

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other

2. Name of Operator
BOG Resources Inc.

3. Address
P.O. Box 2267 Midland, Texas 79702

3a. Phone No. (include area code)
432-686-3689

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **330' FNL & 510' FNL, U/L D**
At top prod. interval reported below
At total depth **392' FSL & 774' FNL, U/L H**

5. Lease Serial No.
NMLC047269-A

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
Sand Tank 7 Fed 3H

9. API Well No.
30-015-34290 35A5LP

10. Field and Pool, or Exploratory
Sand Tank, Bone Spring

11. Sec., T., R., M., or Block and Survey or Area
Sec 7, T18S, R30E

12. County or Parish
Deer

13. State
NM

14. Date Spudded
12/9/07

15. Date T.D. Reached
12/27/07

16. Date Completed
☐ D & A ☒ Ready to Prod.
1/31/08

17. Elevations (DF, RKB, RT, GL)*
3541 GR

18. Total Depth: MD
12225
TVD
7947

19. Plug Back T.D.: MD
12104
TVD

20. Depth Bridge Plug Set: MD
MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (lb.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Filled
14 3/4	11 3/4	42		390		500 PP		surface	
11	8 5/8	32		3267		600 POZ C		surface	
						200 PP			
7 7/8	5 1/2	17		12177		750 POZ C		surface	
						750 POZ H			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	7132							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 1st Bone Spring	6610		8100 - 12042	0.42	126	Producing
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
8100 - 12042	Frac w/ 436 bbls 7.5% HCL acid, 745 bbls XL gel, 325500 lbs 16/30 sand, 351400 lbs 16/30 Super LC sand.

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
1/31/08	2/15/08	24	→	261	341	75	37.0		Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
40/64	200	60					1306	ROW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Base of salt	1210'
				1st Bone Spring Carbonate	4200'
				1st Bone Spring Sand	6610'
				2nd Bone Spring Carbonate	7080'
				2nd Bone Spring Sand	7480'

32. Additional remarks (include plugging procedure):

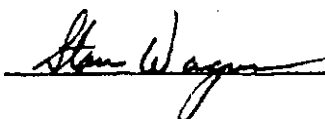
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☐ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WarnerTitle Regulatory Analyst

Signature

Date 2/20/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.