

District I - (575) 393-6161 NM OIL CONSERVATION Minerals and Natural Resources

1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICT

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

SEP 13 2016

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

WELL API NO.

30-015-23585

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil &amp; Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other SWD

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 South Fourth Street, Artesia, NM 88210

4. Well Location

Unit Letter B : 660 feet from the North line and 1980 feet from the East lineSection 14 Township 19S Range 24E NMPM Eddy County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3,649' GR

7. Lease Name or Unit Agreement Name  
Routh Deep SWD

8. Well Number

2

9. OGRID Number

025575

10. Pool name or Wildcat

SWD; Devonian

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: MIT ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/24/16 - NU BOP.

8/28/16 - Released and POOH with packer and tubing.

8/29/16 - Run in hole with 2-7/8" tubing. Set RBP at 9,344' and set packer at 9,312'. Tested casing to 800 psi for 45 mins, ok. Unset and POOH with packer, RBP and tubing.

8/31/16 - Circulated 160 bbls packer fluid. ND BOP. Set 2-7/8" 6.40# J-55 tubing and AS-1 packer at 9,301'.

9/2/16 - Pressured up to 500 psi for 30 mins, ok.

Note: Notified OCD-Artesia via telephone, left a message. No one was able to witness the test.

Chart attached

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Watts TITLE Advanced Regulatory Reporting Analyst DATE September 9, 2016Type or print name Laura Watts E-mail address: laura@yatespetroleum.com PHONE: 575-748-4272

For State Use Only

APPROVED BY: Debrah Inae TITLE COMPLIANCE OFFICER DATE 9/14/16

Conditions of Approval (if any):

45

PETROLEUM CORPORATION

VALUES

INITIAL TEST

INITIAL PSI - 570

INITIAL PSI - 565

FINAL PSI - 565

20 Mins

1000 Pounds

Calculation 565/10

56.5

Chart on 1000

Chart on 1000

Chart on 1000

Chart on 1000

Chart on 1000

Chart on 1000

Chart on 1000

Chart on 1000

Chart on 1000

Chart on 1000

Chart on 1000

Chart on 1000

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Chart on 1000

60 0

5

10

20

25

30

35

40

570

P. 3-17



Graphic Controls

D SEA 14-T19S-R24E

30-015-23585

CHART NO. MC MP-1000-1HR

METER

CHART PUT ON

TAKEN OFF

LOCATION

Rough Deep

REMARKS

SWD #2

9-2-16

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