Submit 1 Copy To Ap Office	Office			State of New Mexico			Form C-103			
<u>District I</u> - (575) 393-6161 Energy, I 1625 N. French Dr., Hobbs, NM 88240			Minerals and Natural Resources			Revised July 18, 2013 WELL API NO.				
District II = (575) 749-1393			INSERVATION DIVISION			30-015-43805				
811 3. 148 3c., Alesia, 1411 80210			20 South St. Francis Dr.			5. Indicate Type of Lease				
1000 Rio Brazos Rd., Aztec, NM 87410			Santa Fe, NM 87505			STATE FEE 6. State Oil & Gas Lease No.				
<u>District IV</u> – (505) 476 1220 S. St. Francis Dr	Sama I C, IVIVI 67303			State Oil &	Gas Lease	No.				
SUNDRY NOTICES AND REPORTS ON WELLS						7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						Cedar Canyon 22-15 Fee				
1. Type of Well: Oil Well Gas Well Other						8. Well Number 32H				
2. Name of Operator OXY USA Inc.						9. OGRID Number 16696				
3. Address of Operator						10. Pool name or Wildcat				
	TX 79710			Pierce Crossing Bone Spring, E.			3,E,			
4. Well Location  Unit Letter C: 108 feet from the North line and 1633 feet from the west line										
Section	22		nship 245	·		MPM	Count		-11110	
		11. Elevation				31	200	San A Tomas		
2926										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:										
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK							ALTER	ING CASING	Э 🗌	
TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRIL							P AND	Α		
PULL OF ALTER CASING										
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM										
OTHER:	TOTEIVI L.	•		OTHE	R:					
	roposed or complet								ed date	
of starting any proposed work). SEE RULE 19.15.7.44 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  NM OIL CONSERVATION										
								ARTESIA D		
OXY USA Inc. respectfully requests approval for the following changes to the approved APD.  AUG 1 2 2									2016	
1. Amend production casing program Run 5-1/2" 20# P110 casing with the last ~150' having 4-1/2" 13.5# P110 casing  RECEIVED									VED	
Hole Size	Casing Interval	Casing	Weight	Grade	Conn.	SF	SF	SF	1	
Hole Size	From To	Size	(lb/ft)	Grade	Conn.	Collapse	Burst	Tension		
6.75"	0 15980	5.5"	20#	P110	Ultra SF	2.30	1.34	2.12		
6.75"	15980 16130	4.5"	13.5#	P110	Ultra DQX	1.7	1.2	1.96		
Spud Date:			Dia Dalas	sa Data:						
Spud Date: Rig Release Date:										
I hereby certify that	the information abo	ove is true and	l complete to	the best of my	/ knowledge an	d belief.				
							-1	1		
SIGNATURE Juister TITLE Sr. Regulatory Advisor DATE 8 9 16										
Type or print name <u>David Stewart</u> E-mail address: <u>david_stewart@oxy.com</u> PHONE: <u>432-685-5717</u>										
For State Use Only	<i>l.</i>	0		1 1	1 -					
APPROVED BY:	Laren Di	rarp	TITLE_	SusUp	Spec-ac	$\omega$ _r	DATE_\$	16/16	<u></u>	
Conditions of Appre	oval <del>(1</del> 1 any):	ı		,	•		,	•		