

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMLC061638
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No. 8910086630
8. Well Name and No. E HI LONESOME 16
9. API Well No. 30-015-02711-00-S1
10. Field and Pool, or Exploratory HIGH LONESOME
11. County or Parish, and State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator LEGACY RESERVES OPERATING LP -Mail: lpina@legacylp.com	
3a. Address MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 5273
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 14 T16S R29E NWSW 1980FSL 660FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Fracture Treat
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Other
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input checked="" type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 23 2016
RECEIVED

08/19/16 MIRU plugging equipment. POH w/78 x 3/4 rods. ND wellhead, NU BOP. POH w/61 jts 2 3/8 tbg. Set 7" CIBP @ 1990'. Cleared tbg with 10 bbls water. Circulated hole w/86 bbls mud laden fluid. Spotted 25 sx Class "C" cement @ 1990-1849' WOC.
08/22/16 Tagged plug @ 1846'. Pressure tested csg, held 500 psi. Spotted 25 sx Class "C" cement @ 1750-1601'. Perf'd csg @ 1050'. Squeezed 35 sx Class "C" cement w/2% CACL @ 1050' & displaced to 940'. WOC. Tagged plug @ 936'. Perf'd csg @ 500'. Squeezed 45 sx Class "C" cement & displaced to 350'. WOC.
08/23/16 Tagged plug @ 346'. Perf'd csg @ 100'. ND BOP. Squeezed 50 sx Class "C" cement w/2% CACL & 2 sx ACM & circulated to surface. WOC. Pressured up on plug, leaked off pressure. Re-squeezed 50 sx cement w/2% CACL & 2 sx LCM @ 100' & circulated to surface. WOC.
08/24/16 Pressure tested csg, held 500 psi. ND wellhead. RIH w/1 jt & tagged plug @ 30'. Spotted 10 sx cmt @ 30' & circulated to surface. Rigged down and moved off.

50' as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Reclamation Due 2-24-17

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #349815 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 09/06/2016 (16PP1691SE)	
Name (Printed/Typed) LAURA PINA	Title COMPLIANCE COORDINATOR
Signature (Electronic Submission)	Date 09/01/2016

Accepted for record
MMOCD
A. L. B.

THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By <i>James A. Pinos</i>	Title SPET
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CFO
	Date 9-9-16

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #349815 that would not fit on the form

32. Additional remarks, continued

08/24/16 Moved in welder and backhoe. Dug out cellar. Cut off wellhead. Welded on "Underground Dry Hole Marker". Backfilled cellar. Removed deadmen, cleaned location and moved off. Installed Closed-Loop System with steel tanks. Hauled contents from Closed-Loop System to approved NMOCD disposal location according to Rule 19.15.17.