

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM57273

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.

PALLADIUM 7 FED 9

2. Name of Operator

OXY USA INCORPORATED

Contact: DAVID STEWART
E-Mail: david_stewart@oxy.com

9. API Well No.

30-015-33732-00-S1

3a. Address

5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)

Ph: 432.685.5717

10. Field and Pool, or Exploratory

S SAND DUNES

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 7 T24S R31E SWSE 330FSL 1980FEL

11. County or Parish, and State

EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

TD-8308' PBD-8204' Perfs-7928-8052'

13-3/8" 48# csg @ 1007' w/ 1000sx, 17-1/2" hole, TOC-Surf-Circ

8-5/8" 32# csg @ 4193' w/ 1300sx, 11" hole, TOC-Surf-Circ

5-1/2" 15.5-17# csg @ 8308', DVT's @ 3694', 5823' w/ 1975sx, 7-7/8" hole, TOC-Surf-Circ

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 22 2016

1. RIH & set CIBP @ 7878', M&P 25sx cmt
2. M&P 25sx cmt @ 6590-6426' WOC-Tag
3. M&P 25sx cmt @ 5900-5740' WOC-Tag
4. M&P 25sx cmt @ 5225-5070' WOC-Tag
5. M&P 25sx cmt @ 4245-4100' WOC-Tag
6. M&P 25sx cmt @ 3745-3605' WOC-Tag

SEE ATTACHED FOR RECEIVED
CONDITIONS OF APPROVAL

LPC Below ground level abandonment marker required.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #344666 verified by the BLM Well Information System

For OXY USA INCORPORATED, sent to the Carlsbad

Committed to AFMSS for processing by PRISCILLA PEREZ on 07/14/2016 (16PP1707SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

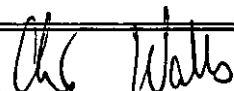
Signature (Electronic Submission)

Date 07/14/2016

Accepted for record
NMOCD
R. L. B.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By



Title

Eng

Date

8/17/16

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

OXY USA Inc. - Proposed
Palladium 7 Federal #9
API No. 30-015-33732

40sx @ 300' - Surface

895'

25sx @ 1065-950' WOC-Tag

25sx @ 2395-2270' WOC-Tag

25sx @ 3745-3605' WOC-Tag

25sx @ 4245-4100' WOC-Tag

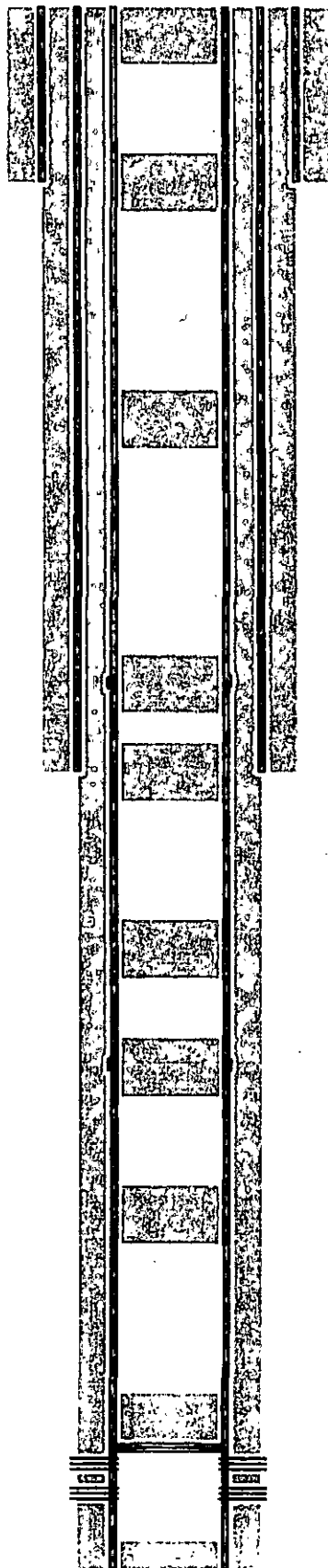
25sx @ 5225-5070' WOC-Tag

25sx @ 5900-5740' WOC-Tag

25sx @ 6590-6426' WOC-Tag

CIBP @ 7878' w/ 25sx

PB-8204'



TD-8308'

17-1/2" hole @ 1007'
13-3/8" csg @ 1007'
w/ 1000sx-TOC-Surf-Circ

TOS 945
Del 4285
BS 8106

11" hole @ 4193'
8-5/8" csg @ 4193'
w/ 1300sx-TOC-Surf-Circ

7-7/8" hole @ 8308'
5-1/2" csg @ 8308'
w/ 1975sx-TOC-Surf-Circ
DVT @ 3694', 5823'

Perfs @ 7928-8052'

Unless otherwise specified in the approved procedure, the cement plug shall consist of either Neat Class "C", for up to 7,500 feet of depth or Neat Class "H", for deeper than 7,500 feet plugs.

6. Below Ground Level Cap (Lesser Prairie-Chicken Habitat): All casing shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). **The BLM is to be notified a minimum of 4 hours prior to the wellhead being cut off to verify that cement is to surface in the casing and all annuluses. Wellhead cut off shall commence within ten (10) calendar days of the well being plugged. If the cut off cannot be done by the 10th day, the BLM is to be contacted with justification to receive an extension for completing the cut off.** Upon the plugging and subsequent abandonment of wells that are located in lesser prairie-chicken habitat, the casings shall be cut-off at the base of the cellar or 3 feet below final restored ground level (whichever is deeper). The well bore shall then be covered with a metal plate at least ¼ inch thick and welded in place. A weep hole shall be left in the plate and/or casing.

NMOCD also requires the operator to notify NMOCD when this type of dry hole marker is used. This can be done on the subsequent report of abandonment which is submitted to the BLM after the well is plugged. State that a below ground cap was installed as required in the COA's from the BLM.

7. Subsequent Plugging Reporting: Within 30 days after plugging work is completed, file one original and three copies of the Subsequent Report of Abandonment, Form 3160-5 to BLM. The report should give in detail the manner in which the plugging work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well.

Show date well was plugged.

8. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.

Following the submission and approval of the Subsequent Report of Abandonment, surface restoration will be required. See attached reclamation objectives.

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1st through June 15th annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted