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| | UNITED STATE EPARTMENT OF THE I JREAU OF LAND MAN | NTERIOR | NMO Arte | | | FORM APPROVE OMB No. 1004-01 xpires: October 31, | 37 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. | | | | | 6. If Indian, Allottee or Tribe Name | | |
| | MIT IN TRIPLICATE - Other | instructions on p | bage 2. | | 7. If Unit of CA/Agree | ement, Name and/ | or No. , |
| I. Type of Well ☐ Oil Well ☑ Ga | s Well Dther | | · · · · · · · · · · · · · · · · · · · | | 8. Well Name and No. MM Federal #11 | · · · · · · · · · · · · · · · · · · · | |
| 2. Name of Operator REMNANT OIL OPERATING, LLC | | | | | 9. APT Well No. 30-005-6 1 3199 | | |
| Ba, Address PO BOX 5375 MIDLAND, TX 75 | b. Phone No. (include area code) 432-242-4965 | | | 10. Field and Pool or Exploratory Area Pecos Slope; ABO (Gas) | | | |
| 4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) | | | | | 11. County or Parish, State | | |
| 660' FNL & 1980' FWL, Unit Letter C, S | ec. 25, T-9-S, R-25-E | | | | Chaves Co., NM | | |
| 12. CH | ECK THE APPROPRIATE BO | X(ES) TO INDIC | ATE NATURE (| OF NOTI | CE, REPORT OR OTH | ER DATA | |
| TYPE OF SUBMISSION | | | ТҮРІ | E OF AC'I | ION | | |
| Notice of Intent | Acidize | Deepen Fracture | | Reel | ction (Start/Resume) Water Shut-Off mation Well Integrity nplete Ø Other CHANGE O | | rity |
| Subsequent Report | Casing Repair | | nstruction I Abandon | | implete porarily Abandon | | RATOR |
| Final Ahandonment Notice | Convert to Injection | Plug Bac | ck | Wate | er Disposal | | |
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BUREAU OF LAND MANAGEMENT Roswell Field Office 2909 West Second Street Roswell, New Mexico 88201 575-627-0272

Change of Operator of Wells on Federal Lands Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1-1/2 times the volume of the largest tank).

2. Submit for approval of water disposal method.

3. Submit updated facility diagrams as per Onshore Order #3

4. This agency shall be notified of any spill or discharge as required by NTL-3A.

5. All outstanding environmental issue must be addressed within 90 days. Contact Bob Hoskinson at (575) 627-0218 for inspection and to resolve environmental issues.

6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.

7. Subject to like approval by NMOCD.

8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.

9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.

10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.

11. If not in place acquire operating rights on this lease within 30 days with the New Mexico State BLM office in Santa Fe, NM.