NAM OIL CONSERVATION

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 882 1
7 2016
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit No. (For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A.	Applicant Devon Energy Production Company, L.P, whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,							
	hereby requests an exception to Rule 19.15.	18.12 fordays or until						
	N/A, Yr, fo	r the following described tank battery (or LACT):						
		Name of Pool Wildcat; Bone Spring						
	Location of Battery: Unit Letter O	Section 5 Township 23S Range 26E						
	Number of wells producing into battery On	ne Well: Bo Duke 5 Fed 3H 30-015-4269						
В.	Based upon oil production of 72	barrels per day, the estimated * volume						
	of gas to be flared is420	MCF; Valueper day.						
C.	Name and location of nearest gas gathering f	acility:						
D.	DistanceEstimated cost of connection							
E.	This exception is requested for the following	reasons:						
		Energy Production Co., L.P. respectfully requests permission to flare the Bo Duke						
	5 Fed 3H for 90 days, effective 8/12/2016. Flare request is due to an Enterprise line leak at the Bo Duke 5 Fed 3H.							
OPERATO		OIL CONSERVATION DIVISION						
Division have	been complied with and that the information given above nplete to the best of my knowledge and belief.	Approved Until						
Signature \(\frac{1}{2} \)	negan Therance	By ACCEPTED FOR RECORD						
Printed Name		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
k Title Megan Moravec, Regulatory Specialist		Title						
E-mail Add	ress_Megan.Moravec@dvn.com	Date						
Date 8/15/	/2016 Telephone No. 405-552-3622							

^{*} Gas-Oil ratio test may be required to verify estimated gas volume.

Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY Do not use thi abandoned wel	Lease Serial No. NMNM97120 If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well	8. Well Name and No. BO DUKE 5 FED 3H							
2. Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-42693							
3a. Address 333 WEST SHERIDAN AVEN OKLAHOMA CITY, OK 73102	(include area code) 10. Field and Pool, or Exploratory WILDCAT; BONE SPRING			Exploratory IE SPRING				
4. Location of Well (Footage, Sec., T.		1)			11. County or Parish,	and State		
Sec 5 T23S R26E SWSE 175	EDDY COUNTY COUNTY, NM							
12. CHECK APPE	ROPRIATE BOX(ES) TO	O INDICATE	NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION				TYPE OF ACTION				
Notice of Intent ■ Notice of Intent Notice of	☐ Acidize	□ Dee		☐ Production (Start/Resume)		☐ Water Shut-Off		
☐ Subsequent Report	☐ Alter Casing	_	ture Treat	☐ Reclamation		☐ Well Integrity		
_ , .	☐ Casing Repair	_	Construction	•		Other Venting and/or Flari		
☐ Final Abandonment Notice	☐ Change Plans		ug and Abandon Temporarily Abandon		-	ng		
	☐ Convert to Injection	☐ Plug	Back	☐ Water I	Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)								
Devon Energy Production Co., L.P. respectfully requests permission to flare the Bo Duke 5 Fed 3H for 90 days, effective 8/12/2016. Flare request is due to an Enterprise line leak at the Bo Duke 5 Fed 3H. NM OIL CONSERVATION								
Bo Duke 5 Fed 3H			ARTESIA DISTRICT					
Gas: 420 MCFD Oil: 72 BOPD				016				
RECEIVED								
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERG							
Name (Printed/Typed) MEGAN N	Title REGULATORY SPECIALIST							
Signature (Electronic S	Submission)	Date 08/15/	2016					
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
Approved By		Title			Date			
Conditions of approval, if any, are attache certify that the applicant holds legal or equivalent would entitle the applicant to condu-	nitable title to those rights in the		Office					