

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS Artesia**  
**Do not use this form for proposals to drill or to re-ent an abandoned well. Use form 3160-3 (APD) for such proposals.****SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM027994D
2. Name of Operator <b>Mack Energy Corporation</b>		6. If Indian, Allottee or Tribe Name
Contact: <b>JERRY W SHERRELL</b> E-Mail: <b>jerrys@mec.com</b>		7. If Unit or CA/Agreement, Name and/or No. NM061P3585C535
3a. Address <b>P.O. Box 960</b> <b>Artesia, NM 88211-0960</b>	3b. Phone No. (include area code) Ph: <b>575-748-1288</b>	8. Well Name and No. <b>FEDERAL RR COM 2</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Sec 24 T23S R26E NESE 1980FSL 990FEL</b>		9. API Well No. <b>30-015-32657-00-S1</b>
		10. Field and Pool, or Exploratory <b>CARLSBAD</b>
		11. County or Parish, and State <b>EDDY COUNTY, NM</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Successor of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

As required by 43 CFR 3100.0-5(a) and 43 CFR 3162.3 we are notifying you of a change of operator on the above referenced lease.

Mack Energy Corporation, as new operator, accepts all applicable terms, conditions, stipulations and restrictions concerning operations conducted on the lease or portions of lease described.

Mack Energy Corporation meets federal bonding requirements as follows (43 CFR 3104):

Bond Coverage: S/W  
BLM Bond File No.: B000286

The effective date of the change: May 5, 2016

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 29 2016

RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #341531 verified by the BLM Well Information System</b> <b>For COG OPERATING LLC, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by PRISCILLA PEREZ on 06/13/2016 (16PP1460SE)</b>	
Name (Printed/Typed) <b>JERRY W SHERRELL</b>	Title <b>PRODUCTION CLERK</b>
Signature (Electronic Submission)	Date <b>06/09/2016</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>/S/ DAVID R GLASS</b>	Title <b>PETROLEUM ENGINEER</b>	<b>AUG 22 2016</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*****SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

**Additional data for EC transaction #341531 that would not fit on the form**

**32. Additional remarks, continued**

Previous Owner: COG Operating LLC

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
620 E. Greene St  
Carlsbad, NM 88220  
Phone: (575) 234-5972

**Mack Energy Corporation**  
**Conditions of Approval for Change of Operator**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, if changes have been made submit updated facility diagrams, as per Onshore Order #3 within 60 days.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.