							NM	1 OIL COP	ISERVATI	on	
District I						State of Nev	v Mexico	ARTESIA	DISTRICT	Form C	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u>					nergy, l		Natural Resour	JET Z	9 2016 one copy to app	Revised August 1, ropriate District O	
1000 Rio Brazos <u>District IV</u> 1220 S. St. Franc				05	12	20 South St. Santa Fe, N		RECI		AMENDED REPO	
	I.				R ALI		AND AUTHO	RIZATION	TO TRANS	PORT	
¹ Operator n	ame an							² OGRID Nur			
Apache Corpo 303 Veterans Midland TX 7	Airpark	Lane S	uite 10	00				³ Reason for H NW /09/14/16	873 "iling Code/ Effec	tive Date	
⁴ API Numbe	er		5 Pool	Name				1111100/14/10	⁶ Pool Code	· · · · · · · · · · · · · · · · · · ·	
30-015		8		,	CEDA	AR LAKE; GL	ORIETA-YESO			[96831]	
⁷ Property C 315			⁸ Proj	perty Nan		DAR LAKE F	EDERAL CA		⁹ Well Numb	er #147H	
II. ¹⁰ Sur	face L	ocatio	n .	t fo	merl	w Crow 7	Federal # .	47H >			
Ul or lot no. A	Section 10	n Tow 1	nship 7S	Range 31E	Lot Idn	Feet from the 515	North/South Line NORTH	Feet from the 330	East/West line EAST	County EDDY	
¹¹ Bot	ttom H	lole Lo	ocatio	n	_						
UL or lot no.	Sectio	n Tow	nship	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
\mathcal{D}	10	1	7s	31E		512	NORTH	331	WEST	EDDY	
¹² Lse Code F	¹³ Pro	ducing Me Code P	ethod	Da	onnection ate 4/16	¹⁵ C-129 Perr	nit Number ¹⁶	C-129 Effective	Date ¹⁷ C-1	29 Expiration Date	
III. Oil ai	nd Ga	s Tran	sport	ers							
¹⁸ Transpor OGRID						¹⁹ Transpor and Ad				²⁰ O/G/W	
252293			Quay /	Pipeline ' PO Box 8210	1360		,			0	
221115			ast Sk	Services elly Drive 135		0				G	
		,									
IV. Well						NO)				
²¹ Spud Da 11/09/15	5		Ready)9/14/	16	1	²³ TD 0,199 5 7	²⁴ PBTD 20 10149	²⁵ Perforat 6204-10,	007		
²⁷ Ho	ole Size			28 Casing	g & Tubir	ng Size	²⁹ Depth S	et	³⁰ Sac	ks Cement	
17.5'				13.37	75 H40 4	18#	665	700 sx Class C			

	Casing & Lubing Size	Deptil Set	Sacks Cement
17.5'	13.375 H40 48#	665	700 sx Class C
12.25'	9.675 J55 40#	3507	1300 sx Class C
8.625	7 "29# L80/5.5 20#	5252/10158	660 sx Class C
Tubing	2.875 6.50# J55/L80	5020'	,
W WULLT AD A	· · · · ·		

<u>V.</u> Well Test Data

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E-mail Address: emily.follis@apachecorp.com

Signature:

Printed name: Emily Follis

Title: Reg Analyst

Date: 09/26/16

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
09/14/16	09/14/16	09/23/16	24 hrs		
³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas		41 Test Method
	301	842	407		P

⁴² I hereby certify that the rules of the Oil Conservation Division have been complicat with and that the information given above is true and complete to the best of my knowledge and pelief.

> Phone: 432-818-1801

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OIL CONSERVATION DIVISION

Approved Fitle: Jus DC Approval Date: 0 12-16

Pending BLM approvals will subsequently be reviewed and scanned.

,	<u>`</u>	P	IM OIL CON	SERVATI	ON		
Form 3160-5 (August 2007)	UNITED STATES		FORM	APPROVED D. 1004-0135			
B	UREAU OF LAND MANAGE	EMENT	SEP 29	2016	5. Lease Serial No.	July 31, 2010	
SUNDRY Do not use the	NOTICES AND REPORT is form for proposals to dr II. Use form 3160-3 (APD)	IS ON WI fill or to re	ELLS -enter agener	VED	6. If Indian, Allottee o	r Tribe Name	
abandoned we	II. Use form 3160-3 (APD)	for such p	proposals.	VED			
SUBMIT IN TRI	PLICATE - Other instructio	ons on rev	erse side.		7. If Unit or CA/Agree NMNM134086	ement, Name and/or No.	
1. Type of Well Gas Well Oth	пег				8. Well Name and No. CEDAR LAKE FE	DERAL CA 147H	
2. Name of Operator APACHE CORPORATION	Contact: EN E-Mail: Emily Follis@	MILY FOLL	IS .com		9. API Well No. 30-015-43408		
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705		b. Phone No h: 432-81	. (include area code 8-1801)	10. Field and Pool, or CEDAR LAKE;C	Exploratory GLORIETA-YESO	
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)				11. County or Parish,	and State	
Sec 10 T17S R31E NENE 51	5FNL 330FEL			·	EDDY COUNTY	COUNTY, NM	
12. CHECK APPI	ROPRIATE BOX(ES) TO I	NDICATE	NATURE OF 1	NOTICE, R	L EPORT, OR OTHEI	R DATA	
TYPE OF SUBMISSION			ТҮРЕ О	F ACTION		· · · ·	
Mation of Intent	☐ Acidize	🗖 Dee	pen		tion (Start/Resume)	U Water Shut-Off	
Notice of Intent	□ Alter Casing	🗖 Frac	ture Treat	🗖 Reclan	nation	Well Integrity	
Subsequent Report	Casing Repair	🗆 Nev	Construction	🗖 Recom	plete	☑ Other Production Start-up	
Final Abandonment Notice	Change Plans		and Abandon		brarny Abandon		
	Convert to Injection	🗖 Plug	·	U Water	-		
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involvec testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, giv rk will be performed or provide the l operations. If the operation result bandonment Notices shall be filed of	ve subsurface e Bond No. o ts in a multip	locations and measure file with BLM/BIA e completion or recompletion or recom	ared and true v A. Required su completion in a	ertical depths of all pertin absequent reports shall be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 shall be filed once	
APACHE COMPLETED THE	FOLLOWING WORK: RR 1	1/23/2016				<u>.</u>	
ORIGINAL WELL NAME: CR	OW FED COM 47H	·			Ŷ		
01/25/16 RENEGADE WL RII 01/27/16 FOUND WELL @ 0# 01/28/16 MILL OUT DEBRIS 08/13-09/3/16 BEGIN FRAC-F 09/04-7/16 MIRU WOR AND	#,RACK & TALLY PIPE, TAG SUB @ 5500', CIRC,POOH ROCKPILE - (15 STAGE FR	DV tool @ BEGIN RI) 5251' SI SDFN) SDFN) ALL EQUIPME	ENT	ILL OUT SLEEVES		
TOTAL SAND 2,786,137 #					~		
TOTAL ACID 2458 BBL							
						· · · · · · · · · · · · · · · · · · ·	
14. I hereby certify that the foregoing is	Electronic Submission #352	2592 verifie CORPORAT	d by the BLM We ION, sent to the	ll Informatio Carlsbad	n System		
Name (Printed/Typed) EMILY FC	DLLIS		Title REGUL		IALYST	<u> </u>	
Signature (Electronic S	Submission)		Date 09/26/2	016	a second and a second		
	THIS SPACE FOR	FEDERA			is will	<u></u>	
					pprovals	\ <u></u>	
_Approved By	- <u></u>		Title	ding BLM S	be revie	Date	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu-	uitable title to those rights in the su		Office su	bsequences	approvals will be reviewed		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a cristatements or representations as to	me for any p any matter w	erson knowingly 8		ne to any department or	agency of the United	
						**	
UPERA ,				UFERA	I UR-SUBINITIED		

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Additional data for EC transaction #352592 that would not fit on the form

32. Additional remarks, continued

09/11/16 WIS WAITING ON RIG, MIRU WOR RACK & TALLY 2-7/8 J55 & L80 PIPE(L80 WAS SENT BY ACCIDENT)CONFIRMED THROUGH PRODUCTION/COMPLETIONS OK TO RUN. ND BOPS & 7-1/16" 5M FLANGE, NU ESP FLANGE, SWI & TURN OVER TO PRODUCTION. RDMO WELL IS TURNED OVER TO PRODUCTION POP

								ŀ	M		ONSE		ION			
Form 3160-4 (August 2007)) .		DEPAR BUREA	TMEN	VT OF		INTE				292 CEIVE			ON	AB No.	PPROVED 1004-0137 ily 31, 2010
	WELL	COMPL	ETION C	R RE	ECO	MPLE	TIO	N REPO	DRT		_OG		5.	Lease Serial NMLC029		
la. Type o	_	Oil Well	—			-	🗖 Ot						6.	If Indian, Al	lottee	or Tribe Name
b. Type o	of Completion	Othe	lew Well		ork Ove	er [] De	epen] Plug	g Back	Diff.	Resvr.	7.	Unit or CA NMNM134		nent Name and No.
2. Name of APACH	f Operator HE CORPOI	RATION	E	-Mail:				ILY FOLL					.8.	Lease Name CEDAR LA		Vell No. EDERAL CA 147H
3. Address	303 VETE MIDLAND			NE SU	JITE 1	000		3a. Pho Ph: 43			e area cod	e)	9.	API Well N	0.	30-015-43408
4. Location	n of Well (Re	port locati	ion clearly ar	nd in ac	cordan	ice with	Fede	ral requirer	ments))*			10.	Field and P	ool, or	r Exploratory GLORIETA-YESO
At surfa	ace NENE	Lot A 51	5FNL 330F	EL									11.			or Block and Survey T17S R31E Mer
. At top p	prod interval	reported b	elow NEM	IE Lot	D 512	FNL 3	31FV	٧L						County or I	Parish	13. State
At total 14. Date S		NE Lot D	Tract 17E	512FN ate T.D				16	Date	Complet	ied		17	EDDY CO		NM (B, RT, GL)*
11/09/2	2015		11	/22/20	15				D&	A 🛛	Ready to			39	946 GI	
18. Total E	Depth:	MD TVD	1019	9	19. 1	Plug Ba	ick T.		1D VD	10)149	20. Ľ	epth B	ridge Plug S	set:	MD TVD
21. Type E CNL-C	Electric & Oth BL-GR	ner Mecha	nical Logs R	un (Sul	omit co	py of e	ach)				Was	s well co s DST ru ectional S	n? 〔	⊠ No □ No ? □ No	X Yo	es (Submit analysis) es (Submit analysis) es (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repa	ort all strings	T		D		0. 0			6.61 0					
Hole Size	Size/G		Wt. (#/ft.)	To (M	· ·	Botte (MI))	Stage Cerr Depth				BBL)	Cement	Top*	Amount Pulled	
<u> </u>	1	375 H40 .675 J55	48.0 40.0	· ·	665 700 3507 1300											
8.625	5 7.	.000 L80	29.0			5252		2		660						
8.625	5 5	.500 L80	20.0			1(0158									
											11					
24. Tubing Size	g Record Depth Set (N	4D) P	acker Depth	(MD)	Siz	ve l	Depth	n Set (MD)	Р	acker De	pth (MD)	Size		Depth Set (N	(D)	Packer Depth (MD)
2.875		5020		<u>,</u>			_									· · · · · · · · · · · · · · · · · · ·
	ing Intervals	1	Тор		Pot	ttom	26.	Perforation		ord Interval	1	Size		No. Holes		Perf. Status
A)	BLIN	EBRY	100	5698	500	10199		Fello		6204 TC	D 10007	5120	, ,	NO. HOJES	OPE	EN HOLE PRODUCING
B)	····· .												_			
<u>C)</u> D)										ł						
	racture, Treat		nent Squeez	e, Etc.								N				
	Depth Interv 620	ai 04 TO 10	007 TOTAL	SAND :	2,786,1	37 # T	OTAL	ACID 2,45		mount an	d Type of	Material				
		y														
												•				
28. Product	tion - Interval	A Hours	Test	Oil		Gas	- U	Vater	Oil Gr	avity	Gas		Prod	action Method		
Produced 09/14/2016	Date 09/23/2016	Tested 24	Production	BBL 301	1	MCF 407.0	В	BL 842.0	Corr. /		Grav	rity			PUM	P SUB-SURFACE
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Vater BL	Gas:O Ratio	^{ที่ไ} 1352	Well	Status		. ·		
28a. Produc	ction - Interva	al B		<u> </u>	L				<u> </u>					النبرير		
Date First Produced	Test Date	Hours Tested	Test Production	Oil. BBL		Gas MCF		Vater IBL	Oil Gr Corr. /	ravity API	anding	BFW s	ippro	viewed		1
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Gas MCF		Vater BL	Gas:O Ratio	P	subsequences and sci	Jently anned	00	wals will wiewed		
(See Instruct ELECTRO	tions and span NIC SUBMI	SSION #3	ditional data 352591 VER	IFIED	BY T	HE BL				ATION,	and a		•	SUBMIT		**

<u>.</u>

Produced Date Tested Production BBL MCF BBL Corr. API Gravity Choke Tbg. Press. Csg. PF4 Hr. BBL Gas Water BBL. Ratio Well Status 28c. Production - Interval D D BBL MCF BBL Oil Gravity Gas Production Method 28c. Production - Interval D Test Production BBL MCF BBL Oil Gravity Gas Production Method Corr. API Test Fest Flog. Production BBL MCF BBL Oil Gravity Gas Production Method Corr. API Test Flog. Press. Production BBL MCF BBL Oil Gravity Gas Production Method Corr. API Test BBL MCF BBL MCF BBL Wetter Gas.Oil Ratio 29. Disposition of Gas(Sold. used for fuel. vented. etc.) Sold Sold <th>28b. Produ</th> <th>ction - Interv</th> <th>al C</th> <th></th>	28b. Produ	ction - Interv	al C											
ising main Instruction Instruction Instruction Instruction 386. Production Instruction Instruction Instruction Instruction Instruction 186. Production Instruction Instruction Instruction Instruction Instruction 187. Production Instruction Instruction Instruction Instruction Instruction 27. Disponsition of Cast/Odd, accel/or field Instruction Instruction Instruction Instruction 30. Implying Option Instruction Instruction Instruction Instruction 27. Disponsition of Cast/Odd, accel/or field Instruction Instruction Instruction Instruction 30. Implying Option Descriptions, Content, etc. Name Name Moins: Dep 28. Disponsition Top Battom Descriptions, Content, etc. Name Name PUISTLER Top Battom Descriptions, Content, etc. Name Name Moins: Dep PUISTLER Top Battom Descriptions, Content, etc. Name Name Top PUISTLER Top Sattom Descriptions, Content, etc. Name Name Top PUISTLER Top	Date First Produced									y	Production Method			
Image in the second of the second state in the second state is an advance of the second state in the second state is a second state in the second state is second	Choke . Size	Flwg.							Well S	itatus				
Description Date by the productory of the pr	28c. Produ	ction - Interva	al D			L		I.,,						
Inst. Pres. Res. BBL MCF BBL Res 29. Disposition of Cas(5)/d/d. used/or fuel, vended. etc.) 30. Summary of Porous Zones (Include Aquifers). 31. Formation (Log) Markers 30. Summary of Porous Zones of Include Aquifers). Summary of Porous Zones of Include Aquifers). 31. Formation (Log) Markers 30. Summary of Porous Zones (Include Aquifers). Summary of Porous Zones (Include Aquifers). Summary of Porous Zones (Include Aquifers). 30. Summary of Porous Zones (Include Aquifers). Ant-WDRITE DOLOMITE W Name McR. Depl 30. Summary of Porous Zones (Include Aquifers). Ant-WDRITE SALT DOLOMITE W SubaDol (JMRSTONE COS OGM) SubaDol (JMRSTONE COS OGM) 30. Formation Top Bottom Descriptions, Contents, etc. Name McR. Depl 30. EVEN INVER 2228 SS DOLO (JMRSTONE COGM) SubaDol (JMRSTONE COGM) Suber NICE SubaDol (JMRSTONE COGM) 31. Formation Interval Exater (Include plaquing procedure): GLORITE AT DOLO (JMRSTONE COGM) Suber NICE SubaDol (JMRSTONE COGM) 32. Additional remarks (include plaquing procedure): GLORITE AT DOLO (JMRSTONE COGM) SubERN SubStone COGM) 33. Circle enclored attachments: I. Elecrincal/Mechanical Logs (1 fill set req4.)	Date First Produced									y				
SOLD 3. Summary of Porous Zones (Include Aquifers). 31. Formation (Log) Markers Show all important zones of promity and contents thereof. Cored intervals and all cill-item tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Mess. Depth Science (Stress) RUSTLER 597 743 ANHYDRITE DOLOMITE W. SALADO Formation (Top) SALADO RUSTLER 1939 2228 SAMIDSTONE O/G/M. W. SALADO TANSIL 1777 TANSIL 1777 1939 SALDO COLONE COLONE W. SALADO TANSIL 1777 SAVEDRER 2228 SAMIDONE O/G/M. W. W. SELETINE 1783 1777 SAVEDRER 2228 SAMIDICIDE O/G/M. W. W. SELETINE 2288 1777 SAVEDRER 2328 SAMIDICID. LIMESTONE. SS O/G/W. SELETINE 2288 1777 SAVEDRER 3597 5099 DOLO.LIMESTONE. SS O/G/W. SAM ANDRES 3597 32. Additional remarks (include plugging procedure): SAMIDSTONE C/G/W. SAM ANDRES 3. DST Report 4. Directional Survey	Choke Size	Flwg.							Well S	Status .				
30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem test, including depth interval tested, cushion used, inne tool open, flowing and shut: in pressures and recovertes. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name Top, Markers SUSTLER 597 743 ANHYDRITE DOLOMITE W, SALADO, 743 (PATTE) SALADO, 743 (29. Dispos	ition of Gas(S	Sold, usea	l for fuel, vent	ed, etc.)	.		•						
Formation Top Bottom Descriptions, Contents, etc. Name Meas Depi 2USTLER SALADO 597 743 ANHYDRITE DOLOMITE W SALADO SUSTLER STATES B47 2USTLER SALADO 1477 1777 ANHYDRITE DOLOMITE W SALADO SUSTLER SALADO B47 7477 1777 ANHYDRITE DOLOMITE W SALADO SUSTLER SALADO SUSTLER SALADO B47 7475 1777 ANHYDRITE DOLOMITE W SANDSTONE SUSTLER SANDSTONE SUGW SUSTLER SALE 177 7475 SANDSTONE OGAW SUSTLER SANDSTONE GGW SUSTLER SANDSTONE 178 7017 PATTOR 2228 SS.DOLO, LIMESTONE OGAW SUSTLER SANDSTONE GGW 2248 3597 5099 DOLO, LIMESTONE SS OGW GRAYBURG 3262 3597 32. Additional remarks (include plueging procedure): SANDSTONE OGW SAN ANDRES 3597 DOLO, LIMESTONE SOLOW SAN ANDRES 33. Circle enclosed attachments: 1. Electrical/Mechanical Logs (1 full set reg(1) 2. Geologic Report 3. DST Report 4. Directional Survey 3. Sundry Notice	30. Summa Show a tests, ir	all important a	zones of p	orosity and co	ontents there					31. For	mation (Log) Mark	zers		
SALADO TANSIL TANSI TANSIL TANSIL TANSI TANSIL TANSIL TANSIL TANSIL TANSIL TANSIL T]	Formation		Тор	Bottom	`	Description	is, Contents, etc.			Name		Top Meas. Depth	
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #352591 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Carlsbad Name (please print) EMILY FOLLIS Title REGULATORY ANALYST Signature (Electronic Submission) Date 09/26/2016 /	SALADO 743 1777 TANSIL 1777 1939 YATES 1939 2228 SEVEN RIVER 2228 2848 QUEEN 2848 3262 GRAYBURG 3262 3597 SAN ANDRES 3597 5099 32. Additional remarks (include plugging procedure): GLORIETA 5099-5170 SANDSTONE O/G/W PADDOCK 5170-5698 DOLOMITE O/G/W						HYDRITE, D HYDRITE, S/ NDSTONE DOLO, LIME DOLO, LIME LO, LIMEST	OLOMITE W ALT,DOLO,SS O/G O/G/W ISTONE O/G/W STONE O/G/W ONE,SS O/G/W ONE,SS O/G/W		RUSTLER597SALADO743TANSIL1777YATES1939SEVEN RIVER2228QUEEN2848GRAYBURG3262				
1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #352591 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Carlsbad Name (please print) EMILY FOLLIS Title REGULATORY ANALYST Signature (Electronic Submission) Date 09/26/2016 /								کمبر						
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7 Other: 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions): Electronic Submission #352591 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Carlsbad Name (please print) EMILY FOLLIS Title REGULATORY ANALYST Signature (Electronic Submission) Date 09/26/2016 /	33. Circle	enclosed attac	chments:					<u>.</u> .						
Electronic Submission #352591 Verified by the BLM Well Information System. For APACHE CORPORATION, sent to the Carlsbad Name (please print) EMILY FOLLIS Signature (Electronic Submission) Date 09/26/2016		1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report								• •	port .	4. Direction	nal Survey	
Signature (Electronic Submission) Date 09/26/2016 Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency.	34. I hereb	y certify that	the foreg	e	onic Subm	ission #3525	591 Verified	by the BLM Well I	nform	ation Sy	,	ned instructio	ons):	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency	Name ((please print)	EMILY I	FOLLIS				Title REG	ULAT	DRY AN	ALYST			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.	Signatu	ure	(Electro	nic Submissi	on)			Date 09/26	<u>5/2016</u>					
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.								· ·		j		```		
	Title 18 U of the Unit	S.C. Section ted States any	1001 and false, fic	Title 43 U.S. titious or frad	C. Section 1 ulent statem	212, make i ents or repre	t a crime for a second target the second sec	any person knowing to any matter withi	ly and n its ju	willfully risdictior	to make to any dep 1.	partment or a	gency	

** ORIGINAL **