District II

State of New Mexico

Energy, Minerals & Natural Resources OIL CONSERVATION

Form C-104

ARTESIA DISTRICT

Revised August 1, 2011

District III

811 S. First St., Artesia, NM 88210

Oil Conservation Division

SEPSuprait 2046 opy to appropriate District Office

1000 Rio Brazos	Rd., Aztec	, NM 87410		12	1220 South St. Francis Dr.							AMENDED REPOR	
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe,						M 87505		REC	CEIVED	)	ш	AMENDED REPOR	
	•			T FOR	ALLOWAB	LE AND A	UTH				NSF	PORT	
<sup>1</sup> Operator n				<sup>2</sup> OGRID	Number								
OXY USA Inc P.O. BOX 50250 Midland, TX 79710								1		166			
<sup>4</sup> API Numb				<sup>3</sup> Reason		Pool Co		tive Date NW					
30-015-4380	oring, East					1001 CC	oue						
<sup>7</sup> Property C	Canyon 22-15	Fee				Well No	umbe	er: 31H					
			<del> </del>		-								
	rface Loc			T .T1	Tr e a.	N 0 10 0	т.	E . C	a l n	4037 41		C 4	
Ul or lot no. Section C 22		Township 24S	• 1		1108	e North/South Line   1 North				st/ w est 1 West	· · · · · · · · · · · · · · · · · · ·		
		e Location	271.	Ton	Perf- 912 FNI	<del></del>	Ro	ttom Perf-	339 FN		WI.		
UL or lot no.	Section	Township	Range		Feet from the					st/West l		County	
D	15	24S	29E		161	North		903		West		Eddy	
12 Lse Code		cing Method		onnection	<sup>15</sup> C-129 Peri	nit Number	<sup>16</sup> (	C-129 Effec	tive Date	17	C-12	29 Expiration Date	
P	C	ode : F	J Da	ite: BD		,-							
III ():1	- J C T	ransporter	1		<u> </u>								
	<sup>19</sup> Transpor	itan Nama					1	<sup>20</sup> O/G/W					
						Address					O/G/W		
											0		
239264		OCCIDENTAL ENERGY TRANSPORTATI					1011						
151618 ENTERPRISE FI						ELD SERVICES LLC						G	
******	4 .											• 2 • ( • <b>1)</b> ( • ) • )	
41114													
												•	
IV. Well	Completi	on Data		-							ether intra-vene	and other confirmation and an advantural processing the confirmation of the processing of the confirmation	
<sup>21</sup> Spud Date		22 Ready Date		<sup>23</sup> TD		<sup>24</sup> PBTD		<sup>25</sup> Perforations		s <sup>26</sup> DHC, MC			
07/16/16		8/29/16		16050'M 9906'V		15984'M 9906'V			10004-15872'				
Hole Size		<sup>28</sup> Casing		g & Tubing Size		<sup>29</sup> Depth Set		<u>t                                      </u>		30	30 Sacks Cement		
14-3/4"				10-3/4"		443'					470		
9-7/8"				7-5/8"		9188'			-		1915		
				5-1/2"	<del></del>								
6-3/4"						16031'					470		
					ļ				•				
V. Well	Test Data				<b>_</b>			-					
			s Delivery Date		Test Date	34 Test Length		h :	35 Tbg. Pressure		1	<sup>36</sup> Csg. Pressure	
9/7/16			TBD		9/9/16	24 hrs.						3020	
	<sup>37</sup> Choke Size <sup>38</sup> Oil		l	<sup>39</sup> Water		40 Gas						41 Test Method	
19/64		251			2256	119	95	011 0011		ONDRI	10101	<u>F.</u>	
<sup>42</sup> I hereby cer								OIL CONS	SERVATI	ON DIV	ISIO	N	
been complied complete to the					is true and		1					•	
Signature:		Approved by:											
	A)					·	PW	ren (	7) Ka	up			
Printed name:		Title: A.											
Jana Mendiola		Susupopec-usu											
Title:	4	Approval Date: 9.14-16											
Regulatory Co E-mail Addres						1-	17-16	,					
janalyn_mend		com				^							
Date:	ony.		one:		() -,	1	$\wedge$	,	L	- /	1 . 11		
	/9/16	432	2-685-593	6		trovide	Ya	slow	<u>v da</u>	te u	) he	en availabl	
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