

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised August 1, 2011

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Apache Corporation 303 Veterans Airport Lane Suite 1000 Midland TX 79705		² OGRID Number 873
		³ Reason for Filing Code/ Effective Date NW /07/26/2016
⁴ API Number 30-015-43361	⁵ Pool Name CEDAR LAKE; GLORIETA-YESO	⁶ Pool Code [96831]
⁷ Property Code 315935	⁸ Property Name CEDAR LAKE FEDERAL CA	⁹ Well Number 722H

II. ¹⁰Surface Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
L	7	17S	31E	3	2115	SOUTH	505	WEST	EDDY

¹¹ Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	7	17S	31E		1374	SOUTH	333.7	EAST	EDDY
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 07/26/2016	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
252293	Holly Energy Pipeline 311 W Quay / PO Box 1360 Artesia NM 88210	O
221115	Frontier Field Services LLC 4200 East Skelly Drive Suite 700 Tulsa OK 74135	G

IV. Well Completion Data

²¹ Spud Date 10/31/2015	²² Ready Date 07/26/2016	²³ TD 9349'	²⁴ PBD 9349'	²⁵ Perforations 5653-9323	²⁶ DHC, MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17.5'	13.375 48#	426	1100 sx Class C		
12.25	9.625 40#	3506'	1400 sx Class C		
8.5	7 29#L80/5.5 20#L80	4760/9333	600 sx Class C		
Tubing	2-7/8	5024			

V. Well Test Data

³¹ Date New Oil 07/26/2016	³² Gas Delivery Date 07/26/2016	³³ Test Date 08/02/16	³⁴ Test Length 24 hrs	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
³⁷ Choke Size	³⁸ Oil 448	³⁹ Water 946	⁴⁰ Gas 768		⁴¹ Test Method P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Emily Follis*

Printed name:
Emily Follis

Title:
Reg Analyst

E-mail Address:
emily.follis@apachecorp.com

Date:
08/04/2016

Phone:
432-818-1801

OIL CONSERVATION DIVISION

Approved by:

Karen Sharp

Title:

Bush Oper Spec Adv

Approval Date:

8-17-16

Pending BLM approvals will
subsequently be reviewed
and scanned

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMLC029435A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.7. If Unit or CA/Agreement, Name and/or No.
NMNM134086

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.
CEDAR LAKE FEDERAL CA 722H

2. Name of Operator

APACHE CORPORATION

Contact: EMILY FOLLIS

E-Mail: Emily.Follis@apachecorp.com

9. API Well No.

30-015-43361

3a. Address

303 VETERANS AIRPARK LANE SUITE 1000
MIDLAND, TX 79705

3b. Phone No. (include area code)

Ph: 432-818-1801

10. Field and Pool, or Exploratory
CEDAR LAKE, GLORIETA-YESO

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T17S R31E 2115FSL 505FWL

11. County or Parish, and State

EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Apache completed the well as follows: RR 11/14/2015 KOP @ 4774'

12/18/15 SET ANCHORS, FINAL CUT, GR-CNL-CBL-LOG TOC @ 167'

12/22/15TAG DV TOOL @ 4760'

12/23/15 RIH W/4.6" MILL COMPLETE CLEAN OUT & RDMO WO UNIT

12/24/15 POOH RDMO

01/06/16 FRAC PREP, CLEAN SNOW OFF PAD - HAVE MEETING AS TO WHERE TO SPOT TANKS

05/02/16MIRU FRAC & ALL PARTIES FOR PACKER PLUS

05/03/16 COMPLETE MIRU HSM WITH ALL PERSONEL, C & J TO FRAC BLINRBRY (UPPER (14 STAGE FRAC)RU TO

BACKSIDE PRESURE UP TO 200 PSI, BRING PRODUCTION CASING TO 2500 PSI HOLD 15 MINUTES

05/03-04/16 STAGE 1-14(5653-9323)AFTER STAGE 14 RDMO

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #346899 verified by the BLM Well Information System
For APACHE CORPORATION, sent to the Carlsbad

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 08 2016

Name (Printed/Typed) EMILY FOLLIS

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/04/2016

RECEIVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Pending BLM approvals will
subsequently be reviewed
and scanned

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly a
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

any department or agency of the United

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #346899 that would not fit on the form

32. Additional remarks, continued

TOTAL ACID 2411 BBL
TOTAL SAND 2,653,540#

05/09/16 MIRU SU & ALL PARTIES FOUND WELL ON VAC ND FV NU BOP, TALLEY TBG, PU RIH W/4.60 MILL 156
JTS 2-7/8" P110-6 TBG LEAVE SWINGING @ 4600' SI SDFN
05/10-11/16 DRILL OUT, POOH W/ TBG & BHA RDMO ALL PARTIES RUN ESP AT LATER DATE
07/14/16 MIRU,RIH W/GE ESP,RDMO
07/26/16 SET SURFACE, RUN ELECTRICAL, PLUMB INTO BATTERY, FINAL REPORT