Office NM OIL CONSERVATION and Natural Passaurass	Revised July 18, 2013
Office District I – (575) 393-6161 ARTESIA DISTRICTSY, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 OFFI 19, 2016	WELL API NO.
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 SEP 1 3 20 FL CONSERVATION DIVISION	30-015-35675
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Brazos Pd. Aztec NM 97410	STATE FEE
District IV – (505) 476-3460 RECEIVED Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS.	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLÚG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	State 2
1. Type of Well: Oil Well Gas Well Other	8. Well Number 003
2. Name of Operator TLT SWD, LLC	9. OGRID Number 287481
3. Address of Operator	10. Pool name or Wildcat
PO BOX 1906, HOBBS, NM 88241	Livingston Ridge; Delaware, South
4. Well Location	
Unit Letter F: 1980 feet from the North line and 19	980feet from theWestline
Section 2 Township 23S Range 31E	NMPM Eddy County
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
3421 GL	· 學轉數。於學數數分表
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	_
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	T JOB L
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	TEMPORARILY ABANDON
13. Describe proposed or completed operations. (Clearly state all pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Corproposed completion or recompletion.	mpletions: Attach wellbore diagram of
proposed completion of recompletion.	
6/22/16 RU JWS. Pull & LD rods. Rods were parted: 109- 3/4" rods (Pin Break). Released T	AC. TOH w/ tbg (wet). Pulled & swabbed.
6/23/16 ND well head. Finished TOH. TIH w/ CIBP. Set same at 7923'. Spotted 35' cemen to 520#. Held good.	nt on top of CIBP. Circulated pkr fluid. Test csg
6/24/16 TOH w/ tbg. LD. Flange up well head. Well TA'd.	Temporary Abandonea StatusApproved
8/23/16 Notified Richard Inge with NMOCD for MIT	Until 7/1/2019 LAST PROD 7/1/2014
8/24/16 Rig up pump truck. Test csg to 540" for 33 mins. Held good. Chart attached.	LAST PROD 7/1/2014
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Spud Date: Rig Release Date:	
	J
I hereby certify that the information above is true and complete to the best of my knowledge	e and belief.
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	DATE9/7/2016
	pil.com PHONE: _575-492-1236
For State Use Only	\cap \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \
APPROVED BY: Reuses NGE TITLE Complexity (Conditions of Approval (if any):	OFFICETE DATE 9/14/16

