District 1
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

2<sup>ND</sup> INT IS A 2 STAGE JOB, DV TOOL APPROX 5500 +/-

Туре

ANNULAR AND DOUBLE RAM

#### State of New Mexico

Form C-101 Revised July 18, 2013

## **Energy Minerals and Natural Resources**

### Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

□AMENDED REPORT

Manufacturer

**TBD** 

OGRID Number 161968 30-015- 43895	30			WD INC	Operator Name a MESQUITE SV PO BOX 1 CARLSBAD NI	N				
Well No 001	Property Name OXY MOUTRAY SWD			C	Property Code 3/6 767					
		ation	urface Loc	7. S						
Feet From E/W Line 945 E	S Line F	n N/	Feet from 140	Lot Idn	Range 29E	wnship 24S		Section 28	UL - Lot A	
\	tion	Hole Loca	sed Bottom	· Propos				L		
Feet From E/W Line	S Line F	n Ni	Feet from	Lot Idn	Range	ownship	То	Section	UL - Lot	
	<b>_</b>	ation	ool Inform	<u> </u>		<b>_</b>	 			
			l Name							
			EVONIAN	SWD-D						
Lease Type 13 Ground Le	14 I page		nal Well In  13 Cable/Rot	Addition	12 Well Type	,		k Type	II Was	
FEE Cround Le			ROTARY		SWD			ILL		
<sup>9</sup> Contractor <sup>20</sup> Spur TBD AS			I <sup>R</sup> Formation DEVONIA		7. Proposed Depth 15,900	17. р		altiple	<sup>16</sup> M	
Distance to nearest surface water	to Ground water Distance from nearest fresh water well Distance					epth to Grou				
				lined pits	stem in lieu of	d-loop syste	close	e using a c	We will be	
T	gram	Cement Pro	asing and C	Proposed Ca	21.					
Sacks of Cement Est	Depth	Setting	eight/ft	Casing W	Casing Size	e Ca	le Size	Hole	Туре	
600	31	581		941	20		26	2	SUR	
875	50	27	5#	54.5	13.375	1	7.5	1	1 <sup>ST</sup> INT	
4000	600	10,	#	47#		5 9	2.25	12	2 <sup>ND</sup> INT	
7.00 945 1	065 15,200	10	.1#	47.	<u>7</u> .625	7	3.5	8	INER	

22 Proposed Blowout Prevention Program

Test Pressure

10000

Working Pressure

10000

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Pax: (576) 748-9720

State of New Mexico DISTRICT I

1626 N. PRENCH DR., HOBBS, NM 56240
Phone: (676) 393-6161 Pax: (676) 393-6720

State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR.

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

Santa Fe, New Mexico 87505

□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 FAX: (505) 476-3462

	WELL LOCATION AND	D ACREAGE DEDICATION PL	AT
API Number	Pool Code	Pool	Name
30-015- <i>43895</i>	96101	Devonian SW	'D
Property Code	P	roperty Name	Well Number
31676 <b>7</b>	OXY N	1	
OGRID No.		perator Name	Elevation
161968	ME	QUITE SWD	2929.7

#### Surface Location

UL or lot No.	Section	Township	Range	Lot Jdn	Feet from the	North/South line	Feet from the	East/West line	County
Α	28	24-S	29-E		140	NORTH	945	EAST	EDDY

#### Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acre	Joint o	r Infill Co	nsolidation (	Code Or	der No.				•

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NOR BIR	NDARD UNIT HAS BEI	BIT MITHOURD BY 11	IL DIVISION
	NAD 27 <u>SURFACE LOCATION</u> Y=434898.3 N X=608231.8 E LAT.=32.195248' N LONG.=104.117077' W	140' S.L. 945'	OPERATOR CERTIFICATION  I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organisation either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
			Signature Date Rilea G Non-the-lin  Printed Name  RGNEATHERLIN@GMAIL.COM  E-mail Address  SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  MAY 27, 2016  Date of Survey  Signature & Seal of Professional Surveyor  I HARCRO  ITTTT  W.O. # 16-423 DRAWN BY: JG

of my knowledge and belief		OIL CONSERVATION DIVISION
I further certify that I have 19.15.14.9 (B) NMAC . Signature:	re complied with 19.15.14.9 (A) NMAC at a figure and a fi	Approved By:
Printed name: RILEY G NE	ATHERLIN	Title: Bus Open Arec-adu
Title: PRODUCTION FOR	EMAN	Approved Date: 8-31-18 Expiration Date: 8-31-18
E-mail Address: RGNEATI	HERLIN@GMAIL.COM	
Date:8/29/2016	Phone:575-706-7288	Conditions of Approval Attached



# STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES OIL CONVERVATION DIVISION

# **PERMIT CONDITIONS OF APPROVAL**

Opera	ator Name Mesquite Sub Inc
API N	lumber 30-0 15-43895
Well	Name and Number Dry Moutray Sub #/
	Will require a Directional Survey and "As Drilled" C-102 with the C-104
	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string.
	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement.
	Witnessed MIT must be performed prior to initial injection. Contact

Richard Inge 575-748-1283x107 to

schedule test.