NM OIL CONSERVATION

ARTESIA DISTRICT

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources AUG 18 2016

Form C-141 Revised August 8, 2011

Subpression Subpre

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action													
NAB1623249915							OPERATOR		Initia	ıl Report	\boxtimes	Final Report	
Name of Company				OGRID Nu	OGRID Number 0							 _	
Yates Petroleum Corporation				25575			Robert Asher						
Address 104 S. 4 th S	treet			Telephone No. 575-748-1471									
Facility Na			Facility Type										
King SWD	#1			SWD Battery									
Surface Ow Federal		Mineral Federal	Owner				API No. 30-015-20257						
LOCATION OF RELEASE													
Unit Letter	Section	Township		n/South Line Feet from the East/West Line County									
С	C 9 20S 25E			660		North	1980	W	est	Eddy	Eddy		
Latitude 32.59338 Longitude 104.49205													
NATURE OF RELEASE													
Type of Release Produced Water						Volume of Release 5 B/PW			Volume Recovered 4 B/PW				
Source of Release						Date and Hour of Occurrence			Date and Hour of Discovery				
Production 7 Was Immedi		Civen?	8/5/2016; AM 8/5/2016; AM If YES, To Whom?										
Was Indinocal	ate Hotice												
By Whom? N/A			Date and Hour N/A										
Was a Water	rcourse Rea		If YES, Volume Impacting the Watercourse.										
☐ Yes ☒ No If a Watercourse was Impacted, Describe Fully.*													
Describe Cause of Problem and Remedial Action Taken.* The steel ejection line developed a hole, causing the release. Vacuum truck(s) were called.													
		and Cleanup			oudin (i d	un(o) were ea							
	An approximate area of 10'X 30', within the production pad. Pump was shut off, line repaired and remaining produced water was recovered using a												
vacuum truck. A backhoe excavated impacted soils which were disposed at a NMOCD approved facility. Depth to Ground Water: > 100' (approximately 249', per ChevronTexaco Trend Map), Wellhead Protection Area: No, Distance to Surface Water Body: >1000', SITE RANKING													
IS 0. Based on the impacted soils removed/disposed, volume of the released produced water recovered; Yates Petroleum Corporation requests													
closure.	eife, shoe sho	information o	dican abou	a is two and say	unlata ta	the best of me	knowledge and t	do-ato-	d shot mar	number Nik	OCD -	las and	
regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability													
should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health													
or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.													
\bigcirc . \bigcirc .							OIL CONSERVATION DIVISION						
Signature:							1 ,						
			Approved by Environmental Specialist file Exercise										
Printed Nan	ne: Robert A	Asher											
Title: NM E	Environment	tal Regulatory	Approval Date: 5 19 16 Expiration Date: N/A										
E-mail Add	ress: boba@	yatespetroleu		Conditions of Approval:									
						FILIAL Attached							
Date: August 18, 2016 Phone: 575-748-4217 2RP-													