

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**Carlsbad Field Office**
OCD
Artesia

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. Well Name and No. BEECH 25 FEDERAL 9H	
2. Name of Operator COG OPERATING LLC	Contact: SANDY BALLARD E-Mail: sballard@concho.com	9. API Well No. 30-015-40208
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4373	10. Field and Pool, or Exploratory RED LAKE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T17S R27E 990FSL 180FWL		11. County or Parish, and State EDDY COUNTY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BEECH 25 FED #9H - DCP GM

Actual gas flared for this battery for 3/10/16 to 6/8/16 is as follows:

(Permit approval: Electronic Submission#333354)

March
Total for Battery = 6000 mcfApril
Total for Battery = 0 mcf9/8/16
AB

14. I hereby certify that the foregoing is true and correct. Electronic Submission #348305 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad		ACCEPTED FOR RECORD SEP - 8 2016	
Name (Printed/Typed) SANDY BALLARD	Title ADMINISTRATIVE ASSISTANT		
Signature (Electronic Submission)	Date 08/18/2016		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By Teungku Muchlis Krueng		Title PETROLEUM ENGINEER LAND MANAGEMENT CARLSBAD FIELD OFFICE	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Additional data for EC transaction #348305 that would not fit on the form

32. Additional remarks, continued

May

Total for Battery = 1401 mcf

June

Total for Battery = 0 mcf

Number of wells flared: (3)

BEECH 25 FEDERAL #9H 30-015-40208

BEECH 25 FEDERAL 10H 30-015-42363

BEECH 25 FEDERAL #11H 30-015-43176

Reason for flare: DCP Planned midstream curtailment.