	EPARTMENT OF THE I		CD	OMB NO. 1004-0135 Expires: July 31, 2010	
SUNDRY NOTICES AND REPORTS ON WELLS Artesia			5 Danage Ca		
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			6. If Indian,	Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side. 1. Type of Well So Oil Well Gas Well Other			7. If Unit or	 7. If Unit or CA/Agreement, Name and/or 1 8. Well Name and No. COTTON DRAW UNIT 241H 	
2. Name of Operator Contact: LINDA GOOD DEVON ENERGY PRODUCTION CO ERMail: linda.good@dvn.com				No. 43220-00-X1	
		3b. Phone No. (include area code Ph: 405-552-6558) 10, Field an PADUC	d Pool, or Exploratory A	
4. Location of Well (Footage, Sec., 7	¹ ., R., M., or Survey Description)	. 11. County of	or Parish, and State	
Sec 13 T25S R31E NENW 215FNL 1980FWL		EDDY C	EDDY COUNTY, NM		
	ROPRIATE BOX(ES) TO	D INDICATE NATURE OF		OTHER DATA	
• TYPE OF SUBMISSION		ТҮРЕ О	FACTION		
□ Notice of Intent	 Acidize Alter Casing 	Deepen Fracture Treat	Production (Start/Res Reclamation	sume) Water Shut-C Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	🖸 well integrit	
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abando		
	Convert to Injection	Plug Back	Water Disposal	· · ·	
testing has been completed. Final At	bandonment Notices shall be file	sults in a multiple completion or reco	ing reclamation have been co	Form 3160-4 shall be filed onc	
testing has been completed. Final At determined that the site is ready for f Completion Sundry:	bandonment Notices shall be file	sults in a multiple completion or rec ed only after all requirements, includ	empletion in a new interval, a ling reclamation, have been co	Form 3160-4 shall be filed onc mpleted, and the operator has	
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