Do not use thi	NOTICES AND REPO	drill or to re-enter an		5. Lease Serial No. NMLC070341 6. If Indian, Allottee o	r Triba Nama
	1. Use form 3160-3 (AP	· · · · · · · · · · · · · · · · · · ·			· · ·
SUBMIT IN TRIPLICATE - Other instructions on reverse side.			7. If Unit or CA/Agreement, Name and/or No. NMNM71016N		
I. Type of Well B Oil Well Gas Well Other				8. Well Name and No. POKER LAKE UNIT CVX JV RR 003H	
2. Name of Operator BOPCO LP	Contact: E-Mail: tjcherry@b	TRACIE J CHERRY		9, APT Well No. 30-015-37800-0	00-S1
3a. Address P O BOX 2760 MIDLAND, TX 79702		3b. Phone No. (include area code) Ph: 432-683-2277		10. Field and Pool, or Exploratory CORRAL CANYON	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		1)		11. County or Parish, and State	
Sec 19 T25S R30E SESE 100FSL 475FEL				EDDY COUNTY, NM	
12, CHECK APPR	OPRIATE BOX(ES) TO) INDICATE NATURE OF	NOTICE, R	EPORT, OR OTHER	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent		Deepen	Product	tion (Start/Resume)	U Water Shut-Off
-	☐ Alter Casing	Fracture Treat	🗖 Reelam	ation	Well Integrity
Subsequent Report	Casing Repair	□ New Construction	🖸 Recomp		Other Venting and/or Fla
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	🔲 Tempor 🔲 Water [rarily Abandon	ng
 Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fin BOPCO, LP respectfully subm January through March, 2016 at 	ration (clearly state all pertiner lift or recomplete horizontally, k will be performed or provide operations. If the operation res andonment Notices shall be file nal inspection.) its this sundry notice to re	nt details, including estimated starting give subsurface locations and measure the Bond No. on file with BLM/BL sufts in a multiple completion or rec and only after all requirements, include sport the volume flared for 900	ng date of any p ured and true ve A. Required su ompletion in a ding reclamation	roposed work and approx ertical depths of all pertine bsequent reports shall be new interval, a Form 3160	ent markers and zones. filed within 30 days 0-4 shall be filed once
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Additional data for EC transaction #346472 that would not fit on the form

32. Additional remarks, continued

March - 196 MCF

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Gas was metered prior to flare and flared amounts reported on monthly production reports.