<ul> <li>Notice of Intent</li> <li>Alter Casing</li> <li>Fracture Treat</li> <li>Reclamation</li> <li>Well</li> <li>Casing Repair</li> <li>New Construction</li> <li>Recomplete</li> <li>Other</li> <li>Change Plans</li> <li>Convert to Injection</li> <li>Plug Back</li> <li>Water Disposal</li> </ul> 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate durating fit he proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers a Attach the Bond under which the work will be performed or provide the Bond No. on File with BLM/BIA. Required subsequent reports shall be filed within a following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be a testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operation details of per day. LINN returned well back to production 4/30/16 with the following rates: Oil 1 bbl per day/ Gas 2 mcf per day/ Water 40 bbl per day. Downhole pump repair: <ul> <li>4/29/16-Unseat pump. Pump water with biocide &amp; soap, paraffin solvent. TOOH with rods &amp; pump</li> <li>4/30/16 - Replace pump &amp; RIH. Return well to production</li> </ul>		PARTMENT OF THE IN	TEMENT I	MOCD	OMB N Expires	; July 31, 2010
abandoned well. Use form 3160-3 (APD) for such proposits.       b. f. Hullian, Addited of Rick Name         SUBMIT IN TRIPLICATE - Other instructions on reverse side.       7. If hull or CAX precision. Name         B gitt Well       Charles Well       8. Well Rums and Na         B gitt Well       Charles       Name of Declarity         Name of Declarity       Charles       Charles         Name of Declarity       Charles       Charles         Sold Science       Distribution       Science         Sold Science       Distribution       Science       Science         Sold Science       Science       Distribution       Science       Science         Sold Science       Science       Distribution       Science       Science       Science         Science       Science       Distribution       Science       Distributi				Artesia		
Event for the first sector of the first sector of the first sector.     Event for the first sector of the first sector of the first sector.     Event for the first sector of the fir	Do not use this abandoned well	s form for proposals to J. Use form 3160-3 (APL	drill or to re-enter an )) for such proposals.		6. If Indian, Allottee	or Tribe Name
B Oil Well     Case Well     Other       2. Neuros (f) Upprativ     Contract.     LAURA & MORENO     3.0015-21080-00-DI + D       3. Address     3.0015-21080-00-DI + D     3.0015-21080-00-DI + D     3.0015-21080-00-DI + D       3. Address     Million	SUBMIT IN TRIF	PLICATE - Other instruc	tions on reverse side.	· · · · · · · · · · · · · · · · · · ·		cement, Name and/or
2. Name of Operative         Consist:         LAURA A MORENO         9. ATI Vieti N. 30015-2109-00: 01 + D           2.M. Address         Description         30. The Second S						
Mathew       Ib: Preven bit (include sea ouck)       Ib: Eld and froet, or Explanatory         Set 07 RAVUS STREET SUITE 5100       ID: Field and froet, or Explanatory         Set 22 T17S R31E NWSW 1330FSL 130FWL       III. Compt or Purble, and State         Set 22 T17S R31E NWSW 1330FSL 130FWL       III. Compt or Purble, and State         III. Compt or Purble, and State       EDDY COUNTY, NM         III. Change Check       III. Compt or Purble, and State         III. Compt or Purble, and State       EDDY COUNTY, NM         III. Compt or Purble, and State       EDDY COUNTY, NM         III. Compt or Purble, and State       EDDY COUNTY, NM         III. Compt or Purble, and State       EDDY COUNTY, NM         III. Compt or Purble, and State       EDDY COUNTY, NM         III. Compt or Purble, and State       IIII. Compt or Purble, and State         III. Compt or Purble, and State       IIII. Compt or Purble, and State         III. Compt or Purble, bit and protein or Purble, and State       IIII. Compt or Purble, and State         IIII. Compt or Purble, bit and purble, and State       IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII	2. Name of Operator	Contact:				00-D1 <b>+ D2</b>
	3a. Address 600 TRAVIS STREET SUITE 5		3b. Phone No. (include area c Ph: 713-904-6657	ode)	10. Field and Pool, o	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA      TYPE OF SUBMISSION     TYPE OF SUBMISSION     TYPE OF ACTION     Ordered functional Activity     Acidize     Ordered function     Ordered     Ordered function     Ordered     Ordered function     Ordered     Ord		. R., M., or Survey Description)			11. County or Parish.	, and State
TYPE OF SUBMISSION       TYPE OF ACTION         Notice of Intent       A har Casing       Deepen       © Production (Start/Resume)       Water         Subsequent Report       Casing Repair       New Construction       Reclanation       Water         Final Abandonment Notice       Convert to Injection       Plug Back       Other       Other         11. Describe Proposed or Completed Operation (clearly state all pertinent details, including serinated starting due of any proposed work and approximate duration in the boost water which the work will be performed or provide the Boost MAMMAR. Required subsequent reports state for Heighbard duration in a new interval, a Form 316(4 shall be 1 testing has been completed. Final Abandon       Temporative Abandon       Temporative Abandon         Ithe proposal or Completed Operation (clearly state all pertinent durative in a mattight completion or necompletion in a new interval, a Form 316(4 shall be 1 testing has been completed. Final Abandon       Temporative Abandon       Temporative Abandon         Ithe proposal or Completed Operations. If the operation results in a mattight completion or necompleted, and the operative detains the field within the following rates: Oil 1 bbi per day/ Gas 2       Temporative Abandon       Temporative Abandon         Ithe proposal or Completed During period       ABAND Abandon       Temporative Abandon       Temporative Abandon       Temporative Abandon         Ithe proposal or Completed Operation       Matter Abandon       Temporative Abandon       Temporative Abandon	Sec 22 T17S R31E NWSW 13	30FSL 130FWL			EDDY COUNT	Y, NM
Image: Subsequent Report       Image: Acidize       Image: Deepen       Image: Production (Start/Resume)       Image: Water         Image: Subsequent Report       Casing Repair       New Construction       Reclamation       Image: Water         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Image: Subsequent Report       Convert to Injection       Plug Back       Water Disposal       Other         If the proposal is to deepen directionally or recomplete borizontally give subsurface locations and necessure dual due to the individe operations. The proposal is to deepen final image: Subsequent reports shall to fild within following completion or facounpleted. Final Athendonement Notices shall to fild with the following rates:       Oil 1 bbl per day/ Gas 2         Info per day/ Water 40 bbl per day.       Downhole pump repair.       4/29/16 - Replace pump. Pump water with biocide & soap, paraffin solvent. TOOH with rods & pump.         IA: 1 hereby sertify that the foregoing is true and correct.       Electron F32332 verified by the BL Medi Information System F62332 verified by the BL Medi Information System F623432 verified by the BL Medi Information System F6243432 verified by the BL Medi Information System F6243430/16 verified AdMORENO         IA: 1 he	12. CHECK APPR	OPRIATE BOX(ES) TO	INDICATE NATURE C	OF NOTICE, R	EPORT, OR OTHE	ER DATA
Notice of interint       Alter Casing       Practure Treat       Reclamation       Wdl         Subsequent Report       Casing Repair       New Construction       Recomplete       Other         Final Abandonment Notice       Charge Plans       Plug and Abandon       Temporarily Abandon         13. Describe Proposed or Completed Operationally or recomplete horizontally, give subsurface locations and measure absequent reports shall be filed within following completion or a complete horizontally, give subsurface locations and measure absequent reports shall be filed within following completion or a completed. Final Abandom         13. Describe Proposed or Completed Operations. If the operation status is a multiple completion or a completed and true vertical depths of all pertinent maters. Attach the She on unpertendent. Final Abandoment Notices shall be filed within following completion or a completed. Final Abandoment Notes shall be filed within following completion or a completed. Final Abandoment Notes shall be filed within following completion or a completion or a completed. Final Abandoment Notes shall be filed within following rates: Old 1 bei per day/ Gas 2         UNN returned well back to production 4/30/16 with the following rates: Old 1 bei per day/ Gas 2       New Construction 4/30/16 with the following rates: Old 1 being returned file the transmitter of all Perturned Pay.         Downhole pump repair:       4/30/16 - Replace pump & RIH. Return well to production       New Old Constead Pay.         Aug 2 9 20       Committed to ArMSS for processing by PR SCILLA PEREZ on 893/0216 (Aber 9778E)       Nem (Printed/Typed) LAURA A MORENO <t< td=""><td>TYPE OF SUBMISSION</td><td></td><td>Түрі</td><td>E OF ACTION</td><td><u> </u></td><td></td></t<>	TYPE OF SUBMISSION		Түрі	E OF ACTION	<u> </u>	
Alter Casing       Practure Treat       Reclamation       Well         Final Abandomment Notice       Casing Repair       New Construction       Recomplete       Other         13. Describe Proposed or Completed Operation (clearly state all periment details, including estimated starting date of any proposed work and approximate duration following completion of the involved operations. If the operation recomplete horizontally, give subsurface focations and messare and subsequent reports half to file diversition trackers. Attach the work with the perimeter and the provide the base base, part reports half to file diversition trackers. The operation recently give subsurface focations and messare and subsequent reports half to file diversition trackers. The operation recently give subsurface focations and messare abuse, part reports half to file diversition trackers. The operation results in a multiple completion of a new interval, a Form 31 (604 shall be file diversition trackers). The operation results in a multiple completion of acting the diversition trackers. The operation results in a multiple completion of acting the diversition trackers. The operation results in a multiple completion of acting the diversition. At the operation results in a multiple completion of acting the diversition. And the operation results in a multiple completion of acting the diversition. Tool with the operation results in a multiple completion of acting the diversition. Tool with rods & pump acting the diversition acting the diversition of acting the diversition.         LINN returned well back to production 4/30/16 with the following rates:       Oil 1 bbl per day.       Second the diversition acting the diversition acting the diversition acting the diversition acting the diversiting date of the diversiting the diversition.	Notice of Intent	🗖 Aeidize	Deepen	🛛 Ртодис	tion (Start/Resume)	D Water Shut-
Final Abandomment Notice     Change Pelms     Plug and Abandom     Temporarily Abandom     Converte to Injection     Plug Back     Water Disposal     Converte Proposed or Completed Operation (clearly state all performed teals, including estimated stating date of any proposed work and approximate data     fiftowing completion of the involved operations. If the constant clearly     if the proposal to depend there induly in orientable give constant clearly     if the proposal to depend there induly in orientable give constant clearly     if the work will be performed or provide the Bond Ma, up file with HLMMRA, Required abaced in the origin that the file within     following completion of the involved operations. If the constant clearly     if the work will be performed or provide the Bond Ma, up file with HLMMRA, Required abaced in the perial     if the work will be performed or provide the Bond Ma, up file with HLMMRA, Required abaced in the perial     if the work will be performed or provide the Bond Ma, up file with HLMMRA, Required abaced and the opera     determined that the site is ready for final inspection)     LINN refurmed well back to production 4/30/16 with the following rates: Oil 1 bbl per day/ Gas 2     mcf per day/ Water 40 bbl per day.     Downhole pump repair:     4/29/16-Unseat pump. Pump water with blocide & soap, paraffin solvent. TOOH with rods & pump     4/30/16 - Replace pump & RHH. Return well to production <b>MM OIL CONSERN</b> AUG 2 9 20 <b>Receiver 14.</b> I hereby certify that the foregoing is true and convect. <b>Electronic Submission #343352 verified by the BLM Woll Information System For LINN OPERATING INCORPARED</b> , sont to the Carlebad <b>Committed to AFMSS for processing by PRECILA PEREZ on 06/30/2016 (REPP FE/TSE) Mane</b> ( <i>Printed Tiped</i> ) LAURA A MORENO     Tite <b>Buff ArOCEPTED FOR FEDERAL OR STATE OFFICE USE Apgroved By Confinition to conduct operations in the subject lease</b> which would entifile the applicant to conduct periation	-	Alter Casing	Fracture Treat	🗂 Reelan	nation	🗖 Well Integrit
Convert to Injection     Plug Back     Water Disposal     Water Disposal     August of any proposal or 4 completed Operations (learly state all performed technic, including estimated attring date of any proposal or depend inciccionally or recomplete obviousling to subscripte stating date of any proposal or depth of all proposal incidents     Water Disposal     State of the Work Mill be performed or provide the Bond No. on file with MillA. Required subscripter typers shall be filed within     following completion of the involved operations. State being the one or recompletion in a new interval, a Form 31644 shall be     filed within     following completion of the involved operations. State operations and increases and increases a form of the involved operation.     State of the involved operation. State operation is shall be filed within     following recampleted in a multiple completion or recompletion in a new interval, a Form 31644 shall be     filed within     following completion of the involved operation.     State operations and interval, a Form 31644 shall be     filed within     following recampleted in a multiple completion or recompletion in a new interval, a Form 31644 shall be     filed within     following recampleted in a multiple completion or recompletion in a new interval, a Form 31644 shall be     for day/ Water 40 bb) per day.     Downhole pump repair:         4/28/16-Unseat pump. Pump water with biocide & soap, paraffin solvent. TOOH with rods & pump         4/30/16 - Replace pump & RIH. Return well to production         4/28/16-Unseat pump.     Pump water with biocide & soap, paraffin solvent. TOOH with rods & pump         AUG 2 9 20         Receiver         Aug 2 10         State of processing by PRICELLAPEREZ on Distance         For LINN OPERATING INCORPORATED, sent to the Caribady         For LINN OPERATING INCORPORATED, sent to the Caribady         Sommitted to AFMSS for processing by PRICELLAPEREZ on Distate of the polycloor         Signature         (Electronic Submission)	Subsequent Report	Casing Repair	New Construction	🗖 Recom	plete	🗖 Other
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration of the involved operations. If the operation results in a multiple completion and the vertical depths of all pertinent markers. Attach the Bond Mone in the Sond No. on Site with B/MIBIA. Required subsequent reports shall be filed within the solut solution. The operation results in a multiple completion results in a multiple completion and the vertical depths of all pertinent markers. Attach the Sond No. on Site is ready for final impection.)         LINN returned well back to production 4/30/16 with the following rates: Oil 1 bbi per day/ Gas 2 metry reday/ Water 40 bbi per day.         Downhole pump repair:         4/30/16 - Replace pump. Pump water with biocide & soap, paraffin solvent. TOOH with rods & pump 4/30/16 - Replace pump & RIH. Return well to production         14. 1 hereby certify that the foregoing is true and correct.         Electronic Submission #343352 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Caribad (SPP HTTSE)         Name (Printed/Typed)       LAURA A MORENO         THIS SPACE FOR FEDERAL OR STATE OFFICE       Use         Apgroved By_       Title         Conditions of approval, if any, are attached. Approval of this notice does not warmat or certify that the applicant holds legal or equitable title to those rights in the subject lease which would until the applicant holds legal or equitable title to those rights in the subject lease which would until the applicant holds legal or equitable title on the approval, if any, are attached. Approval of this notice does not warmat or certify that the appli	Final Abandonment Notice	Change Plans	Plug and Abandon	🗖 Tempo	rarily Abandon	
If the proposal is to deepen directionally or recomplete borizontally, give subsurface locations and measured and thre vertical depths of all pertinent markers.         Attach the Bowd under which the work will be performed or provide the Bowd No. on like with BL/MHSA. Required subsequent reports shall be filed only after all requirements, including reelamation, have been completed, and the operation results in a multiple completion or recompletion in a new interval, a Form 316/d- shall be itesting has been completed. Final Abandonment Notrices shall be filed only after all requirements, including reelamation, have been completed, and the operation determined that the site is ready for final inspection.)         LINN returned well back to production 4/30/16 with the following rates: Oil 1 bbi per day/ Gas 2 mcf per day/ Water 40 bbi per day.       Downhole pump repair:         4/29/16-Unseet pump. Pump water with biocide & soap, paraffin solvent. TOOH with rods & pump 4/30/16 - Replace pump & RIH. Return well to production       NM OIL CONSERN ARTESIA DISTRI         AUG 2 9 20       RECEIVEE         14. 1 hereby certify that the foregoing is true and correct.       Electronic Submission #343352 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRICILLA PEREZ on 06/30/2016 (rGPP 1577SE).         Name (Printed/Typed)       LAURA A MORENO       Title         Signature       (Electronic Submission)       Date       06/28/2016         Aug 2 / 2/2015       Define       Aug 2 / 2/2015       Define         Signature       (Electronic Submission) <td< td=""><td></td><td>Convert to Injection</td><td>🗖 Plug Back</td><td>🗖 Water I</td><td>Disposal</td><td></td></td<>		Convert to Injection	🗖 Plug Back	🗖 Water I	Disposal	
ARTESIA DISTRI AUG 2 9 20	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Abr determined that the site is ready for fin LINN returned well back to pro- mcf per day/ Water 40 bbl per of Downhole pump repair:	lly or reconiplete horizontally, y c will be performed or provide : operations. If the operation res andonment Notices shall be file hal inspection.) duction 4/30/16 with the f day.	t details, including estimated st give subsurface locations and m the Bond No. on file with BLM ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p	easured and true v /BIA. Required su recompletion in a cluding reclamatic per day/ Gas 2	ertical depths of all perti ibsequent reports shall b new interval, a Form 3 I n, have been completed,	nent markers and zon e filed within 30 days 60-4 shall be filed one
RECEIVED         14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #343352 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRSCILLA PEREZ on 06/30/2016 (16PP 15775E)         Name (Printed/Typed)       LAURA A MORENO         Signature       (Electronic Submission)         Date       06/28/2016         ACCEPTED FOR RECORD         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         AUG Z Z/2016         Aug Z Z/2016         Approved By_         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.         Office       BUFEAD OF LAIN MANAGEMENT         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully or make to any department or agency of the	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per of Downhole pump repair: 4/29/16-Unseat pump. Pump w	Ily or reconiplete horizontally, y < will be performed or provide i operations. If the operation res indonment Notices shall be file hal inspection.) duction 4/30/16 with the f day. vater with biocide & soap,	t details, including estimated sta give subsurface locations and m the Bond No. on file with BLMi ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent, TOOH w	easured and true v /BIA. Required su recompletion in a cluding reclamatic per day/ Gas 2	ertical depths of all perti absequent reports shall be new interval, a Form 31 n, have been completed,	nent markers and zon e filed within 30 days 60-4 shall be filed one and the operator has
14. I hereby certify that the foregoing is true and correct. Electronic Submission #343352 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRSCILLA PEREZ on 06/30/2016 (16PP 1577SE)         Name (Printed/Typed)       LAURA A MORENO         Signature       (Electronic Submission)         Date       06/28/2016         ACCEPTED FOR AECORD         Title       AUG 2 2/2016         Aug 2 2/2016         Approved By         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per of Downhole pump repair: 4/29/16-Unseat pump. Pump w	Ily or reconiplete horizontally, y < will be performed or provide i operations. If the operation res indonment Notices shall be file hal inspection.) duction 4/30/16 with the f day. vater with biocide & soap,	t details, including estimated sta give subsurface locations and m the Bond No. on file with BLMi ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent, TOOH w	easured and true v /BIA. Required su recompletion in a cluding reclamatic per day/ Gas 2	ertical depths of all perti- ibsequent reports shall be new interval, a Form 31 in, have been completed, np	nent markers and zon e filed within 30 days 60-4 shall be filed one and the operator has
14. 1 hereby certify that the foregoing is true and correct. Electronic Submission #343352 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRSCILLA PEREZ on 06/30/2016 (16PP 1577SE)         Name (Printed/Typed)       LAURA A MORENO         Signature       (Electronic Submission)         Date       06/28/2016         ACCEPTED FOR AECORD         Title       REGULATORY APVISOR         Image: Approved By       Title         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per of Downhole pump repair: 4/29/16-Unseat pump. Pump w	Ily or reconiplete horizontally, y < will be performed or provide i operations. If the operation res indonment Notices shall be file hal inspection.) duction 4/30/16 with the f day. vater with biocide & soap,	t details, including estimated sta give subsurface locations and m the Bond No. on file with BLMi ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent, TOOH w	easured and true v /BIA. Required su recompletion in a cluding reclamatic per day/ Gas 2	ertical depths of all perti absequent reports shall be new interval, a Form 31 in, have been completed, np NM OIL C ARTE	nent markers and zon e filed within 30 days 60-4 shall be filed one and the operator has CONSERVATION SIA DISTRICT
Electronic Submission #343352 verified by the BLM Well Information System         For LINN OPERATING INCORPORATED, sent to the Carlsbad         Committed to AFMSS for processing by PRISCILLA PEREZ on 06/30/2016 (16PP 1577SE)         Name (Printed/Typed)       LAURA A MORENO       Title       REGULATORY ADVISOR         Signature       (Electronic Submission)       Date       06/28/2016       ACCEPTED FOR RECORD         Approved By       Title       Name (Printed/Typed)       AUG 2 2/2016       Aug 2 2/2016         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Office       BUFCAU OF LAND MANAGE/PERT         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per of Downhole pump repair: 4/29/16-Unseat pump. Pump w	Ily or reconiplete horizontally, y < will be performed or provide i operations. If the operation res indonment Notices shall be file hal inspection.) duction 4/30/16 with the f day. vater with biocide & soap,	t details, including estimated sta give subsurface locations and m the Bond No. on file with BLMi ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent, TOOH w	easured and true v /BIA. Required su recompletion in a cluding reclamatic per day/ Gas 2	ertical depths of all perti absequent reports shall be new interval, a Form 31 n, have been completed, <b>NM OIL C</b> ARTE AUI	nent markers and zon e filed within 30 days 60-4 shall be filed one and the operator has <b>CONSERVATIO</b> SIA DISTRICT
Signature       (Electronic Submission)       Date       06/28/2016       ACCEPTED FOR RECORD         THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By_       Title       AUG 2 2/2016       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       BUFEAU OF LAND MANAGEMENT         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per of Downhole pump repair: 4/29/16-Unseat pump. Pump w 4/30/16 - Replace pump & RIH	Ily or recomplete horizontally, y c will be performed or provide i operations. If the operation res indonment Notices shall be file hal inspection.) duction 4/30/16 with the f day. vater with biocide & soap, . Return well to productio	t details, including estimated st give subsurface locations and m the Bond No. on file with BLM ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent. TOOH w n	easured and true v BIA. Required su recompletion in a cluding reclamatic per day/ Gas 2 vith rods & purr	ertical depths of all perti absequent reports shall be new interval, a Form 31 in, have been completed, ap <b>NM OIL C</b> ARTE AUI	nent markers and zon e filed within 30 days 60-4 shall be filed one and the operator has <b>CONSERVATIO</b> SIA DISTRICT
THIS SPACE FOR FEDERAL OR STATE OFFICE USE         Approved By_       Title       AUG 2 2/2016       Date         Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.       Title       BUFFAU OF LAND MANAGEMENT         Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per of Downhole pump repair: 4/29/16-Unseat pump. Pump w 4/30/16 - Replace pump & RIH 14. Thereby certify that the foregoing is t	Ily or recomplete horizontally, y c will be performed or provide i operations. If the operation res indonment Notices shall be file hal inspection.) duction 4/30/16 with the f day. vater with biocide & soap, . Return well to productio rue and correct. Electronic Submission #3 For LINN OPERAT nitted to AFMSS for proces	t details, including estimated st give subsurface locations and m the Bond No. on file with BLM ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent. TOOH w n 43352 verified by the BLM ING INCORPORATED, sen ssing by PRISCILLA PERE	easured and true v BIA. Required su recompletion in a cluding reclamatic per day/ Gas 2 /ith rods & purr well Information t to the Carlsba Z on 06/30/2016	ertical depths of all perti absequent reports shall be new interval, a Form 31 n, have been completed, pp NM OIL C ARTE AU( RI n System d 16PP 1577SE)	nent markers and zon e filed within 30 days 60-4 shall be filed one and the operator has <b>CONSERVATIO</b> SIA DISTRICT
Approved By	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per ( Downhole pump repair: 4/29/16-Unseat pump. Pump w 4/30/16 - Replace pump & RIH 14. Thereby certify that the foregoing is t Comr Name (Printed/Typed) LAURA A M	Ily or recomplete horizontally, y will be performed or provide i operations. If the operation res indonment Notices shall be file hal inspection.) duction 4/30/16 with the f day. vater with biocide & soap, Return well to production rue and correct. Electronic Submission #3 For LINN OPERAT nitted to AFMSS for proces AORENO	t details, including estimated st give subsurface locations and m the Bond No. on file with BLM ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent. TOOH w n 43352 verified by the BLM f ING INCORPORATED, sen ssing by PRISCILLA PERE Title REG	easured and true v HIA. Required su recompletion in a cluding reclamatic per day/ Gas 2 /ith rods & purr Well Information t to the Carlsba Z on 06/30/2016	ertical depths of all perti absequent reports shall be new interval, a Form 3 L in, have been completed, p NM OIL C ARTE AU( RI System d(16PP 1577SE) VISOR	nent markers and zon e filed within 30 days 60-4 shall be filed one and the operator has CONSERVATIO SIA DISTRICT G 2 9 2016 ECEIVED
Approved By	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per ( Downhole pump repair: 4/29/16-Unseat pump. Pump w 4/30/16 - Replace pump & RIH 14. Thereby certify that the foregoing is t Comr Name (Printed/Typed) LAURA A M	Ily or recomplete horizontally, y c will be performed or provide i operations. If the operation res andonment Notices shall be file hal inspection.) duction 4/30/16 with the f day. vater with biocide & soap, . Return well to productio rue and correct. Electronic Submission #3 For LINN OPERAT nitted to AFMSS for proces AORENO	t details, including estimated st give subsurface locations and m the Bond No. on file with BLM ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent. TOOH w n 43352 verified by the BLM ING INCORPORATED, sen ssing by PRISCILLA PERE Title REG Date 06/21	easured and true v IBIA. Required su recompletion in a cluding reclamatic per day/ Gas 2 vith rods & purr Well Information t to the Carlsba Z on 06/30/2016 ULATORY AP B/2016	ertical depths of all perti absequent reports shall be new interval, a Form 31 in, have been completed, pp NM OIL C ARTE AUI System (16PP1577SE) VISOR	nent markers and zone e filed within 30 days 60-4 shall be filed one and the operator has <b>CONSERVATIO</b> SIA DISTRICT G 2 9 2016 ECEIVED
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per ( Downhole pump repair: 4/29/16-Unseat pump. Pump w 4/30/16 - Replace pump & RIH 14. Thereby certify that the foregoing is t Comr Name (Printed/Typed) LAURA A M	Ily or recomplete horizontally, y c will be performed or provide i operations. If the operation res andonment Notices shall be file hal inspection.) duction 4/30/16 with the f day. vater with biocide & soap, . Return well to productio rue and correct. Electronic Submission #3 For LINN OPERAT nitted to AFMSS for proces AORENO	t details, including estimated st give subsurface locations and m the Bond No. on file with BLM ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent. TOOH w n 43352 verified by the BLM ING INCORPORATED, sen ssing by PRISCILLA PERE Title REG Date 06/21	easured and true v IBIA. Required su recompletion in a cluding reclamatic per day/ Gas 2 vith rods & purr Well Information t to the Carlsba Z on 06/30/2016 ULATORY AP B/2016	ertical depths of all perti absequent reports shall be new interval, a Form 31 in, have been completed, pp NM OIL C ARTE AUI RI n System (16PP 1577SE) VISOR PTED FOR R SE	nent markers and zone c filed within 30 days 60-4 shall be filed one and the operator has CONSERVATION SIA DISTRICT C 2 9 2016 ECEIVED
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any person the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per of Downhole pump repair: 4/29/16-Unseat pump. Pump w 4/30/16 - Replace pump & RIH 14. Thereby certify that the foregoing is t Comr Name (Printed/Typed) LAURA A M Signature (Electronic Su Approved By	Ily or recomplete horizontally, y c will be performed or provide i operations. If the operation reside andonment Notices shall be file hal inspection.) duction 4/30/16 with the file day. vater with biocide & soap, . Return well to production rue and correct. Electronic Submission #3 For LINN OPERAT nitted to AFMSS for procest /ORENO	t details, including estimated str give subsurface locations and m the Bond No. on file with BLM ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent. TOOH w n 43352 verified by the BLM ING INCORPORATED, sen ssing by PRISCILLA PERE Title REG Date 06/20 R FEDERAL OR STAT	easured and true v IBIA. Required su recompletion in a cluding reclamatic per day/ Gas 2 vith rods & purr Well Information t to the Carlsba Z on 06/30/2016 ULATORY AP B/2016	ertical depths of all perti absequent reports shall be new interval, a Form 31 in, have been completed, pp NM OIL C ARTE AUI RI n System (16PP 1577SE) VISOR PTED FOR R SE	c filed within 30 days 60-4 shall be filed one and the operator has conservation SIA DISTRICT G 2 9 2016 ECEIVED
	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per of Downhole pump repair: 4/29/16-Unseat pump. Pump w 4/30/16 - Replace pump & RIH 14. Thereby certify that the foregoing is t Comr Name ( <i>Printed/Typed</i> ) LAURA A M Signature (Electronic Su Approved By Conditions of approval, if any, are attached. certify that the applicant holds legal or equit	Ily or recomplete horizontally, y will be performed or provide i operations. If the operation res andonment Notices shall be file hal inspection.) duction 4/30/16 with the f day. vater with biocide & soap, . Return well to productio rue and correct. Electronic Submission #3 For LINN OPERAT nitted to AFMSS for proces AORENO bibmission) THIS SPACE FO	t details, including estimated st give subsurface locations and m the Bond No. on file with BLM ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent. TOOH w n 43352 verified by the BLM ING INCORPORATED, sen ssing by PRISCILLA PERE: Title REG Date 06/2t R FEDERAL OR STAT Title_ Title_ Date 06/2t	well Information to the Carlsba completion in a cluding reclamatic per day/ Gas 2 /ith rods & purr Well Information t to the Carlsba con 06/30/2016 ULATORY AP B/2016	PYED FOR A AUG 2 2//2010	c filed within 30 days 60-4 shall be filed one and the operator has conservation SIA DISTRICT G 2 9 2016 ECEIVED
** BLM REVISED **	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per of Downhole pump repair: 4/29/16-Unseat pump. Pump w 4/30/16 - Replace pump & RIH 14. Thereby certify that the foregoing is t Comr Name ( <i>Printed/Typed</i> ) LAURA A M Signature (Electronic Su Approved By Conditions of approval, if any, are attached. certify that the applicant holds legal or equit which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U	Ily or recomplete horizontally, y c will be performed or provide i operations. If the operation reside al inspection.) duction 4/30/16 with the f day. vater with biocide & soap, Return well to production For LINN OPERAT nitted to AFMSS for procest AORENO Ibmission) THIS SPACE FO Approval of this notice does n table title to those rights in the st toperations thereon. S.C. Section 1212, make it a c	t details, including estimated st give subsurface locations and m the Bond No. on file with BLM ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent. TOOH w n 43352 verified by the BLM the ING INCORPORATED, sen assing by PRISCILLA PERE Title REG Date 06/2t R FEDERAL OR STAT Title ot warrant or subject lease Office trime for any person knowingly	easured and true v HIA. Required su recompletion in a cluding reclamatic her day/ Gas 2 /ith rods & purr Well Information t to the Carlsba Z on 06/30/2016 ULATORY AP B/2016 RE OFFICE U BUTP BUTP	ertical depths of all perti absequent reports shall be new interval, a Form 31 in, have been completed, ap NM OIL C ARTE AUI RI n System (16PP 1577SE) VISOR PVED FOR A SE AUG 2 2/2010 AUG 2 2/2010 AUG 2 2/2010 AUG 5 2 2/2010	CONSERVATIONS of the operator has the operator has conservation of the operator has conservating th
	If the proposal is to deepen directional Attach the Bond under which the work following completion of the involved testing has been completed. Final Ab determined that the site is ready for fir LINN returned well back to pro- mcf per day/ Water 40 bbl per of Downhole pump repair: 4/29/16-Unseat pump. Pump w 4/30/16 - Replace pump & RIH 14. Thereby certify that the foregoing is t Comr Name (Printed/Typed) LAURA A M Signature (Electronic Su Approved By Conditions of approval, if any, are attached. certify that the applicant holds legal or equit which would entitle the applicant to conduct Title 18 U.S.C. Section 1001 and Title 43 U States any false, fictitious or fraudulent sta	Ily or recomplete horizontally, y will be performed or provide i operations. If the operation reside andonment Notices shall be file hal inspection.) duction 4/30/16 with the fiday. vater with biocide & soap, Return well to production rue and correct. Electronic Submission #3 For LINN OPERAT nitted to AFMSS for process MORENO the space of this notice does not be a sub- tice of this notice does not be a sub- tice of this notice does not be a sub- tice of the sub- st operations thereon. S.C. Section 1212, make it a catements or representations as to the sub- tements or representations as to	t details, including estimated st give subsurface locations and m the Bond No. on file with BLM ults in a multiple completion or d only after all requirements, in ollowing rates: Oil 1 bbl p paraffin solvent. TOOH w n 43352 verified by the BLM 1 NG INCORPORATED, sen assing by PRISCILLA PERE: Title REG Date 06/21 R FEDERAL OR STAT 	easured and true v HIA. Required su recompletion in a cluding reclamatic her day/ Gas 2 /ith rods & purr Well Information t to the Carlsba Z on 06/30/2016 ULATORY AP B/2016 BUTE BUTE and willf/illy to me on.	ertical depths of all perti absequent reports shall be new interval, a Form 31 is in, have been completed, ap <b>NM OIL C</b> ARTE AUI <b>NM OIL C</b> ARTE	nent markers and zone c filed within 30 days 60-4 shall be filed one and the operator has <b>CONSERVATIO</b> SIA DISTRICT G 2 9 2016 ECEIVED ECORD Date Date Market ECORD Date Market ECORD