Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED
OMB NO. 1004-013
Fraires Into 31, 201

Expires: July
Lease Serial No.

SUNDRY Do not use the abandoned we	NMNM027994D 6. If Indian, Allottee or Tribe Name						
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.						
Type of Well Oil Well		8. Well Name and No. FEDERAL LL 1					
2. Name of Operator		JERRY W SI	HERRELL 9. API Well No.				
Mack Energy Corporation		30-015-20855-00-S1					
3a. Address P.O. Box 960 Artesia, NM 88211-0960	3b. Phone No. (include area code) Ph; 575-748-1288			10. Field and Pool, or Exploratory UPPER PENN /			
4. Location of Well (Footage, Sec., T)			11. County or Parish,	and State		
Sec 13 T23S R26E SESW 66	р ,	EDDY COUNTY, NM					
12. CHECK APPE	ROPRIATE BOX(ES) TO	DINDICATE	NATURE OF	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	nen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
	Alter Casing	☐ Frac	ture Treat	☐ Reclama	ıtion	■ Well Integrity	
Subsequent Report	☐ Casing Repair	□ New	Construction	Recomp	lete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Temporarily Abandon ☐ Water Disposal		Successor of Operator	
	☐ Convert to Injection	Plug	Back				
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab- determined that the site is ready for fi As required by 43 CFR 3100.0 the above referenced lease.	illy or recomplete horizontally, k will be performed or provide operations. If the operation re- andonment Notices shall be fil- nal inspection.)	give subsurface the Bond No. on sults in a multiple ed only after all r	ocations and measurile with BLM/BI/c completion or reco	ired and true ve A. Required sub impletion in a n ling reclamation	rtical depths of all pertin sequent reports shall be ew interval, a Form 3160 i, have been completed, a	ent markers and zones. filed within 30 days 0-4 shall be filed once	
Mack Energy Corporation, as a and restrictions concerning op-	erations conducted on the	ons of lease described. NM OIL CON			ONSERVATION SIA DISTRICT		
Bond Coverage: S/W BLM Bond File No.: B000286				AUG 2 9 2016			
·	\$4 F. 2040				A00 2010		
The effective date of the chang	•		RECEIVED				
14. I hereby certify that the foregoing is	Electronic Submission #3	PERATING LL	C, sent to the Ca	risbad			
Name(Printed/Typed) JERRY W	SHERRELL	·	Title PRODU	CTION CLE	RK		
Signature (Electronic Si	ubmission)		Date 06/09/20	016			
	THIS SPACE FO	R FEDERA	OR STATE	OFFICE US	E .		
Approved B/S/ DAVID		Title PEYRO	ALBUM ENG	NEER	Date AUG 2 2 201		
onditions of approval, if any, are attached	. Approval of this notice does	not warrant or			•		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

Office

Additional data for EC transaction #341550 that would not fit on the form

32. Additional remarks, continued

Previous Owner: COG Operating LLC

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Phone: (575) 234-5972

Mack Energy Corporation Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per Onshore Order #3 within 60 days.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.