

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED

OMB NO. 1004-0135 Expires: July 31, 2010

Lease Serial No. See Attached

SUNDRY NOTICES AND REPORTS ON WELLS

Do not i abandon

abandoned well.	A I f Indian Aldree Tribe Name	
SUBMIT IN TRIPL	7. If Unit or CA/Agreement, Name and/or No. NMNM133169	
1. Type of Well ☐ Gas Well ☐ Other		Well Name and No. MultipleSee Attached
Name of Operator COG OPERATING LLC	Contact: SANDY BALLARD E-Mail: sballard@concho.com	API Well No. MultipleSee Attached
3a. Address 600 W ILLINOIS AVENUE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4373	10. Field and Pool, or Exploratory MultipleSee Attached
4. Location of Well (Footage, Sec., T., F	11. County or Parish, and State	
MultipleSee Attached		EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
□ Notice of Intent	☐ Acidize☐ Alter Casing	☐ Deepen ☐ Fracture Treat	☐ Production (Start/Resume) ☐ Reclamation	☐ Water Shut-Off ☐ Well Integrity
☑ Subsequent Report ☐ Final Abandonment Notice	☐ Casing Repair ☐ Change Plans ☐ Convert to Injection	□ New Construction□ Plug and Abandon□ Plug Back	□ Recomplete□ Temporarily Abandon□ Water Disposal	☑ Other Venting and/or Flari ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Noose Federal Com 10H Battery

Actual gas flared for this battery for 3/26/16 to 6/24/16 is as follows:

(Permit approval: Electronic Submission#334397)

March

Total for Battery = 563 mcf

Total for Battery = 0 mcf

NM OIL CONSERVATION ARTESIA DISTRICT SEP 26 2016

Date 09/08/2016

14. I hereby certify that the foregoing is true and correct. Electronic Submission #348315 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 08/24/2016 (16DLM0710SE)				
Name (Printed/Typed)	SANDY BALLARD	Title	AUTHORIZED REPRESENTATIVE	
			•	
Signature	(Electronic Submission)	Date	08/18/2016	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				

<u> </u>	
Approved By ACCEPTED	TEUNGKU MUCHLIS KRUENG TitlePETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #348315 that would not fit on the form

5. Lease Serial No., continued

NMNM111946 NMNM113927

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM133169	NMNM113927	NOOSE FEDERAL COM 10H	30-015-42500-00-S1	Sec 35 T19S R25E SWSE 170FSL 2550FEL 32.610085 N Lat, 101.454655 W Lon
NMNM133169	NMNM111946	NOOSE FEDERAL 6H	30-015-37163-00-S1	Sec 35 T19S R25E SWSW 330FSL 430FWL
NMNM133169	NMNM113927	NOOSE FEDERAL COM 11H	30-015-42501-00-S1	Sec 35 T19S R25E SESE 150FSL 1130FEL 32.610048 N Lat, 101.450044 W Lon
NMNM133169	NMNM113927	NOOSE FEDERAL COM 2H	30-015-41384-00-S1	Sec 35 T19S R25E SWSW 150FSL 1040FWL.
NMNM133169	NMNM113927	NOOSE FEDERAL COM 9H	30-015-42384-00-S1	Sec 35 T19S R25E SESW 150FSL 1590FWL 32.610018 N Lat, 104.458377 W Lon

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

May Total for Battery = 1114 mcf

June Total for Battery = 0 mcf

Number of wells flared: (5)

NOOSE FEDERAL #6H 30-015-37163 NOOSE FEDERAL COM #2H 30-015-41384 NOOSE FEDERAL COM #9H 30-015-42384 NOOSE FEDERAL COM #11H 30-015-42501 NOOSE FEDERAL COM #10H 30-015-42500

Reason for flare: DCP Planned midstream curtailment