

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

## OIL CONSERVATION DIVISION

ARTESIA DISTRICT 1220 South St. Francis Dr.

Santa Fe, NM 87505

OCT 11 2016

WELL API NO.	30-015-25662
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG8794
7. Lease Name or Unit Agreement Name	Salt Mountain 36 State
8. Well Number	2
9. OGRID Number	177888
10. Pool name or Wildcat	Brushy Draw Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	2877' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Wagner Oil Company

3. Address of Operator

500 Commerce St., Ste 600 Fort Worth, TX 76102

4. Well Location

Unit Letter E : 330 feet from the South line and 380 feet from the West line  
Section 36 Township 26S Range 29E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2877' GR

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- MIRU
- POOH w/rods & pump, LD TAC, POOH w/tbg
- RIH w/gauge ring to 2964' (top perf)
- RIH w/ CIBP, set within 25' of top perf, dump bail 20' cmt on top
- RD wireline, loading csg and test to 500# for 10 minutes
- RDMO, well temporarily abandoned

TA status may be granted after a successful MIT test is performed. Contact the OCD to schedule the test so it may be witnessed.

Spud Date:

10/10/1986

Rig Release Date:

10/20/1986

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Sabrina Bonner

TITLE Regulatory Analyst

DATE 09/29/2016

Type or print name Sabrina Bonner

E-mail address: sbonner@wagneroil.com

PHONE: 817-335-2222

For State Use Only

APPROVED BY:

Richard Inge

TITLE COMPLIANCE OFFICER

DATE 10/11/16

Conditions of Approval (if any):