

(August 2007)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS NMOC**  
**Do not use this form for proposals to drill or to re-enter an**  
**abandoned well. Use form 3160-3 (APD) for such proposals.** **Artesia**

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063875A
2. Name of Operator BOPCO LP		6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 2760 MIDLAND, TX 79702		7. If Unit or CA/Agreement, Name and/or No. 891000303X
3b. Phone No. (include area code) Ph: 432-683-2277		8. Well Name and No. POKER LAKE UNIT 455H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 22 T25S R30E NWSE 1890FSL 1670FEL 32.064882 N Lat, 103.515513 W Lon		9. API Well No. 30-015-42470-00-X1
		10. Field and Pool, or Exploratory POKER LAKE
		11. County or Parish, and State EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report completion operations and first production date on the referenced well.

06/21/2016 - 06/23/2016

MIRU pulling unit. Install BOP and function test. RIH w/polish mill, polish liner top. Change BOP pipe rams, RIH w/4-1/2" frac string. Pressure test annulus to 1500 (good test). Install frac valves, test (good). Pressure up on frac string, open toe sleeve. SD until frac date.

07/06/2016 - 07/09/2016

MIRU frac equipment. Test backside to 1500 psi (good test). Frac interval 7,981' - 14,050' down csg using total 55,804 bbls fluid, 2,475,999# propanol across 20 stages. RDMO frac company.

**NM OIL CONSERVATION**  
ARTESIA DISTRICT

AUG 29 2016

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RECEIVED

14. I hereby certify that the foregoing is true and correct. <b>Electronic Submission #347027 verified by the BLM Well Information System</b> <b>For BOPCO LP, sent to the Carlsbad</b> <b>Committed to AFMSS for processing by PRISCILLA PEREZ on 08/08/2016 (16PP1922SE)</b>		
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST	
Signature (Electronic Submission)	Date 08/08/2016	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved By _____		Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #347027 that would not fit on the form**

**32. Additional remarks, continued.**

07/13/2016 - 07/16/2016

RU CTU. Drill out balls and seats. Circulate hole clean. SD pending ESP installation.

07/23/2016 - 07/24/2016

MIRU PU. Install BOP test low side to 250 psi, high side to 2500 psi (good). RU csg crew. POOH w 4-1/2" frac string. Prep to run tbg and ESP.

07/25/2016

RIH w 2-7/8" L80 tbg. Land @ 6,882'. Turn well to production.

08/06/2016

First oil production

Per permit approved 06/23/2014, BOPCO, LP has no plans for interim reclamation at this time to allow for additional drilling from this pad.