DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD SUNDRY NOTICES AND REPORTS ON WELLS Artesia Do not use this form for proposals to drill or to re-enter an			5. Lease Serial No. NMNM025528		
Do not use th abandoned we	his form for proposals to drill o ell. Use form 3160-3 (APD) for	or to re-enter an such proposals.	F	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	IPLICATE - Other instructions	on reverse side.	·····	7. If Unit or CA/Agro	cement, Name and/or
I. Type of Well Ø Oil Well Other			8. Well Name and No. EAGLE 33G FEDERAL 27		
2. Name of Operator LIME ROCK RESOURCES II A LP E-Mail: MIKE@PIPPINLLC.COM			9. API Well No. 30-015-41226-00-S1		
3a. Address3b. Phone No. (include area code)1111 BAGBY STREET SUITE 4600Ph: 505-327-4573HOUSTON, TX 77002Ph: 505-327-4573		;)	10. Field and Pool, or Exploratory RED LAKE		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		<u> </u>	<u>†</u>	11. County or Parish, and State	
Sec 33 T17S R27E SWNE 23	310FNL 2310FEL			EDDY COUNT	Y, NM
12. CHECK APP	ROPRIATE BOX(ES) TO IND	ICATE NATURE OF	NOTICE, REI	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
□ Notice of Intent	□ Acidize	Deepen	Productio	n (Start/Resume)	UWater Shut-C
,	□ Alter Casing	Fracture Treat	C Reclamat	ion	U Well Integrity
Subsequent Report		New Construction	Recomple		 Ø Other Hydraulic Fract
Final Abandonment Notice		Plug and Abandon Plug Back	Temporar Water Dis	2	rigunation race
Attach the Bond under which the wo following completion of the involved testing has been completed. Final At determined that the site is ready for f THIS IS FOR A PAYADD WO On 8/8/16, MIRUSU. TOH w/r & 5-1/2" csg-OK. TOH. On 8.	ally or recomplete horizontally, give sub rk will be performed or provide the Bon I operations. If the operation results in a bandonment Notices shall be filed only inal inspection.) WRKOVER COMPLETED ON 8/2 ods, pump & 2-7/8" tbg. TIH w/5 /10/16, perfed Tubb 4309'-4530'	bsurface locations and measurd No. on file with BLM/BI/ a multiple completion or rec after all requirements, includ 24/16 i-1/2" RBP & PKR & se w/32-0.42" holes. W/3	ared and true vert A. Required subso completion in a ne ding reclamation, at RBP @ 2900 5-1/2" PKR @	ical depths of all pertir equent reports shall be w interval, a Form 316 have been completed, O'. PT RBP	nent markers and zone filed within 30 days 0-4 shall be filed onc
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f THIS IS FOR A PAYADD WO On 8/8/16, MIRUSU. TOH w/r & 5-1/2" csg-OK. TOH. On 8, ~2980' & PT 5-1/2" csg to surf	ally or recomplete horizontally, give sub rk will be performed or provide the Bon l operations. If the operation results in a bandonment Notices shall be filed only inal inspection.) RKOVER COMPLETED ON 8/2 ods, pump & 2-7/8" tbg. TIH w/5	bsurface locations and measurface locations and measurface locations and measured No. on file with BLM/BI/ a multiple completion or rec after all requirements, include 4/16 -1/2" RBP & PKR & sec w/32-0.42" holes. W/3 5-1/2" PKR @ 4197' of w/1512 gal 15% HCL & 2" frac string. . Perfed upper Yeso @ W HCL acid & fraced w	A. Required subs ompletion in a net ding reclamation, et RBP @ 2900 5-1/2" PKR @ on 3-1/2" 9.3# fraced w/30,6 2870'-3000' w/404,909# 40	ical depths of all pertir equent reports shall be winterval, a Form 316 have been completed, 0'. PT RBP L-80 40# Total OIL CON ARTESIA SEP	SERVATION DISTRICT
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f THIS IS FOR A PAYADD WO On 8/8/16, MIRUSU. TOH w/r & 5-1/2" csg-OK. TOH. On 8, ~2980' & PT 5-1/2" csg to surf frac string. On 8/16/16, treate 100 mesh & 251,980# 40/70 s Set 5-1/2" CBP @ 3300'. (Exis 14 holes. On 8/18/16, treated sand in slick water.	ally or recomplete horizontally, give sub rk will be performed or provide the Bon l operations. If the operation results in r bandonment Notices shall be filed only inal inspection.) RKOVER COMPLETED ON 8/2 ods, pump & 2-7/8" tbg. TIH w/5 /10/16, perfed Tubb 4309'-4530' face @ 2000 psi-OK. TOH. Set id new Tubb perfs 4309'-4530' w sand in slick water. TOH w/3-1/2 sting Yeso perfs @ 3008'-4168') perfs 2870'-3236' w/1512 gal 15	bsurface locations and measurface locations and measurface locations and measured No. on file with BLM/BI/ a multiple completion or rec after all requirements, include 4/16 i-1/2" RBP & PKR & se w/32-0.42" holes. W/3 5-1/2" PKR @ 4197' c /1512 gal 15% HCL & "frac string. . Perfed upper Yeso @ % HCL acid & fraced w Accepted Fe	A. Required subs ompletion in a net ding reclamation, et RBP @ 2900 5-1/2" PKR @ on 3-1/2" 9.3# fraced w/30,6 2870'-3000'. w/404,909# 40	ical depths of all pertir equent reports shall be winterval, a Form 316 have been completed, 0'. PT RBP L-80 40# Total OIL CON ARTESIA SEP	SERVATION DISTRICT
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f THIS IS FOR A PAYADD WO On 8/8/16, MIRUSU. TOH w/r & 5-1/2" csg-OK. TOH. On 8 ~2980' & PT 5-1/2" csg to surf frac string. On 8/16/16, treate 100 mesh & 251,980# 40/70 s Set 5-1/2" CBP @ 3300'. (Exis 14 holes. On 8/18/16, treated sand in slick water.	ally or recomplete horizontally, give sub rk will be performed or provide the Bon I operations. If the operation results in a bandonment Notices shall be filed only a inal inspection.) PRKOVER COMPLETED ON 8/2 ods, pump & 2-7/8" tbg. TIH w/5 /10/16, perfed Tubb 4309'-4530' face @ 2000 psi-OK. TOH. Set ad new Tubb perfs 4309'-4530' w sand in slick water. TOH w/3-1/2 sting Yeso perfs @ 3008'-4168') perfs 2870'-3236' w/1512 gal 15 true and correct. Electronic Submission #349299 For LIME ROCK RESOU	burface locations and measure in No. on file with BLM/BI/ a multiple completion or rec after all requirements, include 24/16 i-1/2" RBP & PKR & se w/32-0.42" holes. W/3 5-1/2" PKR @ 4197' c w/1512 gal 15% HCL & "frac string. . Perfed upper Yeso @ % HCL acid & fraced w Accepted For WMO verified by the BLM We URCES II A LP, sent to to a JENNIFER SANCHEZ of	A. Required subsi- ompletion in a net ding reclamation, at RBP @ 2900 5-1/2" PKR @ on 3-1/2" 9.3# fraced w/30,6 2870'-3000' w/404,909# 40 DF Recoi CD I// Il Information S the Carlsbad on 08/29/2016	ical depths of all pertir equent reports shall be winterval, a Form 316 have been completed, 0'. PT RBP L-80 40# Total OIL CON ARTESIA SEP C System I6JAS1711SE)	SERVATION
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f THIS IS FOR A PAYADD WO On 8/8/16, MIRUSU. TOH w/r & 5-1/2" csg-OK. TOH. On 8, ~2980' & PT 5-1/2" csg to surf frac string. On 8/16/16, treate 100 mesh & 251,980# 40/70 s Set 5-1/2" CBP @ 3300'. (Exis 14 holes. On 8/18/16, treated sand in slick water.	ally or recomplete horizontally, give sub rk will be performed or provide the Bon I operations. If the operation results in a bandonment Notices shall be filed only a inal inspection.) PRKOVER COMPLETED ON 8/2 ods, pump & 2-7/8" tbg. TIH w/5 /10/16, perfed Tubb 4309'-4530' face @ 2000 psi-OK. TOH. Set ad new Tubb perfs 4309'-4530' w sand in slick water. TOH w/3-1/2 sting Yeso perfs @ 3008'-4168') perfs 2870'-3236' w/1512 gal 15 true and correct. Electronic Submission #349299 For LIME ROCK RESOU	burface locations and measure in No. on file with BLM/BI/ a multiple completion or rec after all requirements, includ 24/16 -1/2" RBP & PKR & set w/32-0.42" holes. W/4 5-1/2" PKR @ 4197' c w/1512 gal 15% HCL & "frac string. . Perfed upper Yeso @ % HCL acid & fraced w Accepted For verified by the BLM We JRCES II A LP, sent to for JENNIFER SANCHEZ C Title PETRC	A. Required subsi- ompletion in a net- ding reclamation, et RBP @ 2900 5-1/2" PKR @ on 3-1/2" 9.3# fraced w/30,6 2870'-3000' w/404,909# 40 OF Recoi CD 00 Il Information St the Carisbad on 08/29/2016 DLEUM ENG N	ical depths of all pertir equent reports shall be winterval, a Form 316 have been completed, 0'. PT RBP L-80 40# Total OIL CON ARTESIA SEP Construction SEP Construction Sep Con	SERVATION DISTRICT 06 2016
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f THIS IS FOR A PAYADD WO On 8/8/16, MIRUSU. TOH w/r & 5-1/2" csg-OK. TOH. On 8 ~2980' & PT 5-1/2" csg to surf frac string. On 8/16/16, treate 100 mesh & 251,980# 40/70 s Set 5-1/2" CBP @ 3300'. (Exis 14 holes. On 8/18/16, treated sand in slick water.	ally or recomplete horizontally, give sub rk will be performed or provide the Bon I operations. If the operation results in a bandonment Notices shalt be filed only a inal inspection.) PRKOVER COMPLETED ON 8/2 ods, pump & 2-7/8" tbg. TIH w/5 /10/16, perfed Tubb 4309'-4530' face @ 2000 psi-OK. TOH. Set and in slick water. TOH w/3-1/2 sting Yeso perfs @ 3008'-4168') perfs 2870'-3236' w/1512 gal 15 For LIME ROCK RESOL hitted to AFMSS for processing by PPIN Submission)	baurface locations and measurface locations and measurface locations and measure of No. on file with BLM/BI/ or multiple completion or rec after all requirements, include 24/16 5-1/2" RBP & PKR & se w/32-0.42" holes. W/3 5-1/2" PKR @ 4197' c /1512 gal 15% HCL & "frac string. . Perfed upper Yeso @ % HCL acid & fraced w Accepted For verified by the BLM We JRCES II A LP, sent to for verified by the BLM We JRCES II A LP, sent to for the PETRC Date 08/27/2	A. Required subs ompletion in a net ding reclamation, bet RBP @ 2900 5-1/2" PKR @ on 3-1/2" 9.3# fraced w/30,6 0 2870'-3000'. w/404,909# 40 0 CR Record CD // Il Information S the Carisbad on 08/29/2016 DLEUMENGN	ical depths of all pertir equent reports shall be winterval, a Form 316 have been completed, 0'. PT RBP L-80 40# Total OIL CON ARTESIA SEP CO System 16JAS1711SE) IEER ED FOR REC	SERVATION DISTRICT 06 2016
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f THIS IS FOR A PAYADD WO On 8/8/16, MIRUSU. TOH w/r & 5-1/2" csg-OK. TOH. On 8, ~2980' & PT 5-1/2" csg to surf frac string. On 8/16/16, treate 100 mesh & 251,980# 40/70 s Set 5-1/2" CBP @ 3300'. (Exis 14 holes. On 8/18/16, treated sand in slick water. 14. I hereby certify that the foregoing is Comm Name (Printed/Typed) MIKE PIP	ally or recomplete horizontally, give sub rk will be performed or provide the Bon l operations. If the operation results in a bandonment Notices shall be filed only is inal inspection.) PRKOVER COMPLETED ON 8/2 ods, pump & 2-7/8" tbg. TIH w/5 /10/16, perfed Tubb 4309'-4530' face @ 2000 psi-OK. TOH. Set ed new Tubb perfs 4309'-4530' w sand in slick water. TOH w/3-1/2 sting Yeso perfs @ 3008'-4168') perfs 2870'-3236' w/1512 gal 15 for LIME ROCK RESOU hitted to AFMSS for processing by PPIN	baurface locations and measurface locations and measurface locations and measure of No. on file with BLM/BI/ or multiple completion or rec after all requirements, include 24/16 5-1/2" RBP & PKR & se w/32-0.42" holes. W/3 5-1/2" PKR @ 4197' c /1512 gal 15% HCL & "frac string. . Perfed upper Yeso @ % HCL acid & fraced w Accepted For verified by the BLM We JRCES II A LP, sent to for verified by the BLM We JRCES II A LP, sent to for the PETRC Date 08/27/2	A. Required subsi- ompletion in a net ding reclamation, bit RBP @ 2900 5-1/2" PKR @ on 3-1/2" 9.3# fraced w/30,6 2870'-3000' w/404,909# 40 OF Recoil COV DI Information St the Carisbad on 08/29/2016 DLEUM ENGN	ical depths of all pertir equent reports shall be winterval, a Form 316 have been completed, 0'. PT RBP L-80 40# Total OIL CON ARTESIA SEP CO System 16JAS1711SE) IEER ED FOR REC	SERVATION DISTRICT 06 2016
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f THIS IS FOR A PAYADD WO On 8/8/16, MIRUSU. TOH w/r & 5-1/2" csg-OK. TOH. On 8, ~2980' & PT 5-1/2" csg to surf frac string. On 8/16/16, treate 100 mesh & 251,980# 40/70 s Set 5-1/2" CBP @ 3300'. (Exis 14 holes. On 8/18/16, treated sand in slick water. I4. I hereby certify that the foregoing is Comrr Name (Printed/Typed) MIKE PIP Signature (Electronic S Approved By	ally or recomplete horizontally, give sub rk will be performed or provide the Bon I operations. If the operation results in r bandonment Notices shall be filed only is inal inspection.) PRKOVER COMPLETED ON 8/2 rods, pump & 2-7/8" tbg. TIH w/5 /10/16, perfed Tubb 4309'-4530' face @ 2000 psi-OK. TOH. Set id new Tubb perfs 4309'-4530' w sand in slick water. TOH w/3-1/2 sting Yeso perfs @ 3008'-4168') perfs 2870'-3236' w/1512 gal 15 For LIME ROCK RESOL hitted to AFMSS for processing by PPIN Submission) THIS SPACE FOR FEI	bsurface locations and measure d No. on file with BLM/BI/ nultiple completion or rec after all requirements, include 24/16 -1/2" RBP & PKR & set w/32-0.42" holes. W/3 5-1/2" PKR @ 4197' c w/1512 gal 15% HCL & 2" frac string. . Perfed upper Yeso @ WHCL acid & fraced w Accepted Ferror Verified by the BLM We JRCES II A LP, sent to JERCES II A LP, sent to a JENNIFER SANCHEZ C Title PETRC Date 08/27/2 DERAL OR STATE 	A. Required subsi- ompletion in a net ding reclamation, bit RBP @ 2900 5-1/2" PKR @ on 3-1/2" 9.3# fraced w/30,6 2870'-3000' w/404,909# 40 OF Recoil COV DI Information St the Carisbad on 08/29/2016 DLEUM ENGN	ical depths of all pertir equent reports shall be winterval, a Form 316 have been completed, 0'. PT RBP L-80 40# Total OIL CON ARTESIA SEP CO System 16JAS1711SE) IEER ED FOR REC	SERVATION DISTRICT 06 2016
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f THIS IS FOR A PAYADD WO On 8/8/16, MIRUSU. TOH w/r & 5-1/2" csg-OK. TOH. On 8, ~2980' & PT 5-1/2" csg to surf frac string. On 8/16/16, treate 100 mesh & 251,980# 40/70 s Set 5-1/2" CBP @ 3300'. (Exis 14 holes. On 8/18/16, treated sand in slick water. I4. I hereby certify that the foregoing is Comm Name (Printed/Typed) MIKE PIP Signature (Electronic S	ally or recomplete horizontally, give sub rk will be performed or provide the Bon I operations. If the operation results in a bandonment Notices shall be filed only a inal inspection.) PRKOVER COMPLETED ON 8/2 ods, pump & 2-7/8" tbg. TIH w/5 /10/16, perfed Tubb 4309'-4530' face @ 2000 psi-OK. TOH. Set and in slick water. TOH w/3-1/2 sting Yeso perfs @ 3008'-4168') perfs 2870'-3236' w/1512 gal 15 For LIME ROCK RESOL hitted to AFMSS for processing by PPIN Submission) THIS SPACE FOR FEI d. Approval of this notice does not warn itable title to those rights in the subject	baurface locations and measurface locations and measurface locations and measure of NADE and The State of the	A. Required subsi- ompletion in a net ding reclamation, et RBP @ 2900 5-1/2" PKR @ on 3-1/2" 9.3# fraced w/30,6 2870'-3000' w/404,909# 40 OF Recoil COUV II Information Sthe Carlsbact on 08/29/2016 DEUWENGN DEUWENGN OFFICE/USE AU BUREAU 0	ical depths of all pertir equent reports shall be winterval, a Form 316 have been completed, 0'. PT RBP L-80 40# Total OIL CON ARTESIA SEP CO System 16JAS1711SE) IEER ED FOR REC	SERVATION SERVATION DISTRICT 06 2016 CEIVED
If the proposal is to deepen directions Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f THIS IS FOR A PAYADD WO On 8/8/16, MIRUSU. TOH w/r & 5-1/2" csg-OK. TOH. On 8, ~2980' & PT 5-1/2" csg to surf frac string. On 8/16/16, treated 100 mesh & 251,980# 40/70 s Set 5-1/2" CBP @ 3300'. (Exis 14 holes. On 8/18/16, treated sand in slick water. 14. I hereby certify that the foregoing is Comm Name (Printed/Typed) MIKE PIP Signature (Electronic S 	ally or recomplete horizontally, give sub rk will be performed or provide the Bon I operations. If the operation results in a bondonment Notices shall be filed only a inal inspection.) PRKOVER COMPLETED ON 8/2 ods, pump & 2-7/8" tbg. TIH w/5 /10/16, perfed Tubb 4309'-4530' face @ 2000 psi-OK. TOH. Set and in slick water, TOH w/3-1/2 sting Yeso perfs @ 3008'-4168') perfs 2870'-3236' w/1512 gal 15 For LIME ROCK RESON hitted to AFMSS for processing by PPIN Submission) THIS SPACE FOR FEI d. Approval of this notice does not warn ittable title to those rights in the subject ict operations thereon. U.S.C. Section 1212, make it a crime fo	baurface locations and measurface locations and measurface locations and measurface locations and measure of NADE and the BLM/BI/ a multiple completion or recarding and recard after all requirements, include 24/16 i-1/2" RBP & PKR & see w/32-0.42" holes. W/3 5-1/2" PKR @ 4197' co //1512 gal 15% HCL & 2" frac string. Perfed upper Yeso @ WHCL acid & fraced w Accepted For the BLM We URCES II A LP, sent to for a set of the set of the BLM We URCES II A LP, sent to for a set of the set of the set of the BLM We URCES II A LP, sent to for a set of the	A. Required subs ompletion in a net ding reclamation, bit RBP @ 2900 5-1/2" PKR @ on 3-1/2" 9.3# fraced w/30,6 0 2870'-3000' w/404,909# 40 0 2870'-3000' w/404,909# 40 0 CC EPTI 0 CC EPTI 0 CC EPTI 0 CC EPTI 0 CC EPTI 0 FFICE/USE 0 AU BUREAU 0 CARLS will fully to make	ical depths of all pertir equent reports shall be winterval, a Form 316 have been completed, D'. PT RBP L-80 40# Total OIL CON ARTESIA SEP CON BJAS1711SE) IEER ED FOR REC G 2.9 20/6 F LAND MAKAGEM BAD FIELD OFNEE	SERVATION DISTRICT D 6 2016 CEIVED CRD

Additional data for EC transaction #349299 that would not fit on the form

32. Additional remarks, continued

CO after frac, drilled CBP @ 3300', & CO to PBTD @ 4542'. On 8/23/16, landed 2-7/8" 6.5# L-30 tbg @ ~2757'. Ran pump & rods. Released completion rig on 8/24/16.