Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

MINIO (LD)	No.	
	MOCD	
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FORM APPROVED OMB No. 1004-0137 Expires: January 31, 2018

AUG Date

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SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			3. Lease Serial No. NA	6. If Indian, Allottee or Tribe Name	
			6. If Indian, Allottee or		
SUBMIT, IN TRIPLICATE - Other instructions on page 2			7. If Unit of CA/Agree	7. If Unit of CA/Agreement, Name and/or No.	
I, Type of Well	. (				
☑ Oil Well ☐ Gas Well ☐ Other			8. Well Name and No.	8. Well Name and No. Shugart West 19 Federal #1	
2. Name of Operator Black Mountain Operating LLC			9. API Well No. 30-01!	9. API Well No. 30-015-30149	
3a, Address 500 Main Street, Suite 1200   3b. I'hone No Fort Worth, Texas 76102   (817) 698-99		3b. Phone No. (include area code)	i	10. Field and Pool or Exploratory Area	
		(817) 698-9901		Shugart, Bone Spring, North	
4. Location of Well (Footage, Sec., T.R.M., or Survey Description)				11. Country or Parish, State	
660 FSL , 1980 FWL, Sec. 19, T 18S, R 31E, NMPM			Eddy County, New	Eddy County, New Mexico	
12. CHE	CK THE APPROPRIATE BO	X(ES) TO INDICATE NATURE OF	NOTICE, REPORT OR OTH	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Acidize Alter Casing Casing Repair	Deepen Hydraulic Fracturing New Construction	Production (Start/Resume) Reclamation Recomplete	Water Shut-Off  Well Integrity  ✓ Other	
Subsequent Report	Change Plans	Plug and Abandon	Temporarily Abandon	▼ Onici	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
the Bond under which the work will completion of the involved operation	I be performed or provide the ons. If the operation results in	Bond No, on file with BLM/BIA. Req	uired subsequent reports must in a new interval, a Form 310	50-4 must be filed once testing has been	
This is notification that Black M	ountain Operating LLC has	acquired the above well/property	from Merit Energy Compan	y LLC.	
Per NTL89, Black Mountain Op lease land or portion thereof.	erating LLC accepts all app	olicable terms, conditions, stipulation	ons, and restrictions concer	ning operations conducted on the	
Bond Coverage: BLM Bond No	o.: <del>8009ZZ</del> O NMBO	01326			
Change of Operator Effective:	06/07/2016 (per OCD signa	ature approval)			
Former Operator: Merit Energy Acquiring Operating: Black Mo			SEE ATTACHICONDITIONS	ED FOR OF APPROVAL	
		NM OIL CONSERVA ARTESIA DISTRICT	NOIT	·	
•		AUG 22 2016	•		
I hereby certify that the foregoing is	true and correct. Name (Print			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Michael	McCracken	Title Chief Operating	Officer		
Signature MILL	M	Date 05/31/2016			
	THE SPACE I	FOR FEDERAL OR STATE	OFICE USE/ - 1/1	I HUY LUX	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved by

## Black Mountain Operating, LLC August 08, 2016 Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams as per Onshore Order #3
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

**JAM 080816**