade | Run Date 730.0 8/23/1960 Production 3,718.0 411/2 4109 9:50 J#55/ Cement Plug; 550.0-Salt (final) 700. Cement Stages 730.0 Top (ftKB) 2,557.0 8tm (fIKB) 3,272.0 Description Cement Sqz: 550.0-785.0 730 6 Cement Plug Cap CIBP w 50 sks cmt Surface, Casing, 0.0-Perforated; 738.0 Description Top (ffKB) Bim (ftKB) val Mathod 730.0 Cement Plug 1,546.0 1.675.0 Perf and Soz 40 sks cmt Casing Sqz: 730.0-785.0 Perforated; 785.0 785.1 1675-1546 . Tagged Cement Sqz; 1,546.0-TOC 1,542.9 1.675.0 Top (RKB) Eval Method Description Btm (RKB) Comment Casing Sqz: 1,546.0-Perf and Sqz 40 sks cmt 1.674.9 Perforated; 1,675.0 Cement Plug 550.0 785.0 1,675.0 at 785'. Tag TOC at 742'. Wellbore, 7,000; 730.0-1 794.0 Yates (final) 4 Perf and Sqz 25 sks cmt 3.718.0 at 738'. Tag TOC at 550' 2 557 1 Cement Plug; 2,557.0-Birn (RKB) 730.0 Description Top (ftKB) Eval Method Commen 3,272.0 Queen (final) Cement Plug Perf and Sqz 40 sks cmt 550.0 at 785'. Tag TOC at 742'. 3.226.0 Grayburg (final) Perf and Soz 25 sks cmt al 738'. Tag TOC at 550' 3 230.0 Eval Method Description Top (RKB) Btm (ftKB) 3 772 0 Bridge Plug - Permanent, Cement Plug 0.0 200.0 Perf and Sqz 15 sks cmt 3 272.0-3,277.0: 4,500 at 200', Circ to surf. 3 276.9 Description Top (RKB) 6tm (ftK8) Eval Method 3 332 0 Perforated; 3,332.0-Surface Casing 0.0 730.0 Cmt'd w/ 100 sxs. Circ'd Cement top. 3,375.0 1 125 0 Description Eval Method Top (ftKB) Commen Perforated; 3,454.0-Production 3,230.0 3,718,0 Cmt'd w/ 130 sxs. TOC 3,456.0; 3 Holes- 3454,-Casing Cement 3,230 (Temp Svy) 55, 56 3 454.1 Description Eval Method Top (RKB) Bim (ftKB) Perforated; 3,491.0-1,546.0 Perf and Sqz 40 sks cmt Production 1,675.0 3 456 0 3,430.0 Casing Cement 1675-1546', Tagged Production Casino Perforated: 3,475.0-TOC. 3 475,1 Cement; 3.230,0-3,718 0 3,477.0; 2 Holes- 3475, Top (RKB) 730.0 Description Blm (ftKB) Eval Method Comment 3,477,0 Production 785.0 Perf and Sqz 40 sks cmt Perforated; 3,480.0-Casing Cement at 785', Tag TOC at 742'. 3 480 0 3,484.0; 3 Holes- 3480,-Perf and Sqz 25 sks cmt 3 462 9 82, 84 at 738'. Tag TOC at 550' Perforated, 3,487 0-Tubing Strings 3 488 6 3,489.0, 2 Holes- 3487, Tubing Description Set Depth . Run Date Pul Date Tubing 7/31/2015 6/1/2016 3,215.0 89 Perforations 3,491 Top (fiKB) Otm (NKB) Commen Perforated, 3,510.0-200.0 200.0 3 500 6 3,512.0; 2 Holes- 3510, Top (RKB) Btm (ftKB) Comment 3 512 1 12 738.0 738.0 Top (ftKB) Bim (fiKB) 3 520.0 Perforated, 3,520.0-785.0 785.0 3,550.0 2 549.8 Top (RKB) Btm (RKB) Commen 1,675.0 1,675.0 3 564 0 Perforated: 3,564.0-Top (fixB) Btm (ftKB) 3,570.0 3,332.0 3,375.0 3 559 9 Top (ffKB) Atm rftKA Comment 3 Holes- 3454, 55, 56 3,454.0 3,456.0 Perforated, 3,578.0-3,588.0 Top (MKB) Bim (fiKB) 3 567,9 3,475.0 3,477.0 2 Holes- 3475, 77 Top (fiXB) Bim INKE 3 604 0 Perforated, 3,604.0-3 Holes- 3480, 82, 84 3.480.0 3,484,0 3,630.0 3 529.9 Top (ftKB) Bim (RKB) 3,487.0 3,489.0 2 Holes- 3487, 89 2,634.2 San Andres (final) Top (fikB) മാന്ത്ര 3,491.0 3,430.0 3,545.0 Top (RKB) Production; Casing; 0.0-Birm (BKB) Comment 16840 3,510.0 3,512.0 2 Holes-3510, 12 3.718.0 Top (RKS) Btm (ftKB) Commen Wellbore; 3,718.0 3,520.0 3,550.0 Report Printed: 7/25/2016 www.peloton.com Page 1/2

## **NM Schematic** LINN Energy, Well Name: TURNER B 68 INJ Field Name County PBNU PB-ORAYBURG WEST-CEN Eddy State/Province Section Range : Surve 3001505452 017-S KB-Grd (N Language (\*) | Longuage (\*) | Longuage (\*) | Longuage (\*) | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | 103 | Ground Elevation (ft) Ong KB Elev (it) Initial Spud Date Rig Release Date TD Date 7/22/1960 3,447.00 3,447,00 0.00 **Original Hole Data** Original Hole, 7/25/2016 2 22:43 PM MD Perforations Vertical schematic (actual) (ftKB) Comment 3,564.0 3,570.0 Cement Plug; 0.0-200.0 0.0 Top (BKB) RIM IFKR Comment Surface Casing Cement, 3,578.0 3,588.0 0.0-730.0 Perforated: 200.0 Top (fIKB) Comment Wellbore; 10,000; 0,0-3,604.0 3,630.0 549 9 730.0 Other in Hole: Cement Plug; 550.0-700 1 -Salt (final) 7/ Des ----Top (RKB) | Btm (RKB) -Run Date ... Com 730.0 Bridge Plug -3,272.0 3,277.0 7/11/2016 Set CIBP at 3272', Tag. Cement Sqz; 550.0-785.0 Permanent Cap with 50 sks cmt. Surface; Casing; 0.0-737 6 Perforated: 738.0 730.0 Formations Casing Sqz; 730.0-785.0 Formation Final Top Final Btm. 785 1 Perforated; 785.0-700.0 Cement Sqz; 1,546.0-Salt 1,625.0 1,675.0 Formation Final Top Final Btm. Comment 1,794.0 Yales Casing Sqz; 1,546.0-Perforated 1 675 0-1.675.0 Formation Final Top Final Bim Comment 2,838.0 Wellbore; 7,000, 730,0-Queen 1 794 0 Yates (final) -3,718 0 Formation Final Top Final Btm Comment 2.557 Cement Plug; 2,557.0-Grayburg 3,226.0 3,272.0 Final Top Formation Final Btm Commant Queen (final) 2.637 8 San Andres 3,636.0 3 228.0 Grayburg (final) 3 230.0 Bridge Plug - Permanent: 3,272 0-3,277.0; 4,500 276.6 1.132.0 Perforated, 3,332.0-3,375.0 3 375.0 Perforated: 3,454,0-3 430.1 3,456.0; 3 Holes- 3454,-55, 56 3 454 1 Perforated; 3,491.0-3,430.0 Production Casing Perforated; 3,475,0-3 475 1 Cement, 3,230.0-3,718.0 3,477.0; 2 Holes- 3475, 3,477.0 Perforated; 3,480.0-9.480 \* 3,484.0, 3 Holes- 3480, 3 483.9 82.84 Perforated; 3,487.0-3 486 9 3,489.0, 2 Holes- 3487, 89 Perforated, 3,510.0-3,509 8 3,512.0; 2 Holes- 3510, 3 512 1 J 530 ( Perforated; 3,520.0-3,550.0 3,549.9 3.564 ( Perforated; 3,564.0-3,570.0 3,589.9 Perforated; 3,578.0-3,588.0 3 587 6 3,654.0 Perforated; 3,604.0-3,630.0 3 629 ( 3 635.2 San Andres (final) 3648.0 Production; Casing: 0.0-3 664 0 3.718.0 3,717 6 Wellbore; 3,718.0 www.peloton.com Page 2/2 Report Printed: 7/25/2016