		UNITED STATE PARTMENT OF THE I	NTERIOR OCD Ar	tesia OMI	RM APPROVED B NO. 1004-0135 res: July 31, 2010	
	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS). 4	
Do aba	o not use this andoned well	6. If Indian, Allott	tee or Tribe Name			
SU	IBMIT IN TRIP	LICATE - Other instru	ctions on reverse side.	7. If Unit or CA/A	Agreement, Name and/or N	
1. Type of Well Ø Oil Well Ga	as Well 🔲 Othe	8. Well Name and BETELGEUS	8. Well Name and No. BETELGEUSE 19 FEDERAL 7H			
2. Name of Operator DEVON ENERGY	Y PRODUCTI	9. API Well No. 30-015-4203	32-00-S1			
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102			3b. Phone No. (include area cod Ph: 575-746-5544	e) 10. Field and Pool HACKBERR UNKNOWN		
4. Location of Well (A	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Par	ish, and State	
Sec 20 T19S R31E NWSW 2350FSL 265FWL 32.645089 N Lat, 103.889132 W Lon				EDDY COU	NTY, NM	
12. C	CHECK APPR	OPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBM	IISSION	TYPE OF ACTION				
□ Notice of Intent		Acidize	Deepen	Production (Start/Resume	Water Shut-C	
Subsequent Rep	· [□ Alter Casing	Fracture Treat	Reclamation	U Well Integrity	
	ľ	Casing Repair	□ New Construction	Recomplete	□ Other	
🗖 Final Abandonn	nent Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	 Temporarily Abandon Water Disposal 	`	
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Additional data for EC transaction #345527 that would not fit on the form

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM90534	NMNM90534	BETELGEUSE 19 FEDERAL 7H	30-015-42032-00-S1	Sec 20 T19S R31E NWSW 2350FSL 265FWL
NMNM90534	NMNM90534	BETELGEUSE 19 FEDERAL 8H	30-015-41900-00-S1	32.645089 N Lat, 103.889132 W Lon Sec 20 T19S R31E NWSW 2300FSL 265FWL 32.644952 N Lat, 103.899132 W Lon

309' GENERATORS ΗZ \bigotimes \otimes **8**H 167 ,68Z ROAD 1 Area Reclaimed 1.0104 Acres devon II. Devon Energy Prod. Co. Betelgeuse 19 Fed 7H API #30-015-42032 Betelgeuse 19 Fed 8H APi #30-015-41900 D. Menoud Sec. 20-T19S-R31E Eddy County, NM Reclamation Interim Site Z 11 1