Submit I Copy To App Office	•		te of New Mex			Form C-103	
District I – (575) 393-6	6161 NM OIL C	onservation	erals and Natura	al Resources	WELL ADINO	Revised July 18, 2013	
1625 N. French Dr., H. District II – (575) 748-					WELL API NO. 30-015-23585		
811 S. First St., Artesia	a, NM 88210 SFP	1 3 2446 CONS	SERVATION 1	DIVISION	5. Indicate Type of I	Lease	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 SEP 1 3 2016 CONSERVATION DIVISION 1220 South St. Francis Dr.					STATE	FEE 🛛	
		Sar	nta Fe, NM 875	505	6. State Oil & Gas L		
<u>District IV</u> – (505) 476 1220 S. St. Francis Dr.	, Santa Fe, NM	CETAER					
87303			TS ON WELLS		7. Lease Name or U	nit Agreement Name	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A					Routh Deep SWD		
ľ	VOIR. USE "APPLIC	CATION FOR PERMIT	" (FORM C-101) FOR	SUCH	8. Well Number		
PROPOSALS.) 1. Type of Well:	Oil Well	Gas Well Oth	er SWD		2		
2. Name of Opera		Gus Well 🔲 Gui	er_ 5WD		9. OGRID Number		
Yates Petroleum C					025575		
3. Address of Operator					10. Pool name or Wildcat		
105 South Fourth Street, Artesia, NM 88210					SWD; Devonian		
4. Well Location				· · · · · · · · · · · · · · · · · · ·			
Unit Letter	B:	660 feet from the	he North	line and1	980 feet from the	e <u>East</u> line	
Section	14	Township	19S Rang	ge 24E	NMPM Eddy	County	
7.6.25				RKB, RT, GR, etc.)		A Property of the Control of the Con	
		,	3,649,				
	12. Check A	Appropriate Box	to Indicate Na	ture of Notice, l	Report or Other Da	ata	
				•	1		
		TENTION TO:			SEQUENT REPO		
PERFORM REME		PLUG AND ABAI		REMEDIAL WORK		TERING CASING	
TEMPORARILY A		CHANGE PLANS		COMMENCE DRIL		AND A	
PULL OR ALTER		MULTIPLE COM	PL 🗆	CASING/CEMENT	JOB 📙		
DOWNHOLE CON							
CLOSED-LOOP S	YSTEM			OTHER MIT		[☑	
OTHER:		loted anarations (OTHER: MIT	Laivo portinent detec	including actimated data	
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