

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM0399448

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM853541. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other8. Well Name and No.
MALONE ASA FED COM 12. Name of Operator
YATES PETROLEUM CORPORATION
Contact: TINA HUERTA
Mail: tinah@yatespetroleum.com9. API Well No.
30-015-30088-00-S13a. Address
105 SOUTH FOURTH STREET
ARTESIA, NM 882103b. Phone No. (include area code)
Ph: 575-748-4168
Fx: 575-748-458510. Field and Pool, or Exploratory
INDIAN BASIN4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 T22S R23E SWNE 1800FNL 1650FEL11. County or Parish, and State
EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7/7/16 - Pumped total 230 bbls brine.

7/8/16 - Pumped 250 bbls fresh water down casing on vacuum. Pumped 45 bbls down tubing. Casing blowing, pumped more water down casing.

7/9/16 - NU BOP. Found 1 bad joint with holes. RIH with 7 ft Hydraulic set CIBP to 7512 ft. Accepted as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

dropped ball. Pumped 100 bbls down tubing. Unable to get pressure on tubing.

7/10/16 - Only pulled out with top part of CIBP. No top slips. Set a 7" CIBP at 7510 ft. Loaded

hole with fresh water. Tested to 550 psi, good.

7/11/16 - Spotted 290 bbls 10Lb brine mud gel. Spotted 40 sx Class H cement across open Canyon perfs. Approx TOC 7299 ft. Spotted 40 sx Class C cement at 6858' across Wolfcamp top. Approx TOC 6619 ft. Spotted 40 sx Class C cement at 4688 ft. Approx TOC 4449 ft. RIH with GR/JB to 2800 ft.

Perforated at 2780 ft. Attempted to break circulation thru surface valves, did not. As per Kent with BLM, dropped down 50 ft below and spotted 40 sx. Spotted 40 sx Class C cement at 2830 ft

NM OIL CONSERVATION
ARTESIA DISTRICT

AUG 09 2016

Reclamation Due 1-14-17

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #344791 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 07/15/2016 (16PP0649SE)

Name (Printed/Typed) TINA HUERTA

Title REG REPORTING SUPERVISOR

Signature (Electronic Submission)

Date 07/15/2016

Accepted for record
NMOCD
R.L.B.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By: James R. PerezTitle SPELT7-31-16
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office LFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #344791 that would not fit on the form

32. Additional remarks, continued

across Bone Spring top. Approx TOC 2591 ft.

7/12/16 - Tagged Bone Spring TOC 2653 ft. As per Terry with BLM, perforated at 2390 ft. Pressured up to 750 psi. Did not circulate. As per Kent with BLM, spotted 40 sx Class C cement at 2440 ft across Glorieta top and shoe. WOC. Tagged cement at 2310 ft. As per Kent with BLM, perforated at 2310 ft. Pressured up to 750 psi. Did not circulate. Spotted 40 sx Class C cement.

7/13/16 - Tagged plug at 2055 ft, BLM Ok'd. Perforated at 400 ft. Pressured casing to 750 psi. No pump in. Spotted 40 sx Class C cement at 450 ft. WOC. Tagged at 285 ft. Perforated at 63 ft as per BLM. Pressured to 750 psi. Perforated at 50 ft. No pump in. Pumped 40 sx Class C cement at 113 ft. Circulated to surface.

7/14/16 - Dug out cellar and cut off wellhead. Installed dry hole marker. WELL IS PLUGGED AND ABANDONED.