Form 3160-5 (February 2005) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			FORM APPROVED OMB NO 1004-0137 Expires March 31, 2007 5 Lease Scrial No <u>NMLC047269-A</u> 6 If Indian, Allottee of Tribe Name			
SUBMIT IN TRIPLICATE -	Other instructions or	n reverse side		7 If Unut or C	CA/Agreement, Name and/or No	
1. Type of Well X Oil Well Gas Well Other 2 Name of Operator		FEB 2 1 2008 OCD-ARTESIA		8 Well Name and No Sand Tank 7 Fed 3H		
EOG Resources Inc. 3a Address P.O. Box 2267 Midland, Texas 79702		Phone No (include area code) 3		9. API Well No. 30-015-34290 30-015-35 954 10. Field and Pool, or Exploratory Area		
4 Location of Well (Footage, Sec., T., R., M., or Survey 330' FNL & 510' FNL, U/L D Sec 7, T185, R30E		•54 500 5000		Sand Tank	r Parish, State	
12. CHECK APPROPRIATE	BOX(ES) TO INDIC	ATE NATURE OF N	OTICE, REP	ORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Aker Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction Plug and Abaodon Plug Back	Reclamatio	c iy Abandon	Wates Shut-Off Well Integraty X Other completion	
 Describe Proposed or Completed Operation (clear If the proposal is to deepen directionally or recom Attach the Bond under which the work will be pe following completion of the involved operations. testing has been completed Final Abandonment determined that the final site is ready for final inspe 12/27/07 TD at 12225' MD 12/28/07 Ran 272 jts 5 1/2", 17 	plete horizontally, give subst rformed or provide the Bon If the operation results in a Notices shall be filed only a ection) #, N-80 casing set	urface locations and measu Id No. on file with BLM/F multiple completion or rec after all requirements, inclu- t at 12177'.	ared and true ver BIA. Required s completion in a r uding reclamation	rtical depths of a subsequent tepo new interval, a l on, have been ca	all pertment markers and zones rts shall be filed within 30 days Form 3160-4 shall be filed once ompleted, and the operator has	
Circulated 98 sx to su 01/08/08 MIRU for completion.	Camented w/ 750 sx 50/50 POZ C, 11.8 ppg, 2.29 yield; 750 sx POZ H, 14.2 ppg, 1.30 yield. Circulated 98 sx to surface. Released rig. MIRU for completion. Stuck composite bridge plug and perf guns in hole.					
01/09/08 Rig up to fish plug an 01/11/08 Brill out composite br 01/12/08 Finished drilling out 1 01/13/08 Lay down workstring. 01/16/08 Perforated from 10980'	l guns. idge plug. hole. Circulated H Prep for frac.	nole clean.				
01/17/08 Frac w/ 122 bbls 7.5% % and, 2816 bbls load w Perforated from 9640 01/18/08 Frac w/ 185 bbls 7.5% % and, 2947 bbls load w	HCL, 141 bbls XL ga ater. to 10622', 0.42", 4 HCL, 295 bbls XL ga	el, 98700 lbs 16/ 42 holes.				
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)		Title	ory Analys			
Stan Wagner Signature	H. I Date C					
	S SPACE FOR FEDER	RAL OR STATE OFF	ICE USE			
Approved by		Tule			Date	
Conditions of approval, if any, are attached Approval certify that the applicant holds legal or equitable title the which would entitle the applicant to conduct operations	o those rights in the subject	ant of Office				

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictilious or fraudulent statements or representations as to any matter within its jurisdiction

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