Idex Normed Dr. Neeks, NM 6820       Dill CONSERVATION DIVISION         Barledt (= 457) 484.283       OIL CONSERVATION DIVISION         Barledt (= 457) 484.283       OIL CONSERVATION DIVISION         Barledt (= 457) 484.283       OIL CONSERVATION DIVISION         Demond (Dr. 459) 346.178       Santa Fe, NM 87505         Strate Dr. 5, state Fe, NM       Santa Fe, NM 87505         Strate Dr. 5, state Fe, NM       Santa Fe, NM 87505         Strate Dr. 5, state Fe, NM       Santa Fe, NM 87505         Strate Dr. 5, state Fe, NM       Santa Fe, NM 87505         Strate Dr. 5, state Fe, NM       Santa Fe, NM 87505         Strate Dr. 5, state Fe, NM       Santa Fe, NM 87505         Strate Dr. 5, state Fe, NM       Santa Fe, NM 87505         Strate Dr. 5, state Fe, NM       Santa Fe, NM 87505         Strate Dr. 5, state Fe, NM       Santa Fe, NM 87505         Strate Dr. 5, state Fe, NM       Santa Fe, NM 87505         Strate Dr. 5, state Fe, NM 87505       Santa Fe, NM 87505         Strate Dr. 5, state Fe, NM 87505       Santa Fe, NM 87505         Strate Dr. 5, state Secontary Normal Conservation Normal Conseconservation Normal Conservation Normal Con	Id23 Trends & tradis, two stato       UCONSER VATION DIVISION         Id23 Strends & Areas, FM 8210       OIL CONSER VATION DIVISION         B1 S Free S, Areas, FM 8210       DOIL CONSER VATION DIVISION         Damacl LT - 4739 476 - 5400       Santa Fe, NM 87505         SUNDRY NOTICES AND REPORTS ON WELLS       F. Indicate Type of Lasse         SUNDRY NOTICES AND REPORTS ON WELLS       7. Lesse Name or Unit Agreement Name CONSTRESS TRESSENVOR: USE "APPLICATION FOR FERMIT" (FORM C-10) FOR SUCH         1. Type of Well: Oil Well       Gas Well @ Other       8. Well Number         2. Name of Operator       9. OGRID Number       221H         MATADOR PRODUCTION COMPAY       10. Pool nume or Wildest       OULERA BLUFF WOLFCAMP, SOUTH (GAS)         A deves of Operator       10. Pool nume or Wildest       OULERA BLUFF WOLFCAMP, SOUTH (GAS)         A well Coff INTENTION TO:       REMEDIAL WORK       Feet from the EAST line         Section 10       TOXINSIP REPORTOR       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AN AREA REAST (GR. etc.)       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AN AREA REAST (GR. etc.)       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK PLUG AND AREA PLUG AND MERE PLUG AND MERE PLUG AND MORE PLUG AND MERE PLUG AND MORE PLUG AND MORE PLUG AND MORE PLU	Submit 1 Copy To Appropriate		State of New Me			Form C-103
8118 First S. Areas, NM 88210       DIL CONSERVATION DIVISION         9118 First S. Areas, NM 88210       DIL CONSERVATION DIVISION         1220 S. Strack D., Swark F. NM       Santa Fe, NM 87505         1220 S. Strack D., Swark F. NM       Sinta Fe, NM 87505         1230 S. Strack D., Swark F. NM       Sinta Fe, NM 87505         1230 S. Strack D., Swark F. NM       Sinta Fe, NM 87505         1230 S. Strack D., Swark F. NM       Sinta Fe, NM 87505         1230 S. Strack D., Swark F. NM       Sinta Fe, NM 87505         1230 S. Strack D., Swark F. NM       Sinta Fe, NM 87505         1230 S. Strack D., Swark F. NM       Sinta Fe, NM 87505         1230 S. Strack D., Swark F. NM       Sinta Fe, NM 87505         1315 First S. Areas, Strack D. Swark February Strack NT DBURK NT DDBURK NO.       Sinta February Strack NT DBURK NOTHERS NO.         14. Well Deperator       Guita First Strack NT DBURK NOTHERS NOTHER FIRST Strack NT DBURK NT DBURK NOTHER Strack NT DBURK NOTHER NOTHE	B15 Prints, Arten, NM 8820       Dill CONSERVATION DI NSION         B15 Prints, Arten, NM 8820       Dill CONSERVATION DI NSION         B15 Prints, Arten, NM 8740       Santa Fe, NM 87505         B15 Prints, Arten, NM 8740       Santa Fe, NM 87505         B15 Prints, Arten, NM 8740       Santa Fe, NM 87505         B15 Prints, Arten, NM 8740       SubDRY NOTICES AND REPORTS ON WELLS         CONSTRUCT DISTRUCT COMPANY       SubDRY NOTICES AND REPORTS ON WELLS         CONSTRUCT DISTRUCT COMPANY       SubDRY NOTICES AND REPORTS ON VILLO BACK TO A PROTOSLAS.         CONSTRUCT DISTRUCT COMPANY       SubDRY NOTICES AND REPORTS ON VILLO BACK TO A PROTOSLAS.         Address of Departor       SubDRY NOTICES AND REPORTS ON VILLO BACK TO A PROTOSLAS.         Address of Departor       9. OGRID Number 2228937         Address of Departor       10. Pool name or Wildeat COLEGRA BLUFF.WOLFCAMP, SOUTH (CAS)         4. Well Location       II. Elevation (Show whether DR, RZB, RT, GR, etc.)         2284 GR       11. Elevation (Show whether DR, RZB, RT, GR, etc.)         2284 GR       20040000000000000000000000000000000000	<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM	trict 1 – (575) 393-6161Energy, Minerals and Natural Resources5 N. French Dr., Hobbs, NM 88240				
Data Cli (-305) 334-6178       12.20 South St. Francis Dr. STATE [] EFE []         STATE (-305) 760-360       Santa Fe, NM 87505         STATE (-305) 760-360       Santa Fe, NM 87505         SUNDRY NOTICES AND REPORTS ON WELLS.       G. State Oil & Gas Lease No.         DOWN USE THIS FORM TOR FROM TOR PERMIT FORM C-10) FOR SUCH       R. Weil Number         DATE TO AND REPORTS ON WELLS.       GUITAR 10 245 28E RB         DOWN USE THIS FORM TOR FROM C-10) FOR SUCH       B. Weil Number         Address of Operator       South ST. T 75240         South ST. T 753       Fet from the NORTH         Inic and operator       Toomship 248 Range 28E         NUMIC Control       COMPAY         Address of Operator       1753         South ST. TREL (-100 COMPAY)       10. Pool name or Wildeat         Address of Operator       1753         South ST. TREL (-100 COMPAY)       10. Pool name or Wildeat         Address of Operator       1753         South ST. T 75240       CLEPRA BLUFFWOURCAMP, SOUTH (GAS)         UL RA LETER KE ADDREPORT OF:       Remeter ADDREPORT OF:         REMEDIAL WORK       ALTERING CASING B         PULL OR ALTER CASING MULTIPLE COMPL       COMMENCE DRULLING ONN B         DOWNHOLE COMMINGLE       MULTPLE COMPL       CAMEROE DRULLIN ORAR         DOUL O	Dame Line (36) 314-6178       1220 South St. Francis Dr.       STATE [] FEE []         Dame Line (36) No Breace A Acce, NM 87410       Santa Fe, NM 87505       STATE [] FEE []         Dame Line (36) Services (36) Servic				DIVISION		
1000 Rozen R4, Artec, NM 87410       Santa Fe, NM 87505       Santa Fe, NM         1000 Rozen R4, Artec, NM 87410       Santa Fe, NM       6. State Old & Guis Lesse No.         1000 Rozen R4, Artec, NM 87410       Santa Fe, NM       6. State Old & Guis Lesse No.         1000 Rozen R4, Artec, NM 87410       Santa Fe, NM       7. Lesse Name or Unit Agreement Name         1000 Rover State Not Reverse Not Not Reverse No	1000 No Brass AC, Amex, NM 87410       Santa Fe, NM 87505       SILALE       SILALE       FEE       SILALE         2332       SUNDRY NOTICES AND REPORTS ON WELLS       6. State OIL & Gus Lesse No.       7. Lesse Nume or Unit Agreement Name         1000 No Use THIN FORM TOO PROPOSALS TO DRILL ON TO DEEPEN OR FLUG BACK TO A       7. Lesse Nume or Unit Agreement Name         1000 Nor Use THIN FORM TOO PROPOSALS TO DRILL ON TO DEEPEN OR FLUG BACK TO A       9. OGRID Number         2. Name of Operator       9. OGRID Number       22241         3. Address of Operator       9. OGRID Number       2228937         3. Address of Operator       10. Pool name or Wildeat       Culters ALLESS NO.         4. Well Location       11. Elevation (Show whether DR, RAR, RT, GR, etc.)       228937         11. Elevation (Show whether DR, RAR, RT, GR, etc.)       2284       ATENNO CASING         2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       11. Elevation (Show whether DR, RAR, RT, GR, etc.)       2284       Attack wellbore diagram of proposed completion or recompletion proposed or completed portal Show (State State	District III - (505) 334-6178	istrict III – (505) 334-6178 1220 South St. Francis Dr.				
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         (DO NOT USE THIS FORM FOR PROPOSALS TO PALLO ROY ON PLUG BACK TO A       7. Lease Name or Unit Agreement Name         (DO NOT USE THIS FORM FOR PROPOSALS TO PALLO ROY ON PLUG BACK TO A       9. OGRID Number         1. Type of Well: Oil Well       Gas Well & Other       8. Well Number         3. Address of Operator       0.00 LD STREEWAY, STE. 1500, DALLAS, TX 75240       10. Pool name or Wildest         4. Well Location       Unit Letter       H       1753       feet from the NORTH       Line and 205       feet from the EAST       line Social         10. PLOGALS       11. Elevation (Show whether DR. RKR, RT, GR, etc.)       2894 GR       NMPM       County EDDY         11. Elevation (Show whether DR. RKR, RT, GR, etc.)       2894 GR       Counter DR. RKR, RT, GR, etc.)       2894 GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICES OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM RMEDIAL WORK       PLUG AND ABANDON       GUMMENCE DRILLING OPNS       PAND A       COMMENCE DRILLING OPNS       PAND A         OTHER:       Fracture; Flowback       COMMENCE DRILLING OPNS       PAND A       COMMENCE DRILLING OPNS       PAND A         Statistic proposed or completed operations. (Clearly state all pertinent details, and give partinent dates, including estimated date of star	SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Name         (DO NOT USE THIS TORM FOR PROFORS IS OD BULLO ROT ODE PROFORMS TO ADDITION TO REPORT OF SUCH       7. Lease Name or Unit Agreement Name         (DO NOT USE THIS TORM FOR PROFORS IS OD BULLO ROT ODE PROFUCE       8. Well Number         2. Name of Operator       9. OGRID Number         MATADOR PRODUCTION COMPAY       9. OGRID Number         288937       10. Pool name or Wildcat         CULERA BLUFF, WOLFCAMP, SOUTH (GAS)       10. Pool name or Wildcat         Unit Letter_H       1753         feet from the NORTH       Line and 205         feet from the EAST       line Pool name or Wildcat         Cultaria       10. Pool name or Wildcat         Unit Letter_H       1753         feet from the DR R/B, RT, GR, etc.)       2904 GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUL GAND ABANDON         CASINGCEMENT JOB       ALTERING CASING         DUNNHOLE COMMINGLE       COMMENCE ORILLING OPNS:         PANDA       COMMENCE ORILLING OPNS:         PANDA       COMMENCE ORILLING OPNS:         PANDA       OTHER:         Freature_Flowback       EN	<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe		Santa Fe, NM 8	7505		
International Control (International Conternationa)))        Interly Contrive (Internatio	IDD NOT USE THIS FOR PROPOSALS TO DEPLEATION ROR PRIJECATION ROM C 100 FOR SUCH       GUITAR 10 24S 2BE RB         1. Type of Well: Oil Well       Gas Well (C) Other       9. OGRID Number         2. Name of Operator       9. OGRID Number         3. Address of Operator       10. Pool name or Vildeat         SdOU LBJ PREEWAY, STE. 1500, DALLAS, TX 75240       CULEBRA BLUF, WOLFCAMP, SOUTH (GAS)         4. Well Location       10. Pool name or Vildeat         Unit Letter       11. Elevation (Show whether DR. RKB, RT, GR, etc.)         2949 GR       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       ALTENING CASING         CASING/CEMENT JOB       OTHER         PULL OR ALTER CASING       COMPL         OTHER       Forture & Facture Flowback         13. Describe proposed or completed operations. (Clearly state all pertiment details, and give pertinent dates, including estimated date         14. Deles/per @ 0.40°. Using dissolvable frac plugs.		RY NOTICES AND PE	PORTS ON WELLS	· · · · · · · · · · · · · · · · · · ·	7 Lesse Nome or	Unit Agreement Name
1. Type of Well: OI WellGas Well K_ Other       9. Well Number 222H         2. Name of Operator       9. ORID Number 228937         3. Address of Operator       10. Pool name or Wildcat 228937         3. Address of Operator       10. Pool name or Wildcat 228937         4. Well Location       11. Elevation (Show whether DR KLR, RT, GR, etc.)         2. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         RemeDia Work         PLUG AND ABANDON	1. Type of Well: Oil Well C       Gas Well (C) Other       S. Well Number 222H         2. Name of Operator       9. ORLD Number 228937         3. Address of Operator       10. Pool name or Wildcat         200 Eld FREEWAY, STE. 1500, DALLAS, TX 75240       10. Pool name or Wildcat         Unit Letter       11. Elevation (Show whether DR, RKR, RT, GR, etc.)       228937         24. Well Location       11. Elevation (Show whether DR, RKR, RT, GR, etc.)       228947         22. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       Continue of Notice, Report or Other Data       Content of the CASING CEMENT JOB         DOWNHOLE COMMINGLE       Construct Completions       Construct Completions: Attach wellbore diagram of proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated data of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated data of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or completient.         5/31/2016       Open well; test csg to 6813 psi. Test good.       Secture FreeWark More Gram of proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated data of starting any p	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH					, <b>-</b>
2. Name of Operator       9. OGRID Number         22937       3. Address of Operator       10. Pool name or Wildcat         5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240       10. Pool name or Wildcat         4. Well Location       Unit Letter       H         10. Township       24%       Range 28E       NMPM         Section       10       Township       24%       Range 28E         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       294 GR       County       EDDY         It Elevation (Show whether DR, RKB, RT, GR, etc.)         284 GR         It Elevation (Show whether DR, RKB, RT, GR, etc.)         284 GR         It Elevation (Show whether DR, RKB, RT, GR, etc.)         DESCOUNT COMPAY         DATE COMPAY         SubSEQUENT REPORT OF:         REMEDIAL WORK       ALTERING CASING         COMMINGE PLUG AND ABANDON         CHARGE PLUG PANS         COMMENCE OPRILING OPNS       ALTERING CASING         COMMENCE OPRILING OPNS       ALTERING CASING         COMMINGE PLUG AND ABANDON         COMMENCE OPRILING OPNS       ALTERING CASING         COMMENCE OPRILING	2. Name of Operator MATADOR PRODUCTION COMPAY 3. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240 10. Pool name or Wildcat CULEBRA BLUFF, WOLFCAMP, SOUTH (GAS) 4. Well Location Unit Letter H : 1753 feet from the NORTH line and 205 feet from the EAST line Section 10 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: 2894 GR 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK D LUG AND ABANDON D PERFORM REMEDIAL WORK D CHANGE PLANS COMMENCE DRILLING OPNS D AND A PULL OR ALTER CASING D ULTIPLE COMPL CLOSED-LOOP SYSTEM DOTHER: Fracture_Flowback DTHER: Fracture_Flowback Sill Open well; test csg to 6813 psi. Test good. Sill Op		II 🗌 Gas Well 🕅	Other		8. Well Number	222H
3. Address of Operator 5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240       10. Pool name or Wildcat CULEBRA BLUFF;WOLFCAMP, SOUTH (GAS)         4. Well Location Unit Letter       H       1753       feet from the NORTH       line and 205       feet from the EAST       line Section 10         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       NMPM       County       EDV         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF: REMEDIAL WORK       ALTERING CASING         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHAMBE PLANS       COMMENCE DRILLING OPNS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       ALTERING CASING       COMMENCE DRILLING OPNS       P AND A         00WHOLE COMMINGLE       Open well; test csg to 6813 psi. Test good.       JULE MAN Long ?       Shales/brug?       Shales/brug?         5/31/2016       Open well; test csg to 6813 psi. Test good.       JULE MAN Long ?       Shales/brug?       SEP 2 8 2016         Spud Date:       04/24/2016       Flowing well to tank- water only; plug catcher lots of solids.       Flowing to FB tanks; some oil produced, gas to sales.       NMM OIL CONSERNAG         Spud Date:       04/24/2016       Rig Release Date:       5/17/2016       Sum Antersia Distractor SEP 2 8 2016         Spud Date:       04/2	3. Address of Operator       10. Pool name or Wildcat         5400 LBJ FREEWAY, STE. 1500, DALLAS, TX 75240       CULEBRA BLUFF, WOLFGAMP, SOUTH (GAS)         4. Well Location       Unit Letter       H       : 1753       feet from the NORTH       line and 205       feet from the EAST       line         Section       10       Township       248       Range       28E       NMPM       County       EDDY         It Elevation (Show whether DR, RKB, RT, GR, etc.)         294' GR         It Elevation (Show whether DR, RKB, RT, GR, etc.)         294' GR         It Elevation (Show whether DR, RKB, RT, GR, etc.)         294' GR         It Elevation (Show whether DR, RKB, RT, GR, etc.)         SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       ALTERING CASING         PORT OF:         PERFORM REMEDIAL WORK       DITHER       PANDA         PORT OF:         PERFORM REMEDIAL WORK       MUTIPLE COMPL         COMMENCE DRILLING OPNS.         POLIC ALTER CASING         OTHER:       Fracture Flow Park       ED         OTHER:       Fracture Flow Park       ED	2. Name of Operator			ar .		
4. Well Location       H       1753       feet from the NORTH       line and 205       feet from the EAST       line and 205       line and 205       feet from the EAST       line and 205       for and 205       line and 205       li	4. Well Location       H       : 1753       feet from the       NORTH       line and       205       feet from the       EAST       line         Section       10       Township       245       Range       205       NMPM       County       EDDY         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       2994 'GR       Subscrept of Other Data       County       EDY         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CMMMCC EDRLING OPNS       PANDA       Interno casing         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE ENLING OPNS       PANDA       CASING/CEMENT JOB       CASING/CEMENT JOB       CASING/CEMENT JOB         DOWNHOLE COMMINGLE       OTHER       Fracture Flowback       Context       CASING/CEMENT JOB       CHER:       Fracture Flowback       Context       CASING/CEMENT JOB       CHER:       Signal Date:       OTHER:       Fracture flowback       Context       Context       CASING/CEMENT JOB       Check Jopp Opn Vall;       Signal Date:       CHER:       Fracture Flowback       Context       Context       Context       Signal Date:       Signal Date:       Signal Date:       Signal Date:       Signal Date:       Sig	3. Address of Operator			· · · · ·	10. Pool name or	Wildcat
Unit Letter       H       1753       feet from the       EAST       line and       205       feet from the       EAST       line         Section       10       Township       245       Range       286       NMPM       County       EDDY         II.       Elevation (Show whether DR, RKB, RT, GR, etc.)       11.       Elevation (Show whether DR, RKB, RT, GR, etc.)       2994 'GR         II.       Elevation (Show whether DR, RKB, RT, GR, etc.)       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERINC CASING COMMENCE DRILLING OPNS       P AND A         DOWNHOLE COMMINGLE       COMMENCE DRILLING OPNS       P AND A       CASING/CEMENT JOB       COMMENCE BRILLING OPNS       P AND A         DOWNHOLE COMMINGLE       COMMENCE OF INTERTION SCIENCE       Commence of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       OTHER:       Fracture_Flowback       Si         5/31/2016       Open well; test csg to 6813 psi. Test good.       Just dwold blore diagram of proposed completion.       Si boles/per @ 0.40°. Using dissolvable frac plugs.       6/6/2016       Flowing to FB tanks; some oil produced, gas to sales.       Sides/per @ 0.40°. Using dissolvable frac plugs.       Sides/per @ 0.40°. Using dissolvable frac plugs.       Sides/per @ 0.40°. Using dissolvable frac p	Unit Letter       H       1753       feet from the       Line and       205       feet from the       EAST       line         Section       10       Township       245       Range       28E       NMPM       County       EDDY         II.       Elevation (Show whether DR, RKB, RT, GR, etc.)       II.       Elevation (Show whether DR, RKB, RT, GR, etc.)       III.       Elevation (Show whether DR, RKB, RT, GR, etc.)         II.       Elevation (Show whether DR, RKB, RT, GR, etc.)       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABAADON       Commerce Casing C         DOWNHOLE COMMINGLE       COMMENCE DRILLING OPNS       PAND A       Commerce Casing C         DOWNHOLE COMMINGLE       COMMENCE DRILLING OPNS       PAND A       CASING/CEMENT JOB       Commerce Casing C         OTHER       Fracture_Flowback       Commerce Commerce Casing C       Commerce Casing C       Commerce Casing C       Commerce Casing C         13.       Describe proposed or completed operations.       (Clearly state all pertinent detalls, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       Start Leva Work       Start Leva Work       Start Leva Work       Start Casing C         5/31/2016       Open well; test csg to 6813 ps	5400 LBJ FREEWA	Y, STE. 1500, DALLA	S, TX 75240		CULEBRA BLUFF;W	OLFCAMP, SOUTH (GAS)
Section       10       Township       24s       Range       28E       NMPM       County       EDV         11. Elevation (Show whether DR, RKB, RT, GR, etc.)       2944 GR       2944 GR       2944 GR       2944 GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CHANGE PLANS       AltTERING CASING       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A       PAND A         PULL OR ALTER CASING       MULTIPLE COMPL       COMMENCE DRILLING OPNS.       PAND A       CasiNG/CEMENT JOB       PAND A         DOWNHOLE COMMINGE       OTHER:       Fracture_Flowback       D       CasiNG/CEMENT JOB       PAND A         OTHER:       Fracture_Flowback       D       CasiNG/CEMENT JOB       PAND A       CasiNG/CEMENT JOB       PAND A         Jownship of the distribution or recompletion.       Clearly state all pertinent details, and give pertinent dates, including estimated date of staring any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.       Staffactore treat WC 10.682 * 15.058' OA; 21 stages, 17.636,920 lbs sand; 125 holes, 5 holes/per @ 0.40''. Using dissolvable frac plugs.       6/6/2016       Flowing to FB tanks; some oil produced, g	Section       10       Township       24's       Range       28'E       NMPM       County       EDDY         11: Elevation (Show whether DR, RKB, RT, GR, etc.)       2994'GR       11: Elevation (Show whether DR, RKB, RT, GR, etc.)       2994'GR         11: Elevation (Show whether DR, RKB, RT, GR, etc.)         2994'GR         Subsequent of Notice, Report or Other Data         NOTICE OF INTENTION TO:         SUBSEQUENT REPORT OF:         REMEDIAL WORK   PLUG AND ABANDON           REMEDIAL WORK   ALTERING CASING           COMMINCLE           OTHER: Fracture_Flowback         OTHER: Fracture_Flowback         OTHER: Fracture_Flowback         OTHER: Fracture Flowback         OTHER: Fracture Flowback         OTHER: Fracture_Flowback         Sign of Bestore @ 0.40". Using dissolvable frac plugs.         Sifai folo2016       Perforate & fractur				*	1	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2994 GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK	11. Elevation (Show whether DR, RK, B, RT, GR, etc.) 2994 'GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK    PLUG AND ABANDON    FULD ALTER CASING    ALTERING CASING    COMMENCE DERILING OPNS.    PAND A    PULL OR ALTER CASING    MULTIPLE COMPL    COMMENCE COMMINGLE    OTHER: Fracture_Flowback       ALTERING CASING    ALTERING CASING    COMMENCE DOB SYSTEM    OTHER: Fracture_Flowback         13. Describe proposed or completed operations. (Clearly state all pertinent datals, and give pertinent datas, including estimated date of starting any proposed or completion.       OTHER: Fracture_Flowback       Image: Completion of recompletion.         5/31/2016       Open well; test csg to 6813 psi. Test good.       Jested How Uborg ?       Perforate & fracture treat WC 10,682' - 15,058' OA; 21 stages, 17,636,920 lbs sand; 125 holes, 5 holes/per @ 0.40''. Using dissolvable frac plugs.         6/6/2016 - 6/12/2016       Flowing well to tank- water only: plug catcher lots of solids.       MM OIL CONSERVAY ARTESIA DISTRUCT SEP 2 8 2016         Spud Date:       04/24/2016       Rig Release Date:       5/17/2016         Struct       04/24/2016       TITLE Sr. Engineering Technician       DATE       9/26/2016         Type or print name Ava Monroe       E-mail address: amonroe@matadoresources.com       PHONE: 972-371-5218         For State Use Only       FLE State Weak Addep Addep Addep Addep       DATE       9.28 //6	Unit Letter H		t from the <u>NORTH</u>	line and 205	feet fron	the EAST line
11. Elevation (Show whether DR, RKB, RT, GR, etc.)         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       COMMENCE DENLING OPNS.         PULL OR ALTER CASING       MULTIPLE COMPL         DOWNHOLE COMMINGLE       OTHER:         Fracture_flowback       OTHER:         Fracture_flowback       OTHER:         Fracture_flowback       OTHER:         Fracture_flowback       OTHER:         OTHER:       Fracture_flowback         13. Describe proposed or completed operations. (Clearly state all pertinent dtails, and give pertinent dtates, including estimated date of starting any proposed owork). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed ownelletion or recompletion.         5/31/2016       Open well; test csg to 6813 psi. Test good.       Jested: How Long ?         5/31/2016       Perforate & fracture freat WC 10.682' - 15.058' OA; 21 stages, 17.636,920 lbs sand; 125 holes, 5 holes/per @ 0.40". Using dissolvable frac plugs.       6/6/2016 - 6/12/2016         6/6/2016 - 6/12/2016       Flowing well to tank- water only: plug catcher lots of solids.       6/13/2016         Spud Date:       04/24/2016       Rig Release Date:       5/17/2016	11. Elevation (Show whether DR, RKB, RT, GR, etc.)         2994 GR         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PULL OR ALTER CASING       MULTIPLE COMPL         PULL OR ALTER CASING       MULTIPLE COMPL         PULL OR ALTER CASING       MULTIPLE COMPL         COMMENCE DOP SYSTEM       OTHER:         Fracture_flowback       Fracture_flowback         0THER:       Fracture_flowback         0THER:       Fracture_flowback         0THER:       Fracture_flowback         0THER:       Open well; test csg to 6813 psi. Test good.         5/31/2016       Open well; test csg to 6813 psi. Test good.         5/31/2016       Open well; test csg to 6813 psi. Test good.         6/6/2016 - 6/12/2016       Flowing well to tank- water only; plug catcher lots of solids.         6/13/2016       Flowing to FB tanks; some oil produced, gas to sales.         Spud Date:       04/24/2016         04/24/2016       Rig Release Date:         5/17/2016       Flowing to FB tanks; some oil produced, gas to sales.         Spud Date:       04/24/2016         NM OLL CONSERVAT         ARTESIA DISTRUCT	Section 10					· · · · · ·
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OTHER:       Image: Content of the proposed or completed operations. (Clearly state all pertinent data), and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         5/31/2016       Open well; test csg to 6813 psi. Test good.       Jested Howy forg?         5/31/2016       Open well; test csg to 6813 psi. Test good.       Jested Howy forg?         5/31-6/6/2016       Perforate & fracture treat WC 10,682' - 15,058' OA; 21 stages, 17,636,920 lbs sand; 125 holes, 5 holes/per @ 0.40". Using dissolvable frac plugs.         6/6/2016 - 6/12/2016       Flowing well to tank- water only; plug catcher lots of solids.         6/13/2016       Flowing to FB tanks; some oil produced, gas to sales.         NM OIL CONSERVATION ARTESIA DISTRICT         SEP 2 8 2016         Spud Date:         04/24/2016       Rig Release Date:         Sfurge and complete to the best of my knowledge and belief.         SIGNATURE         DATE 9/26/2016         TITLE Sr. Engineering Technician         DATE 9/26/2016         Top or print name Ava Monroe         For state Use Only         Address: amonroe@maladorresources.com         PHONE: 972-371-5218	OTHER:       Image: Completed operations       Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.         5/31/2016       Open well; test csg to 6813 psi. Test good.       Jested How long?         5/31/2016       Open well; test csg to 6813 psi. Test good.       Jested How long?         5/31/2016       Open well; test csg to 6813 psi. Test good.       Jested How long?         6/6/2016 - 6/12/2016       Perforate & fracture treat WC 10,682' - 15,058' OA; 21 stages, 17,636,920 lbs sand; 125 holes, 5 holes/per @ 0.40". Using dissolvable frac plugs.         6/6/2016 - 6/12/2016       Flowing well to tank- water only; plug catcher lots of solids.         6/13/2016       Flowing to FB tanks; some oil produced, gas to sales.         NM OIL CONSERVA: ARTESIA DISTRICT         SEP 2 8 2016         Spud Date:         04/24/2016       Rig Release Date:         SignATURE	PERFORM REMEDIAL W TEMPORARILY ABANDO PULL OR ALTER CASINO DOWNHOLE COMMING	/ORK   PLUG AND / DN   CHANGE PL G   MULTIPLE C LE	ABANDON	REMEDIAL WOR		ALTERING CASING
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6/6/2016 - 6/12/2016 Flowing well to tank- water only; plug catcher lots of solids. 6/13/2016 Flowing to FB tanks; some oil produced, gas to sales. NM OIL CONSERVAT ARTESIA DISTRICT SEP 2 8 2016 Received Spud Date: 04/24/2016 Rig Release Date: 5/17/2016 RECEIVED I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE MAMME TITLE Sr. Engineering Technician DATE 9/26/2016 Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218 For State Use Only APPROVED BY MAME TITLE MAME Above MAME DATE 9-28-16	6/6/2016 - 6/12/2016 Flowing well to tank- water only; plug catcher lots of solids. 6/13/2016 Flowing to FB tanks; some oil produced, gas to sales. NM OIL CONSERVA ARTESIA DISTRICT SEP 2 8 2016 Received Spud Date: 04/24/2016 Rig Release Date: 5/17/2016 RECEIVED I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE MAMMAN TITLE Sr. Engineering Technician DATE 9/26/2016 Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218 For State Use Only APPROVED BY MAM TITLE MAMMALE OWN DATE 9-28-16	5/31 - 6/6/2016				stages, 17,636,92	0 lbs sand; 125 holes,
6/13/2016       Flowing to FB tanks; some oil produced, gas to sales.         NM OIL CONSERVAT ARTESIA DISTRICT SEP 2 8 2016         Spud Date:       04/24/2016         Needed to the best of my knowledge and belief.       RECEIVED         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       DATE         SIGNATURE       Maxman       TITLE Sr. Engineering Technician       DATE       9/26/2016         Type or print name       Ava Monroe       E-mail address:       amonroe@matadorresources.com       PHONE:       972-371-5218         For State Use Only       APPROVED BY       Maren Charp       TITLE       Suddh Apper Charp       DATE       9-28-16	6/13/2016       Flowing to FB tanks; some oil produced, gas to sales.         NM OIL CONSERVA: ARTESIA DISTRICT SEP 2 8 2016         Spud Date:       04/24/2016         Number of the information above is true and complete to the best of my knowledge and belief.       RECEIVED         SIGNATURE       Monoe         TITLE Sr. Engineering Technician       DATE       9/26/2016         Type or print name       Ava Monroe       E-mail address:       amonroe@matadorresources.com       PHONE: 972-371-5218         For State Use Only       APPROVED BY       TITLE       Support August       DATE       9-28-16		5 holes/per @ 0.40	0". Using dissolvat	ole frac plugs.		
NM OIL CONSERVAT ARTESIA DISTRICT SEP 2 8 2016         Spud Date:       04/24/2016         Neg Release Date:       5/17/2016         RECEIVED         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       MADDLE         TITLE Sr. Engineering Technician       DATE         Type or print name       Ava Monroe         For State Use Only       E-mail address:         APPROVED BY       MADDLE         TITLE       Support         Manne       TITLE	NM OIL CONSERVATION         ARTESIA DISTRICT         SEP 28 2016         Spud Date:         04/24/2016         Rig Release Date:         5/17/2016         Received         I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       DATE         9/26/2016         Type or print name       Ava Monroe         E-mail address:       amonroe@matadorresources.com         PHONE:       972-371-5218         For State Use Only       APPROVED BY         APPROVED BY       AART BALL	6/6/2016 - 6/12/2016	3 Flowing well to tan	k- water only; plug	catcher lots of sc	lids.	
ARTESIA DISTRICT SEP 28 2016 RECEIVED Spud Date: 04/24/2016 Rig Release Date: 5/17/2016 RECEIVED I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE <u>MAMONE</u> TITLE Sr. Engineering Technician DATE 9/26/2016 Type or print name <u>Ava Monroe</u> E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218 For State Use Only APPROVED BY MANN TITLE MANN Aper. MAN DATE 9-28-16	ARTESIA DISTRICT SEP 28 2016 Received Spud Date: 04/24/2016 Rig Release Date: 5/17/2016 RECEIVED I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE <u>DATE</u> 9/26/2016 TITLE Sr. Engineering Technician <u>DATE</u> 9/26/2016 Type or print name <u>Ava Monroe</u> E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218 For State Use Only APPROVED BY <u>Aven Haw</u> TITLE <u>Bush Aper</u> <u>Aven</u> <u>DATE</u> 9-28-16	6/13/2016	Flowing to FB tank	s; some oil produc	ed, gas to sales.		١
Spud Date:       04/24/2016       Rig Release Date:       5/17/2016       RECEIVED         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       DATE       9/26/2016         SIGNATURE       Monroe       TITLE Sr. Engineering Technician       DATE       9/26/2016         Type or print name       Ava Monroe       E-mail address:       amonroe@matadorresources.com       PHONE:       972-371-5218         For State Use Only       TITLE       Busch Abec - Que       DATE       9-28-16	Spud Date:       04/24/2016       Rig Release Date:       5/17/2016       RECEIVED         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       DATE       9/26/2016         SIGNATURE       TITLE Sr. Engineering Technician       DATE       9/26/2016         Type or print name       Ava Monroe       E-mail address:       amonroe@matadorresources.com       PHONE:       972-371-5218         For State Use Only       TITLE       Busch Abuch       TITLE       Busch Abuch       DATE       9-28-16		-				ARTESIA DISTRICT
Spud Date:       04/24/2016       Rig Release Date:       5/17/2016       RECEIVED         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE       DATE       9/26/2016         SIGNATURE       Max Monroe       E-mail address:       amonroe@matadorresources.com       PHONE:       972-371-5218         For State Use Only       TITLE       Busch Aber - Max       DATE       9-28-16	Spud Date:       04/24/2016       Rig Release Date:       5/17/2016       RECEIVED         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       DATE       9/26/2016         SIGNATURE       TITLE Sr. Engineering Technician       DATE       9/26/2016         Type or print name       Ava Monroe       E-mail address:       amonroe@matadorresources.com       PHONE:       972-371-5218         For State Use Only       TITLE       Busch Abuch       TITLE       Busch Abuch       DATE       9-28-16		· · · ·		1		
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Spud Date:       Rig Release Date:       STT2016         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       SIGNATURE         SIGNATURE       Monroe       TITLE Sr. Engineering Technician       DATE       9/26/2016         Type or print name       Ava Monroe       E-mail address:       amonroe@matadorresources.com       PHONE:       972-371-5218         For State Use Only       APPROVED BY       TITLE       Busch Aug       TITLE       Busch Aug       DATE       9-28-16	Spud Date:       Rig Release Date:       31112016         I hereby certify that the information above is true and complete to the best of my knowledge and belief.       I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Intervention above is true and complete to the best of my knowledge and belief.         SIGNATURE       Intervention above is true and complete to the best of my knowledge and belief.         SIGNATURE       Intervention above is true and complete to the best of my knowledge and belief.         SIGNATURE       Intervention above is true and complete to the best of my knowledge and belief.         SIGNATURE       Intervention above is true and complete to the best of my knowledge and belief.         SIGNATURE       Intervention above is true and complete to the best of my knowledge and belief.         SIGNATURE       Intervention above is true and complete to the best of my knowledge and belief.         Type or print name       Ava Monroe       E-mail address: amonroe@matadorresources.com         For State Use Only       Intervention above the base of the base	04/24/201		]	E117/06 1	········	
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Type or print name <u>Ava Monroe</u> E-mail address: <u>amonroe@matadorresources.com</u> PHONE: <u>972-371-5218</u> For State Use Only APPROVED BY Aren Charp TITLE Busch Apec Add DATE 9-28-16	Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218 For State Use Only APPROVED BY AMEN TITLE Bush Apec Add DATE 9-28-16	I nereby certify that the inf	ormation above is true a	nd complete to the b	est of my knowledg	e and belief.	1
Type or print name <u>Ava Monroe</u> E-mail address: <u>amonroe@matadorresources.com</u> PHONE: <u>972-371-5218</u> <u>For State Use Only</u> APPROVED BY <u>Aren Charp</u> TITLE <u>Busch Apec</u> <u>A</u> DATE <u>9-28-16</u>	Type or print name Ava Monroe E-mail address: amonroe@matadorresources.com PHONE: 972-371-5218 For State Use Only APPROVED BY AMEN TITLE Bush Apec Add DATE 9-28-16	<b>y</b>					
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