

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM12559
2. Name of Operator OXY USA INCORPORATED		6. If Indian, Allottee or Tribe Name
Contact: DAVID STEWART E-Mail: david_stewart@oxy.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521	3b. Phone No. (include area code) Ph: 432.685.5717	8. Well Name and No. FEDERAL 11 1
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 12 T26S R28E NENE 660FNL 660FEL		9. API Well No. 30-015-24100-00-S1
		10. Field and Pool, or Exploratory RED BLUFF
		11. County or Parish, and State EDDY COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8/16/2016 MIRU PU, WO tanks

8/17/2016 200#-TP 90#-CP, flow back well, pump 10# BW to kill well. RIH w/ gauge ring, stacked out @ 2200', work down to 2440', tools were sticking, POOH.

8/18/2016 50#-TP 0#-CP, hot oil well, pump 10# brine to kill well. RIH w/ gauge ring to 6347', POOH. RIH w/ blk plug, attempt to set in prof nip @ 6347', would not set, RIH attempt to retrieve, RIH & perf tbg @ 6340', pump 10# BW, SITP-300#.

8/19/2016 M&P 40bbl 14.6# mud to kill well, NDWH, NU BOP, shear top pkr @ 2931', release bottom pkr @ 6375', POOH w/ tbg, put 14.6# mud to keep well killed.

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 03 2016

Accepted as to plugging of well bore.
Liability under bond is complete.
Surface restoration is complete.**RECEIVED****RECLAMATION**
DUE 3-2-17

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #350663 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/12/2016 (16PP2077SE)

Name (Printed/Typed) DAVID STEWART

Title REGULATORY ADVISOR

Signature (Electronic Submission)

Date 09/09/2016

Accepted for Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

James R. Perez

Title

SPET

Date

9-24-16

Conditions of Approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

CFO

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #350663 that would not fit on the form

32. Additional remarks, continued

8/22/2016 0#-CP, mud still has well killed, RIH & set CIBP @ 6430'. Received BLM-Terry Wilson approval to amend P&A procedure as follows: (1) M&P 35' cmt on top of CIBP (2) Tag CIBP w/ WL bar due to well control issues (3) Leave 14.6# mud @ 6430-5070' (4) Set CIBP @ 5070' above perfs @ 5094-5070' (5) M&P 25sx CL C cmt on CIBP, WOC, Tag.

8/23/2016 RIH & dump bail 35' cmt on CIBP @ 6430', PUH, WOC. RIH w/ WL bar & tag cmt @ 6381'. RIH w/ CIBP & set @ 5070'.

8/24/2016 RIH & tag CIBP @ 5070', circ. 14.6# mud to pit, attempt to pressure test casing, 1 bpm @ 450#. BLM-Chris Walls approved spotting cmt & SI well. Install stripping hd, flowback less than 1.4bpm @ 5-7#. M&P 30sx CL C cmt @ 5070', PUH, WOC.

8/25/2016 0#-CP 160#-TP. RIH & tag cmt @ 4730', POOH. RIH & set pkr @ 4117', pressure csg @ 4117-4730', held 10min @ 500#. POOH & set pkr @ 3521', test csg above pkr, held ok, pressure test from 3521-4117' EIR @ 6bpm @ 730#. BLM-Chris Walls approved spotting cmt across perfs and squeezing. M&P 95sx CL C cmt @ 4109-3149', PUH & set pkr @ 2894', sqz 20sx CL C cmt, ISIP-700#, holding good.

8/29/2016 0#-CP - pressure test plug to 500#, held OK. RIH & tag cmt @ 3294'. PUH to 2730', M&P 40sx CL C cmt, PUH, WOC. RIH & tag cmt @ 2290', PUH to 1100', M&P 25sx CL C cmt, PUH, WOC.

8/30/2016 RIH & tag cmt @ 822', PU & set pkr @ 30'. RIH & perf @ 302', EIR @ 200#, M&P 105sx CL C cmt, circ to surf, start to POOH w/ pkr, pin broke in pkr, BLM approved leaving pkr in hole @ 30'. Top off csg w/ cmt above pkr. RD BOP & accumulator, RDPU.