

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

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|---|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-015-24447 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator BC OPERATING, INC. | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P.O. BOX 50820 MIDLAND, TX 79710 | | 7. Lease Name or Unit Agreement Name BOGGS FEE |
| 4. Well Location Unit Letter I : 1980 feet from the SOUTH line and 990 feet from the EAST line Section 21 Township 22S Range 27E NMPM EDDY County | | 8. Well Number #1 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 160825 |
| | | 10. Pool name or Wildcat ESPERANZA; DELAWARE |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | P AND A <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | MULTIPLE COMPL <input type="checkbox"/> | CASING/CEMENT JOB <input type="checkbox"/> | |
| DOWNHOLE COMMINGLE <input type="checkbox"/> | | | |
| CLOSED-LOOP SYSTEM <input type="checkbox"/> | | | |
| OTHER: <input type="checkbox"/> | | OTHER: <input checked="" type="checkbox"/> | |

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/1/2016 - 8/4/2016: Morning report attached showing work done to TA well.

8/4/2016: Ran MIT test. Richard Inge of the NMOCD witnessed (chart attached)

Well is now TA'd

Temporary Abandoned Status Approved

Until 6/1/2018

LAST PROD 6/1/2001
CHANGE OP 11/3/2014

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 22 2016

RECEIVED

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Presley TITLE REGULATORY ANALYST DATE 8.17.2016
Type or print name SARAH PRESLEY E-mail address: spresley@bcoperating.com PHONE: 432-684-9696
For State Use Only

APPROVED BY: Richard Inge TITLE COMPLIANCE OFFICER DATE 8/26/16
Conditions of Approval (if any):

**BC OPERATING, INC.
NEW MEXICO
DAILY REPORT**

BOGGS FEE #1

**LOCATION: 1980' FSL, 990' FEL
SEC. 21, T-22-S, R-27-E**

**OBJECTIVE: LOWER BRUSHY CANYON
EDDY COUNTY, NEW MEXICO
API 30-015-24447**

- 8/1/2016** MI Rig Matt , MIRU Choctaw pulling unit #4. had 0# on well, ND well head and NU BOP . MIRU Capitan Wireline Truck and RIH with 7" gauge ring and stacked out at 1330', would not go any farther. POOH and RIH with 4.50" gauge ring went down to 3530' , did not tag anything. POOH lay down gauge ring and RIH with 7" gauge ring , stacked out at 1330' POOH , RDMO wireline truck, secure well and SDON.
- 8/2/2016** Drove to location had 5-minute safety meeting, o# on well, pick up and strip 7" Lead Block thru 7 1/6" BOP and well head. RIH picking up 47-joints 2 3/8" tubing down to 1530' , did not tag anything at 1330' . POOH with tubing , lay down lead block , showed nothing on bottom of block. Secure well and SDON.
- 8/3/2016** Drove to location had 5-minute safety meeting, o# on well, MIRU Capitan Corporation Wireline Truck RIH with 7" Gauge Ring down to 3550' . POOH lay down gauge ring, RIH with 9 5/8" CIBP and stacked out at 1330' . POOH lay down plug , pick up and RIH with 8 5/8" Bit and 9 5/8" Casing Scraper pull vacuum on casing while picking up tubing down to 3550' . POOH lay down bit and scraper, RU wireline and RIH with 9 5/8" CIBP set at 3510' , POOH lay down setting tool, pick up cement bailer and dump 35' of cement on top of CIBP. RDMO wireline, secure well and SDON.
- 8/4/2016** Drove to location had 5-minute safety meeting, o# on well, RIH with 2 3/8" tubing , tagged up top of cement at 3480' , lay down top joint , put bottom of tubing at 3472' . MIRU Bronco's pump truck and 2- windmill truck and circulate the hole with 300-Bbls of 1% KCL water. Pressure test casing to 550# to get mini test for 30-minutes ok. POOH laying down 2 3/8" tubing, ND BOP and NU well head , load casing and pressure up to 550psi on chart recorder for 30-minutes, OCD witness was Richard Inge . Held ok. Bled off pressure , RDMO pump truck and RD pulling unit.

