

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMLC029395B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
TURNER B 719. API Well No.  
30-015-05454-00-S110. Field and Pool, or Exploratory  
GRAYBURG11. County or Parish, and State  
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

LINN OPERATING INCORPORATED E-Mail: DGORDON@LINNENERGY.COM

Contact: DEBRA GORDON

3a. Address

600 TRAVIS STREET SUITE 5100  
HOUSTON, TX 77002

3b. Phone No. (include area code)

Ph: 281-840-4010

Fx: 832-209-4340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 29 T17S R31E SWSW 660FSL 660FWL

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Fracture Treat☐ New Construction☒ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☐ Other

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN IS RESPECTFULLY SUBMITTING THE ATTACHED SUBSEQUENT PLUG AND ABANDONMENT REPORT FOR THE TURNER B71 WELL.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
AUG 22 2016**RECLAMATION**  
DUE 1-26-17Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #347404 verified by the BLM Well Information System

For LINN OPERATING INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/10/2016 (16PP1186SE)

Name (Printed/Typed) DEBRA GORDON

Title REGULATORY MANAGER

Signature (Electronic Submission)

Date 08/10/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

SUBSEQUENT PLUG AND ABANDONMENT REPORT FOR THE TURNER B71 IN EDDY COUNTY

- 06/13/16 - MIRU Plugging equipment. Dug out cellar. Casing below wellhead bad. Pumped 20 sx cement in cellar around 4 1/2" casing.
- 06/14/16 - Well flowing. Shut in, pressure 700 psi.
- 06/15/16 - Killed well w/15-1/2# mud. ND wellhead. NU BOP. POOH w/4 jts tubing and AD-1 packer. RIH w/gauge ring. Stop @ 1024'. RIH w/muleshoe and tubing. Stop @ 1024'. POOH. ND BOP & NU wellhead. RDMO P&A rig.
- 06/23/16 - MIRU workover rig
- 06/24/16 - RIH with impression block and tag at 1057'. Found impression of 2-3/8" collar. Successfully fished out tubing.
- 06/27/16 - RIH w/3.625 gauge ring and tag at 3216'. RIH with CIBP and set at 3180'. Spot 4 sks cement on top of CIBP. RDMO workover rig.
- 07/14/16 - MIRU P&A rig. Tag existing plug at 3048'.
- 07/18/16 - Circ 55 bbls MLF. Spot 25 sks cement from 3048' to 2686' CTOC. RIH w/pkr to 1159'. Test well below pkr holding 500#. Perf at 1565'. Cannot establish rate at 1500#.
- 07/19/16 - Received BLM verbal (Mike Balliett) to spot 50 sks cement over perms from 1610' to 1223'.
- 07/20/16 - Tag TOC at 1223'. Perf at 650'. Sqz 40 sks cement from 650' to 494'.
- 07/21/16 - Tag TOC at 525'. Perf at 518'. Sqz 40 sks cement from 518' to 362'. Tag TOC at 525'. Sqz 50 sks cement from 518' to surface inside 4-1/2" and out 8-5/8".
- 07/22/16 - Tag TOC at 525'. Spot 50 sks cement. Tag TOC at 525'. Pump 70 sks cement.
- 07/25/16 - Tag TOC at 148'. Spot 10 sks cement 130' to surface. RDMO.
- 07/26/16 - Cut off wellhead and weld on below ground dry hole marker as required in the BLM COA's dated 5/19/2016.
- 07/26/16 - Final plug and abandonment completed.



## NM Schematic

Well Name: TURNER B 71

APVUWIA	Field Name	County	State/Province	Section	Township	Range	Survey	Block
3001505454	FEI-MT-FB-GRAYBURG(WEST,CEN)	Eddy	NM	29	07S	031E		
Ground Elevation (ft)	Orig KB Elev (ft)	KB-Ord (ft)	Initial Spud Date	Rig Release Date	TD Date	Latitude (°)	Longitude (°)	Operated?
3,692.00	3,692.00	0:00	9/9/1960		10/17/1960	32°48'0.67"N	103°53'53.04"W	Yes

Original Hole, 8/9/2016 5:05:11 PM

## Original Hole Data

## Wellbores

North-South Distance (ft)	NS Flag	East-West Distance (ft)	EW Flag
1,130.0	FSL	2,616.0	FEL

## Casing Strings

Csg Des	Set Depth	OD Nom	ID Nom	W/Len (ft)	String Grade	Run Date
Surface	590.0	8 5/8	8.097	24.00	J-55	9/13/1960
Csg Des	Set Depth	OD Nom	ID Nom	W/Len (ft)	String Grade	Run Date
Production	3,672.0	4 1/2	4.09	9.50	J-55	10/19/1960

## Cement Stages

Description	Top (ftKB)	Btm (ftKB)	Eval Method	Comment
Cement Plug	3,048.0	3,180.0		Cap CIBP w 4 sks cmt: TOC tagged.
Cement Plug	2,686.0	3,048.0		Spot 25 sks cmt 3048' to 2686'
Cement Plug	1,223.0	1,610.0		Unable to establish rate into perf at 1565'. Received BLM ok to spot 50 sks cmt over perfs 1610' to 1223'. TOC tagged.
Cement Plug	525.0	650.0		Sqz 40 sks cmt 650' to 525'. Tagged TOC.
Cement Plug	148.0	525.0		Sqz 210 sks (multiple attempts) 525' to 148'. TOC tagged.
Cement Plug	0.0	130.0		Spot 10 sks cmt 130' to surface.
Surface Casing Cement	0.0	590.0		100 sx cmt
Production Casing Cement	3,155.0	3,672.0		100 sxs cmt

## Tubing Strings

Tubing Description	Set Depth	Run Date	Pull Date
Production Tubing	3,650.5	1/3/1998	1/7/2015
Tubing Description	Set Depth	Run Date	Pull Date
Tubing - Production	128.8	6/13/2005	6/13/2015

## Perforations

Top (ftKB)	Btm (ftKB)	Comment
518.0	518.0	
650.0	650.0	
1,565.0	1,565.0	
3,225.0	3,440.0	
3,469.0	3,480.0	44 holes
3,626.0	3,645.0	

## Other In Hole

Des	Top (ftKB)	Btm (ftKB)	Run Date	Com
Bridge Plug - Permanent	3,180.0	3,185.0		Set CIBP at 3180'. Cap with 40' cmt.

## Formations

Formation	Final Top	Final Btm	Comment

