emm 2100-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC068905

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. 6. H Indian, Allottee or Tribe Name

|  |  |                                     |                                       |  | _1   |                        |  |
|--|--|-------------------------------------|---------------------------------------|--|--|------------------------|--|
| SUBMIT IN TRIPLICATE - Other instructions on reverse side.   |  |                                     |                                       |  | 7. If Unit or CA/Agreement, Name and/or No. 891000303X   |                        |  |
| F. Type of Well ☐ Gas Well ☐ Other   |  |                                     |                                       |  | 8. Well Name and No.<br>POKER LAKE UNIT 320H   |                        |  |
| 2. Name of Operator Contact: TRACIE J CHERRY BOPCO LP E-Mail: tjcherry@basspet.com   |  |                                     |                                       |  | 9. API Well No.<br>30-015-39810-00-S1  |                        |  |
| 3a. Address P O BOX 2760 MIDLAND, TX 79702  3b. Phone N Ph: 432-6  |  |                                     | lude area code)<br>277                | 10. Field and Pool, or Exploratory NASH DRAW |  |                        |  |
| 4. Location of Well (Footage, Sec., T.   |  | <del></del>                         | · · · · · · · · · · · · · · · · · · · | 11. County or Parish, a                      | and State  |                        |  |
| Sec 4 T24S R30E NESW 259   |  | EDDY COUNTY, NM                     |                                       |  | , NM   |                        |  |
| 12. CHECK APPE   | ROPRIATE BOX(ES) TO I  | NDICATE NA                          | TURE OF N                             | OTICE, R                                     | EPORT, OR OTHE   | R DATA                 |  |
| TYPE OF SUBMISSION   | TYPE OF ACTION   |                                     |                                       |  |  |                        |  |
| □ Notice of Intent   | ☐ Acidíze  | □ Deepen                            | ☐ Deepen                              |  | tion (Start/Resume)  | ■ Water Shut-Off       |  |
| <del>-</del>   | ☐ Alter Casing ☐   |                                     | Treat                                 | □ Reclan                                     | nation   | ■ Well Integrity       |  |
| Subsequent Report  | Subsequent Report Casing Repair  |                                     | struction                             | ☐ Recomplete                                 |  | <b>⊠</b> Other         |  |
| ☐ Final Abandonment Notice   | Change Plans   | □ Plug and                          | ug and Abandon                        |  | rarily Abandon   | Venting and/or Flaring |  |
|  | Convert to Injection   | Plug Bac                            | g Back 🔲 Water                        |  | tisposal   |                        |  |
| following completion of the involved testing has been completed. Final Abdetermined that the site is ready for the BOPCO, LP respectfully submanuary through March, 2016  Wells producing to this battery Poker Lake Unit 318H / 30-019 Poker Lake Unit 320H* / 30-019 Poker Lake Unit 321H / 30-019 Poker Lake Unit 322H / 30-019 | andonment Notices shall be filed nat inspection.)  its this sundry notice to rep at the referenced location.  are as follows: 5-39731 5-39834 15-39810 5-40771 5-40791 | only after all requir               | éments, includi                       | ng reclamatic                                | inew interval, a Form 3160 m, have been completed, a inches with the inches with the interval of the inches with the inches wi | ISERVATION DISTRICT    |  |
| Poker Lake Unit 323H / 30-01<br>Poker Lake Unit 331H / 30-01<br>Poker Lake Unit 332H / 30-01   | 5-42009<br>5-41039   | NMOC                                |                                       | allo   | RECE   | IVED                   |  |
|  | Electronic Submission #34<br>For BO<br>mitted to AFMSS for process   | PCO LP, sent to<br>sing by PRISCILI | the Carlsbac<br>LA PEREZ on           | 08/11/2016                                   | (16PP2004SE) · )   |                        |  |
| Name (Printed/Typed) TRACIE J  | Title  | REGULA                              | ATORY AN                              | TED FOR REC                                  | <del>:080 /</del>  |                        |  |
| Signature . (Electronic S  | Date   | 08/02/20                            | 1                                     |  | 7)   /   |                        |  |
|  | THIS SPACE FOR   | FEDERAL O                           | R STATE (                             | FFICE U                                      | SMEG 2 4/2016/   | III h                  |  |
| Approved By  onditions of approval, if any, are attached. Approval of this notice does not warrant or ertify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.   |  |                                     | e                                     | DUDEA  | H OF LANDWANAGEN   | FAMIL 1                |  |
|  |  |                                     | ice .                                 | CA   | RLSBAD FYELD OF U.S.   |                        |  |
| itle 18 U.S.C. Section 1001 and Title 43 U.S. States any false fictitious or fraudulent s  |  |                                     |                                       | villfully to m                               | ake to any department or a   | igency of the United   |  |

\*\* BLM REVISED \*

## Additional data for EC transaction #346473 that would not fit on the form

## 32. Additional remarks, continued

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 24431 MCF was flared. January - 13950 MCF February - 8130 MCF March - 2351 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.