

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## NM OIL CONSERVATION

ARTESIA DISTRICT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

SEP 13 2016

RECEIVED

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**5. Lease Serial No.  
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
Multiple--See Attached8. Well Name and No.  
Multiple--See Attached9. API Well No.  
Multiple--See Attached10. Field and Pool, or Exploratory  
Multiple--See Attached11. County or Parish, and State  
EDDY COUNTY, NM

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator  
BOPCO LPContact: TRACIE J CHERRY  
E-Mail: tjcherry@basspet.com3a. Address  
P O BOX 2760  
MIDLAND, TX 797023b. Phone No. (include area code)  
Ph: 432-683-22774. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Multiple--See Attached**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

- ☐
- Notice of Intent
- 
- ☒
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

- ☐
- Acidize
- 
- ☐
- Alter Casing
- 
- ☐
- Casing Repair
- 
- ☐
- Change Plans
- 
- ☐
- Convert to Injection

- ☐
- Deepen
- 
- ☐
- Fracture Treat
- 
- ☐
- New Construction
- 
- ☐
- Plug and Abandon
- 
- ☐
- Plug Back

- ☐
- Production (Start/Resume)
- 
- ☐
- Reclamation
- 
- ☐
- Recomplete
- 
- ☐
- Temporarily Abandon
- 
- ☐
- Water Disposal

- ☐
- Water Shut-Off
- 
- ☐
- Well Integrity
- 
- ☒
- Other
- 
- Venting and/or Flaring

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BOPCO, LP respectfully submits this sundry notice to report the volume flared for 90-days from January through March, 2016 at the referenced location.

Wells producing to the Legg battery are as follows:  
James Ranch Unit 012H\* / 30-015-22162-00-S03  
James Ranch Unit D11 126H / 30-015-39254-00-S1  
James Ranch Unit D11 135H / 30-015-42376-00-S1  
James Ranch Unit D11 163H / 30-015-41694-00-S1

Intermittent flaring was necessary due to restricted pipeline capacity.

Total of 42450 MCF was flared.

**Accepted For Record**  
**NMOCD** *JB 9/14/16*

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #346492 verified by the BLM Well Information System****For BOPCO LP, sent to the Carlsbad****Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/23/2016 (16DLM0642SE)**

Name (Printed/Typed) TRACIE J CHERRY

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 08/02/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

**ACCEPTED**CHARLES NIMMER  
Title PETROLEUM ENGINEER

Date 09/09/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #346492 that would not fit on the form**

**5. Lease Serial No., continued**

NMLC064827A  
NMNM06806  
NMNM06808

**7. If Unit or CA/Agreement, Name and No., continued**

891000558X  
NMNM72615

**Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70965X	NMNM06808	JAMES RANCH 12	30-015-22162-00-S3	Sec 21 T22S R30E SWNE 1450FNL 1830FEL
NMNM70965X	NMNM06806	JAMES RANCH UNIT 126H	30-015-39254-00-S1	Sec 21 T22S R30E SWNE 1431FNL 1821FEL
NMNM70965X	NMLC064827A	JAMES RANCH UNIT DI 1 135H	30-015-42376-00-S1	Sec 21 T22S R30E SWNW 1517FNL 1292FEL
				32.225023 N Lat, 103.525239 W Lon
NMNM70965X	NMLC064827A	JAMES RANCH UNIT DI 1 163H	30-015-41694-00-S1	Sec 21 T22S R30E NWNE 1433FNL 1475FEL

**10. Field and Pool, continued**

WC;G-07 S213021G  
WILDCAT

**32. Additional remarks, continued**

January - 9308 MCF  
February - 17171 MCF  
March - 15971 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports