State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

ut	one	copy	to	appropriate	District	Offic

811 S. First St., District III	Artesia,	NM 88210		Oi	1 Conservati	on Division	Su	bmit one	e copy to	appr	opriate District Offic
1000 Rio Brazos District IV	s Rd., Azt	tec, NM 8741	0						[¬ ⊿	AMENDED REPOR
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	Section Township Range Lot Idn Feet from the Assistant South S										
							OGRIL) Numb		744	
PO Box 5270										Effec	ctive Date
⁴ API Numb		5 Por	l Name		<i>(</i> ,)		New We	11 / 08/20		'ode	
30 - 015 -		1		Wolfcamj	ot Bas)					Jour	
⁷ Property C		8 Pro	perty Nar			LM Fod Com	-			Numbe	er
		ocation		F	uner 13/24 W1	LWI Fed Com			311		
Ul or lot no.	Section	Township	_	Lot Idn	I i						
L			1		2620	South	550		West	t	Eddy
UL or lot no.				I ot Idn	Foot from the	North/Couth line	Foot from	the F	oot/Wost	line	County
M				Lot lan	1		1				
12 Lse Code				onnection	¹⁵ C-129 Per						
F			_				222				
III. Oil			orters		<u></u>						
18 Transpor				""	_						²⁰ O/G/W
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				are aski			tubing at	this tin	1е. 30)-d	ay appul
IV. Wel 21 Spud Da 12/28/15	ite	22 Ready	Date		²³ TD 17830'	²⁴ PBTD	tubing at	this tin	s	r-d	ay offsol
²¹ Spud Da 12/28/15	ite	22 Ready	Date /16		²³ TD 17830' 0458	²⁴ PBTD 17798'	tubing at 25 Per 1067	this tin	4		²⁶ Ю НС, МС
²¹ Spud Da 12/28/15 ²⁷ Ho	ole Size	22 Ready	Date /16	g & Tubir	²³ TD 17830' 0458	²⁴ PBTD 17798' ²⁹ Depth S	tubing at 25 Per 1067	this tin	4) Sack	26 DHC, MC
²¹ Spud Da 12/28/15 ²⁷ Ho	ole Size	22 Ready	Date /16	g & Tubir	²³ TD 17830' 0458	²⁴ PBTD 17798' ²⁹ Depth S	tubing at 25 Per 1067	this tin	4) Sack	26 DHC, MC
²¹ Spud Da 12/28/15 ²⁷ Ho	ole Size	22 Ready	Date /16	g & Tubir	²³ TD 17830' 0458	²⁴ PBTD 17798' ²⁹ Depth : 703'	tubing at 25 Per 1067	this tin	4	Sack	s Cement
²¹ Spud Da 12/28/15 ²⁷ Ho 17	ole Size	22 Ready	Date /16	g & Tubin 13 %" 9 %"	²³ TD 17830' 0458	²⁴ PBTD 17798' ²⁹ Depth 5 703' 3076'	tubing at 25 Per 1067	this tin	4	Sack	s Cement 830
²¹ Spud Da 12/28/15 ²⁷ Ho 17 12	ole Size ' 1/2" 2 1/4"	22 Ready	Date /16	3 & Tubin 13 3%" 9 5%" 7"	²³ TD 17830' 0458	24 PBTD 17798' 29 Depth : 703' 3076'	tubing at 25 Per 10677	this tin	4	Sack	26 DHC, MC s Cement = 830 900
²¹ Spud Da 12/28/15 ²⁷ Ho 17 12	ole Size ' 1/2" 2 1/4"	22 Ready	Date /16	3 & Tubin 13 3%" 9 5%" 7"	²³ TD 17830' 0458	24 PBTD 17798' 29 Depth : 703' 3076'	tubing at 25 Per 10677	this tin	4	Sack	26 DHC, MC s Cement = 830 900
21 Spud Da 12/28/15 27 Ho 17 12 8	ole Size 1 1/2" 2 1/4" 3/4"	²² Ready 08/26	Date /16	3 & Tubin 13 3%" 9 5%" 7"	²³ TD 17830' 0458	24 PBTD 17798' 29 Depth : 703' 3076'	tubing at 25 Per 10677	this tin	4	Sack	26 DHC, MC s Cement = 830 900
21 Spud Da 12/28/15 27 Ho 17 12 8	ole Size / 1/2" / 1/4" 3/4" Test D	²² Ready 08/26	Date /16	2 & Tubin 13 3/8" 9 5/8" 7" 4 1/2"	²³ TD 17830' 0458	24 PBTD 17798' 29 Depth : 703' 3076' 10880 9841' - 178	tubing at 25 Per 1067' Set	this tin	36	Sack	26 DHC, MC 88 Cement 830 900 900
21 Spud Da 12/28/15 27 Ho 17 12 8 6	ole Size / 1/2" 2 1/4" 3/4" Test D Oil	²² Ready 08/26	Date '16 28 Casing ery Date	3 & Tubin 13 3/8" 9 5/8" 7" 4 1/2"	²³ TD 17830'/0458 ng Size	24 PBTD 17798' 29 Depth : 703' 3076'	tubing at 25 Per 1067' Set	this tin foration 7' - 1779	4	Sack	26 DHC, MC s Cement = 830 900
21 Spud Da 12/28/15 27 Ho 17 12 8 6 V. Well 31 Date New	ole Size 1/2" 1/4" 3/4" Test D Oil	22 Ready 08/26	Date /16 28 Casing ery Date /16	3 & Tubin 13 3/4" 9 5/4" 7" 4 1/2"	23 TD 17830'/0458 ng Size	24 PBTD 17798' 29 Depth : 703' 3076' 10880 9841' - 178	tubing at 25 Per 1067' Set	this tin foration 7' - 1779	Pressure	Sack	26 DHC, MC s Cement 830 900 900 350
21 Spud Da 12/28/15 27 Ho 17 12 8 6 V. Well 31 Date New 08/26/16	ole Size 1/2" 1/4" 3/4" Test D Oil	22 Ready 08/26	Date '16 28 Casing ery Date '16	3 & Tubin 13 3/4" 9 5/4" 7" 4 1/2"	²³ TD 17830' 0458 ng Size Test Date 18/29/16	24 PBTD 17798' 29 Depth : 703' 3076' 10880 9841' - 178	tubing at 25 Per 1067' Set	this tin foration 7' - 1779	Pressure	Sack	26 DHC, MC s Cement 830 900 900 350 36 Csg. Pressure 950
21 Spud Da 12/28/15 27 Ho 17 12 8 6 V. Well 31 Date New 08/26/16 37 Choke Si 24/64	ole Size 1/2" 1/4" 3/4" Test D Oil ize	22 Ready 08/26. 2ata 2ata 32 Gas Deliv 08/26. 38 Oc. 570 the rules of t	Date '16 28 Casing ery Date '16 il	3 & Tubin 13 3/4" 9 5/4" 7" 4 1/2"	23 TD 17830' 0458 ng Size Test Date 08/29/16 O' Water 1513 Division have	24 PBTD 17798' 29 Depth 3 703' 3076' 10880 9841' - 178	tubing at 25 Per 1067' Set	this tin foration 7' - 1779	Pressure	Sack 8	26 DHC, MC s Cement 830 900 900 350 36 Csg. Pressure 950 41 Test Method Flowing
21 Spud Da 12/28/15 27 Ho 17 12 8 6 V. Well 31 Date New 08/26/16 37 Choke Si 24/64 42 I hereby cer been complied	ole Size 1/2" 1/4" 3/4" Test D Oil ize tify that is with and	Pata Pata 32 Gas Deliv 08/26 38 Or 570 the rules of the that the infe	Date '16 28 Casing ery Date '16 il	3 & Tubin 13 3/4" 9 5/4" 7" 4 1/2" 33 7 0 35 0 35	23 TD 17830' 0458 ng Size Test Date 08/29/16 O' Water 1513 Division have	24 PBTD 17798' 29 Depth 3 703' 3076' 10880 9841' - 178	tubing at 25 Per 1067' Set	this tin foration 7' - 1779	Pressure	Sack 8	26 DHC, MC s Cement 830 900 900 350 36 Csg. Pressure 950 41 Test Method Flowing
21 Spud Da 12/28/15 27 Ho 17 12 8 6 V. Well 31 Date New 08/26/16 37 Choke Si 24/64 42 I hereby cer been complied complete to the	ole Size 1/2" 1/4" 3/4" Test D Oil ize tify that is with and	Pata Pata 32 Gas Deliv 08/26 38 Or 570 the rules of the that the infe	Date '16 28 Casing ery Date '16 il	3 & Tubin 13 3/4" 9 5/4" 7" 4 1/2" 33 7 0 35 0 35	Test Date 18/29/16 Water 1513 Division have e is true and	24 PBTD 17798' 29 Depth 3 703' 3076' 10880 9841' - 178	tubing at 25 Per 1067' Set	this tin foration 7' - 1779	Pressure	Sack 8	26 DHC, MC s Cement 830 900 900 350 36 Csg. Pressure 950 41 Test Method Flowing
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Printed name:	ole Size 1/2" 1/4" 3/4" Test D Oil ize tify that is with and	Pata Pata 32 Gas Deliv 08/26 38 Or 570 the rules of the that the infe	Date '16 28 Casing ery Date '16 il	3 & Tubin 13 3/4" 9 5/4" 7" 4 1/2" 33 7 0 35 0 35	Test Date 18/29/16 Water 1513 Division have e is true and	24 PBTD 17798' 29 Depth 3 703' 3076' 10880 9841' - 178 34 Test Leng 24 40 Gas 2207	tubing at 25 Per 1067' Set	this tin foration 7' - 1779	Pressure	Sack 8	26 DHC, MC s Cement 830 900 900 350 36 Csg. Pressure 950 41 Test Method Flowing
21 Spud Da 12/28/15 27 Ho 17 12 8 6 V. Well 31 Date New 08/26/16 37 Choke Si 24/64 42 I hereby cer been complied complete to the Signature: Printed name: Jackie Lathan	ole Size 1/2" 1/4" 3/4" Test D Oil ize tify that is with and	Pata Pata 32 Gas Deliv 08/26 38 Or 570 the rules of the that the infe	Date '16 28 Casing ery Date '16 il	3 & Tubin 13 3/4" 9 5/4" 7" 4 1/2" 33 7 0 35 0 35	Test Date 18/29/16 Water 1513 Division have e is true and	24 PBTD 17798' 29 Depth 1 703' 3076' 10880 9841' - 178 34 Test Leng 24 40 Gas 2207 Approved by: Approved by: Title:	tubing at 25 Per 1067' Set	this tin foration 7' - 1779	Pressure	Sack 8	26 DHC, MC s Cement 830 900 900 350 36 Csg. Pressure 950 41 Test Method Flowing
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21 Spud Da 12/28/15 27 Ho 17 12 8 8 6 V. Well 31 Date New 08/26/16 37 Choke Si 24/64 42 I hereby cer been complied complete to the Signature: Printed name: Jackie Lathun Title: Regulatory E-mail Addres	ole Size 1/2" 3/4" Test D Oil ize tify that is with ance best of	22 Ready 08/26. 23 Gas Deliv 08/26. 38 O 570 the rules of the the infermy knowled the solution of the solut	Date '16 28 Casing ery Date '16 il	3 & Tubin 13 3/4" 9 5/4" 7" 4 1/2" 33 7 0 35 0 35	Test Date 18/29/16 Water 1513 Division have e is true and	24 PBTD 17798' 29 Depth 1 703' 3076' 10880 9841' - 178 34 Test Leng 24 40 Gas 2207 Approved by: Title: Approval Date:	Set 25 Per 1067' Set OIL CON	this tin foration 7' - 1779	Pressure (A	Sack 8	26 DHC, MC s Cement 830 900 900 350 36 Csg. Pressure 950 41 Test Method Flowing
21 Spud Da 12/28/15 27 Ho 17 12 8 6 V. Well 31 Date New 08/26/16 37 Choke Si 24/64 42 I hereby cer been complied complete to the Signature: Printed name: Jackie Lathun Title: Regulatory	ole Size 1/2" 3/4" Test D Oil ize tify that is with ance best of	22 Ready 08/26 08/26 32 Gas Deliv 08/26 38 Or 570 the rules of the that the informy knowled	Date '16 28 Casing ery Date '16 il	3 & Tubin 13 3/4" 9 5/4" 7" 4 1/2" 33 7 0 35 0 35	Test Date 18/29/16 Water 1513 Division have e is true and	24 PBTD 17798' 29 Depth : 703' 3076' 10880 9841' - 178 34 Test Leng 24 40 Gas 2207 Approved by: Approval Date: Pen	tubing at 25 Per 1067' Set	sec	Pressure (A FION DIV	Sack 8	26 DHC, MC s Cement 830 900 900 350 36 Csg. Pressure 950 41 Test Method Flowing

Provide tog detail when available

Form 3160-5 (August 2007)

_Approved_By_ACCEP

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM AF	PROVEI
OMB NO.	1004-013
Expires: Ju	lv 31, 201

	NOTICES AND REPORT		5. Lease Serial No. NMLC061497	•
Do not use thi abandoned we	is form for proposals to dr II. Use form 3160-3 (APD)	rill or to re-enter an for such proposals.	6. If Indian, Allottee	or Tribe Name
SUBMIT IN TRI	PLICATE - Other instruction	ons on reverse side.	7. If Unit or CA/Agr	recment, Name and/or No.
Type of Well	ner	1,7-2,710	8. Well Name and No FULLER 13 24 V	o. W1LM FED COM 3H
Name of Operator MEWBOURNE OIL COMPAN	Contact: JA Y E-Mail: jlathan@mew	CKIE LATHAN bourne.com	9. API Well No. 30-015-43517-	-00-X1
3a. Address P O BOX 5270 HOBBS, NM 88241		b. Phone No. (include area code Ph: 575-393-5905		r Exploratory W-WOLFCAMP
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)		11. County or Parish	, and State
Sec 13 T26S R29E NWSW 26	620FSL 440FWL		EDDY COUNT	Y, NM
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTHE	ER DATA
TYPE OF SUBMISSION		ТҮРЕ О	OF ACTION	
☐ Notice of Intent	☐ Acidize	□ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off
_	☐ Alter Casing	☐ Fracture Treat	□ Reclamation	■ Well Integrity
Subsequent Report ∴	☐ Casing Repair	■ New Construction	☐ Recomplete	⊠ Other
☐ Final Abandonment Notice	☐ Change Plans	□ Plug and Abandon	□ Temporarily Abandon	,
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi	ally or recomplete horizontally, given will be performed or provide the operations. If the operation result and onment Notices shall be filed on all inspection.)	ve subsurface locations and meas Bond No. on file with BLM/BL is in a multiple completion or rec only after all requirements, inclu	ured and true vertical depths of all perti A. Required subsequent reports shall b completion in a new interval, a Form 31 ding reclamation, have been completed	inent markers and zones. e filed within 30 days 60-4 shall be filed once
07/30/16 Frac Wolfcamp from EHD, 60 degree phasing. Frac Mesh sand & 3,579,742# 40/7	c in 44 stages w/13,829,762	17794' MD (10458' TVD). gals slickwater, carrying 7	. 1966 holes, 0.42" 7,295,680# 100	
Flowback well for cleanup.				TIONI
08/26/16 PWOL for initial sale	S.		NM OIL CONS ARTESIA DI	SERVA I IOIN
We are asking for an exemption	on from tubing at this time.		SEP 15	2016
Bond on file: NM1693 nationw	ride & NMB000919		RECE	
			KEUE KEUE	14 60
14. I hereby certify that the foregoing is	Electronic Submission #349 For MEWBOURN	E OIL COMPANY, sent to the	ne Carlsbad	
			on 08/31/2016 (16JAS1743SE)	
Name (Printed/Typed) JACKIE L	ATTAN		DRIZED REPRESENTATIVE	
Signature (Electronic S	Submission)	Date 08/31/2	pending BLM approvals will be reviewed be beguently be reviewed	
	THIS SPACE FOR	FEDERAL OR STA	pending BLM approvals subsequently be reviewed subsequently	. \
Approved By ACCEPT	ED	(Drivi)	subsequent	uate 08/31/2016
Approved by		Title	במת שלים	1 1200 00/31/2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office Carlsba

Title

and scanned

Date 08/31/2016

Additional data for EC transaction #349616 that would not fit on the form

32. Additional remarks, continued

Bond on file: 22015694 nationwide & 022041703 Statewide

NM OIL CONSERVATION

ARTESIA DISTRICT

SEP 1 5 2016

Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

DECETVED

B) C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 10677 TO 17794 13.829.762 GALS SLICKWATER CARRYING 7,295,680# 100 MESH SAND & 3,579,742# 40/70 WHITE SAND 28. Production - Interval A Date First Toested Production BBL MCF BBL Gravity 108/26/2016 08/29/2016 24		WELL	COMPL	ETION C	R RE	COMP	LETIC	N RE	EPOR	ł'A	ИрГ	ŌĞ			case Serial IMLC0614		
2. Name of Operator Well No. Section Contact JACNUE LATHAN Rev MeVBOURNE COLL COMPANY E-Mail: justiman@mewbourne com Section Secti	la. Type o	f Well	Oil Well	Gas	Well	☐ Dry		ther						6. If	Indian, All	ottee o	r Tribe Name
2. Name of Operator Contact: JACKIE LATHAN S. Lease Name and Well No. February	b. Type o	f Completion	_		☐ Worl	k Over	☐ De	epen	□ P	lug B	ack	☐ Diff.	Resvr.	7. U	nit or CA A	greem	ent Name and No.
Address Po BOX 5270 Address Po BOX 5270 Address Po BOX 5270 ADDRESS NM 88241 AD	2 Name of	f Operator				Cor	tact: ΙΔ	CKIE	ΙΔΤΗΔ	N				Q T.	oaco Namo	and W	all No
HOBBS, MM 88241 Ph: 575-393-905 30-015-43517 30-015-43517 Sec. 13 T265 R295 Mem. WWW 2020FS 1.505FW, At total depth WWW 2020FS 1.505FW, At total depth SWSW 333FSL 597FWL Total Depth Total Dept	MEWB	OURNE OI	L COMPA	ANY E	-Mail: jla			rne.co	m								
Seed 13 T268 R729E Mer Art top prod interval reported below 210 February 11 T265 R09E Mer NMP Art top prod interval reported below 210 February 12 Country of Arca See 13 T268 R29E Mer NMP 12 Country of Arca See 13 T268 R29E Mer NMP 12 Country of Arca See 13 T268 R29E Mer NMP 12 Country of Arca See 13 T268 R29E Mer NMP 12 Country of Arca 12 Country of Arca 13 T268 R29E Mer NMP 12 Country of Arca 13 T268 R29E Mer NMP 12 Country of Arca 13 T268 R29E Mer NMP 12 Country of Arca 14 T262 Country of Arca 15 T268 R29E Mer NMP 17 Elevations (DF, KB, RT, GL)* 15 Date 17 Date 1	3. Address			1				3a. Ph:	Phone: 575-3	No. (393-5	include 905	arca cod	c)	9. A	PI Well No	•	30-015-43517
At top prod interval reported below 27125S R29E Mer NMP At total depth Sec 27125S R29E Mer NMP 2710TSL Score 27125S R29E Mer NMP 271	4. Location	Sec 13	3 T26S R	29E Mer	nd in acco	ordance v	vith Fedo	eral req	uiremer	nts)*				10. I	Field and Po BRUSHY D	ool, or l	Exploratory WOLFCAMP
At total depth Sept 24 1726 R29E More NMIP At total depth SWSW 333F SL 59FFWL 16. Date Completed 17. Elevations (DF, KB, RT, GL)* 17. Elevat				Sec			Mer NM	Р									
14. Date Spuedded 15. Date T.D. Reached 17. Elevations (DF, KB, RT, GL)* 2758 (2015) 17. Elevations (DF, KB, RT, GL)* 2758 (2016)		Sec	: 24 T26S	R29E Mer	NMP	/ FVVL								12. (County or P		13. State
18. Total Depth: MD 17830 19. Plug Back T.D.: MD 17786 20. Depth Bridge Plug Set: MD TVD 10458 1700 19458 20. Depth Bridge Plug Set: MD TVD 10458 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 22. Wats well cored? Was DST run? Directional Survey? 22. Wats well cored? Was DST run? Directional Survey? 23. Casing and Liner Record (Report all strings set in well) 24. Casing and Liner Record (Report all strings set in well) 25. Casing and Liner Record (Report all strings set in well) 25. Casing and Liner Record (Report all strings set in well) 26. Depth Size (MD) (MD) (MD) (MD) (MD) (MD) (MD) (MD)	14. Date S	pudded		15. D	ate T.D. I								Prod		Elevations (DF, KI	
TVD									⁻ 08.		016						
Was DST run? No Yes (Submit analysis) Yes (Sub		•	TVD	10458	3			.D.:)			20. De	pth Bri	dge Plug So		
Hole Size Size/Grade Wt. (#/ft.) Top (MD) Bottom (MD) Stage Cementer Depth Type of Cement	21. Type E GR, CN	lectric & Oth NL, CCL	ier Mechai	nical Logs R	un (Subn	nit copy o	of each)					Was	DST run	?	⋈ No	Yes	(Submit analysis)
Hole Size Size/Lirade Wt. (#it.) (MD) (MD) Depth Type of Cement (BBL) Cement Top* Amount Pulled	23. Casing a	nd Liner Rec	ord (Repo	rt all strings	set in we	ell)		,			· · · · · ·		y				
12.250	Hole Size	Sizc/G	rade	Wt. (#/ft.)	_										Cement 7	Гор*	Amount Pulled
8.750		+								\bot							
		 								+			+				
24. Tubing Record Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth	····	1				_		 		+							
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)	0.120	7 4.5	001 110	10.0		34.	17013			\top			,,,	100		2700	
Size Depth Set (MD) Packer Depth (MD) Size Depth Set (MD) Packer Depth (MD) Packer Depth (MD)																	
25. Producting Intervals 26. Perforation Record 26. Perforated Interval Size No. Holes Perf. Status			1		 		1		- 1								
Formation	Size	Depth Set (N	1D) Pa	acker Depth	(MD)	Size	Depth	1 Set (N	MD)	Pack	cer Dep	th (MD)	Size	De	pth Set (M)	D)	Packer Depth (MD)
A) WOLFCAMP 10126 17830 10677 TO 17794 0.420 1966 OPEN	25. Produci	ng Intervals					26.	Perfora	ation Ro	cord			<u> </u>				
B	Fo	ormation		Тор		Bottom		P	erforate	ed Inte	erval		Size	1	No. Holes		Perf. Status
C) D) 27. Acid, Fracture, Treatment, Cement Squeeze, Etc. Depth Interval 10677 TO 17794 13.829,762 GALS SLICKWATER CARRYING 7,295,680# 100 MESH SAND & 3,579,742# 40/70 WHITE SAND 28. Production - Interval A Date First Toduced Date Test Date Production BBL Gas Water BBL Gas: Oil Gravity Corr. API Choke Flwg. Press. Press. Press. Press. Press. Press. Production - Interval BBL Gas Water BBL Ratio 24/64 SI 950.0 Date Test Hours Froduced BBL Gas Water BBL Ratio 7570.0 2207 1513 3872 PGW 2570.0 2207 1513 3872 PGW Date Flwg. Press. Press. Press. Press. Press. Production - Interval BBL Gas Water BBL Ratio Date First Hours Froduced BBL Gas Water BBL Corr. API Preduction BBL AMCF BBL Corr. API Preduction BBL Subsequently be reviewed subsequently be reviewed and scanned and scanned and scanned	A)	WOLFC	AMP	1	0126	178	30			106	77 TO	17794	0.4	20	1966	OPE	N
28. Production - Interval A 28. Production - Interval A 28. Production Date Date	B)						_										
Depth Interval Amount and Type of Material 10677 TO 17794 13,829,762 GALS SLICKWATER CARRYING 7,295,680# 100 MESH SAND & 3,579,742# 40/70 WHITE SAND			-											+			
10677 TO 17794 13,829,762 GALS SLICKWATER CARRYING 7,295,680# 100 MESH SAND & 3,579,742# 40/70 WHITE SAND		racture, Treat	ment, Cen	nent Squeeze	, Etc.								-			<u> </u>	
28. Production - Interval A Date First Toduced Date Date Date Tested Production BBL MCF BBL Corr. API Gravity FLOWS FROM WELL Disk Flwg. Press. Rate BBL MCF BBL Ratio BBL Ratio BBL Government of the production BBL MCF BBL Corr. API Pending BLM approvals will pending BLM approvals will Status Froduced Date Tested Production BBL MCF BBL Corr. API Pending BLM approvals will Subsequently be reviewed subsequently be reviewed and scanned and sca		Depth Interva	al							Amoı	unt and	Type of	Material				
Date First Produced Date Date Date Date Date Date Date Date	•	1067	7 TO 177	794 13,829,7	62 GALS	SLICKY	/ATER C	ARRYI	NG 7,29	95,680	0# 100 N	MESH SA	ND & 3,57	9,742#	40/70 WHIT	E SAN	ID
Date First Produced Date Date Date Date Date Date Date Date				-													
Date First Produced Date Date Date Date Date Date Date Date																	-
Produced Date OB/29/2016 Date	28. Product	ion - Interval	A														
08/26/2016 08/29/2016 24	Date First Produced										y		ity	Producti	on Method		
24/64 SI Press. Production - Interval B 24/64 SI Press. Production - Interval B 28a. Production - Interval B 2ate First Produced Date Tested Production BBL MCF BBL MCF BBL Corr. API Pending BLM approvals will Subsequently be reviewed Subsequently be reviewed Subsequently be reviewed and scanned and scanned Science Flwg. Press. Rate BBL MCF BBL Ratio and scanned Ratio and scanned	08/26/2016	08/29/2016			l .						51.2		-		FLOV	VS FRC	OM WELL
24/64 Si 950.0 570 2207 1513 3872 PGW 28a. Production - Interval B Date First Toduced Date Tested Production BBL MCF BBL Corr. API Pending BLM approvals Will Subsequently be reviewed subsequently be reviewed subsequently fixed Production and scanned	Choke lize											Well	Status				
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Ratio and scanned	24/64								1		872		PGW				-
Choke Tbg. Press. Csg. 24 Hr. Oil Gas Water Gas:Oil Ratio and scanned				1_					- 1				C 1	M ลก	provals	Mill	
ize Flwg. Press. Rate BBL MCF BBL Ratio and SCattle	Pate First Produced										у	h	COLIUC		e review	red	
	Choke lize	Flwg.										and	scann	ed			_

Date First												
Produced ·	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method		
Choke Sizç	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	Il Status	1		
28c. Produ	ction - Inter	/al D		<u>L</u>	1							
Date First Produced	Test Date	Hours Tested	Test Oil Production BBL		Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gra	s avity	Production Method		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	We	Il Status			
29. Dispos SOLD	ition of Gas(Sold, used	for fuel, veni	ed, etc.)	.l							
30. Summa Show a tests, ir	ary of Porous	zones of p	orosity and c	ontents there	cof: Cored c tool open	intervals an, flowing an	d all drill-stem d shut-in pressu	res	31. For	rmation (Log) Mark	ers	
1	Formation		Тор	Bottom		Descripti	ons, Contents, e	tc.		Name		Top Meas. Depth
DELAWARE BONE SPRING WOLFCAMP 32. Additional remarks (include plus			3108 6900 10126	6900 10126 17830 17830	3 OI	OIL, WATER & GAS OIL, WATER & GAS OIL, WATER & GAS			RUSTLER SALADO CASTILE BASE OF SALT DELAWARE MANZANITA MKR BONE SPRING WOLFCAMP			570 1383 1611 2916 3108 4197 6900 10126
1. Elec 5. Sund	enclosed atta etrical/Mecha dry Notice fo	nical Logs or plugging	and cement	verification		Geologi Core An	alysis	7	3. DST Rep		4. Direction	
34. I hereby	y certify that	the forego		onic Submi	ission #350	964 Verifie	orrect as determined by the BLM V	Well Infor	mation Sv	records (see attache stem.	ed instruction	ns):
Name ()	please print)	JACKIE I	_ATHAN				Title	REGULAT	TORY	· · · · · · · · · · · · · · · · · · ·		
Signatu	ıre	(Electron	ic Submissi	on)		·	Date	09/13/201	6	The state of the s		