	WELL COM			J OF LANI				AND LO	G		5. Leas	Expire Se Serial N		31, 2010
1a. Type of Well 🖸 Oil Well 🗋 Gas Well 🗖 Dry 🗋 Other											NMLC061581 6. If Indian, Allottee or Tribe Name			
b. Type of Completion 🛛 New Well 🗖 Work Over 🗋 Deepen 🗋 Plug Back 🗖 Diff. Resvr.								esvr.	7. Unit or CA Agreement Name and No.					
2 Nome of	Other Contact: JACKIE LATHAN										8. Lease Name and Well No.			
MEWBOURNE OIL COMPANY E-Mail: jlathan@mewbourne.com											FULLER 13 24 B2LM FED COM 1H			
3. Address P O BOX 5270 HOBBS, NM 88241 3a. Phone No. (include area code) Ph: 575-393-5905											9. API Well No. 30-015-43009-00-S1			
 Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 13 T26S R29E Mer NMP At surface NWSW 2620FSL 330FWL 32.041598 N Lat, 103.944007 W Lon 											10. Field and Pool, or Exploratory WILDCAT			
			SL 330FWL 32.041598 N Lat, 103.944007 W Lon Sec 13 T26S R29E Mer NMP elow NWSW 2012FSL 370FWL								11. Sec., T., R., M., or Block and Survey or Area Sec 13 T26S R29E Mer NM			
At total d		· · · · · ·				12. Con ED	unty or Pa DY	arish	13. State NM					
14. Date Spi 12/03/20	udded 015		15. Da 12/	ate T.D. Rea /21/2015	ched		16. Date (□ D & A 06/04/	Completed A 🛛 🔀 Re /2016	eady to P	rod.	17. Ele	evations (I 295	OF, KB 57 GĽ	8, RT, GL)*
18. Total De	epth: MD TVI		16158 8880	3 19.	Plug Bacl	k T.D.:	MD TVD	1614 8880	1	20. Dept	h Bridg	e Plug Set		MD FVD
21. Type Ele 2957 GL	ectric & Other Me -	un (Submit c	opy of eac	ch)		22. Was well co Was DST n Directional		well cored? DST run? tional Surv	.m? 🖾 No 🗖 Yes (Si			(Submit analysis) (Submit analysis) (Submit analysis)		
3. Casing an	d Liner Record (F	Report a	ll strings		T			l		T				
Hole Size	Size/Grade	W	t. (#/ft.)	Top (MD)	Botton (MD)		Cementer epth	No. of S Type of (Slurry V (BBL		Cement T	Гор*	Amount Pulled
. 12.250 17.500	9.625 J 13.375 J		36.0 54.5			30 757			650		0 187		0 0	
8.750	7.000 P1	10	26.0	C	90)76			1000		318		2600	
12.250 6.125	9.625 N 4.500 P1		<u>40.0</u> 13.5	130 8227)35 58	a		800 400		281 210	×	0	
Size I 2.875 25. Producin	Depth Set (MD) 8214 g Intervals	Packe	er Depth	(MD) S		epth Set (M 26. Perforat		acker Depth rd	n (MD)	Size		th Set (MI	D)	Packer Depth (MD)
2.875 25. Producin For	8214 g Intervals rmation	Packe	Тор]		26. Perfora	tion Recor	rd nterval		Size Size 0.38	No). Holes		Perf. Status
2.875 25. Producin For A) B)	8214 g Intervals	Packe	Тор	В	ottom	26. Perfora	tion Recor	rd		Size	No). Holes		Perf. Status
2.875 25. Producin For A) B) C)	8214 g Intervals rmation	Packe	Тор	В	ottom	26. Perfora	tion Recor	rd nterval		Size	No). Holes		Perf. Status
2.875 25. Producin A) B) C) D) 27. Acid, Fra	8214 g Intervals rmation BONE SPRING acture, Treatment,		Тор	B0 6893	ottom	26. Perfora	tion Recor	rd nterval 9104 TO 1	6135	Size 0.38	No). Holes		Perf. Status
2.875 25. Producin A) B) C) D) 27. Acid, Fra	8214 g Intervals rmation BONE SPRING acture, Treatment, Denth Interval	Cement	Top Squeeze	B(6893 	ottom 16158	26. Perfora Pe	tion Recor	rd nterval 9104 TO 1	6135	Size 0.38	No 0	5. Holes 1124	OPEN	Perf. Status
2.875 25. Producin A) B) C) D) 27. Acid, Fra	8214 g Intervals rmation BONE SPRING acture, Treatment, Denth Interval	Cement	Top Squeeze	B(6893 	ottom 16158	26. Perfora Pe	tion Recor	rd nterval 9104 TO 1	6135	Size 0.38	No 0	5. Holes 1124	OPEN	Perf. Status N MOIL CONS ARTESIA D
2.875 25. Producin For A) B) C) D) 27. Acid, Fra E	8214 g Intervals rmation BONE SPRING acture, Treatment, Denth Interval	Cement	Top Squeeze	B(6893 	ottom 16158	26. Perfora Pe	tion Recor	rd nterval 9104 TO 1	6135	Size 0.38	No 0	5. Holes 1124	OPEN	Perf. Status N MOIL CONS ARTESIA D OCT 11
2.875 25. Producin For A) B) C) D) 27. Acid, Fra D) 28. Production Date First roduced	8214 g Intervals rmation BONE SPRING acture, Treatment, Depth Interval 9104 TO	Cement 16135	Top Squeeze 8,603,17	6893 6893 2, Etc. 70 GALS SLI 011 BBL	Dittom 16158 CKWATER Gas MCF	26. Perforat Pe	Am Goil Gray Corr. Al	rd nterval 9104 TO 1 nount and T 100# 100 ME: 00# 100 ME: vity PI	6135 Ype of M SH SANE	Size 0.38 (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	No 0). Holes 1124 /50 WHITE		Perf. Status N MOIL CONS ARTESIA D OCT 11 RECEI
2.875 25. Producin For A) B) C) D) 27. Acid, Fra D) 27. Acid, Fra C) 28. Production Values First roduced I 06/03/2016	8214 g Intervals rmation BONE SPRING acture, Treatment, Depth Interval 9104 TO 9104 TO 06/17/2016 24 Tbg. Press. Csg.	Cement 16135	Top Squeezee 8,603,17	Br 6893 6893 9, Etc. 70 GALS SLI BBL 528.0 Oil	Gas MCF 1866.0 Gas	26. Perforat Pe R CARRYING Water BBL 2810.0 Water	ion Recor rforated In S Am G 6, 165,50 Oil Grave Corr. Al Gas:Oil	rd nterval 9104 TO 1 nount and T 100# 100 ME: 00# 100 ME: vity PI 57.0	6135 Ype of M SH SANE	Size 0.38 0.4 0.38 0.38 0.38 0.37 0.75	No 0 40# 30/). Holes 1124 /50 WHITE		Perf. Status N MOIL CONS ARTESIA D OCT 11
2.875 25. Producin For A) B) C) D) 27. Acid, Fra D) 28. Production Value First roduced 06/03/2016 hoke ize 34/64	8214 g Intervals rmation BONE SPRING BONE SPRING Acture, Treatment, Depth Interval 9104 TO 9104 TO 9104 TO 9104 TO 24 Con - Interval A Test 06/17/2016 Cag. Press. Flwg. 1300 SI. 262	Cement 16135	Top Squeezee 8,603,17	0il BBL 528.0	Gas MCF 1866.0	26. Perforat Pe R CARRYING Water BBL 2810.0	ion Recor rforated In C Am 6 6,165,50 Oil Grave Corr. Al	rd nterval 9104 TO 1 nount and T 100# 100 ME: 00# 100 ME: vity PI 57.0	6135 ype of M SH SANE Gas Gravity Well St	Size 0.38 0.4 0.38 0.38 0.38 0.37 0.75	No 0 40# 30/). Holes 1124 /50 WHITE		Perf. Status N MOIL CONS ARTESIA D OCT 11 RECEI
2.875 25. Producin For A) B) C) D) 27. Acid, Fra D) 28. Productic Date First roduced 06/03/2016 boke ize 34/64	8214 g Intervals rmation BONE SPRING acture, Treatment, Depth Interval 9104 TO 9104 TO 001 - Interval A Test Date 06/17/2016 24 Tbg. Press. Flwg. 1300 Press.	Cement 16135	Top Squeezee 8,603,17	Bit 6893 6893 9 6893 9 6893 9 6893 9 6893 9 9 6893 9 <tr< td=""><td>Gas MCF 1866.0 Gas MCF</td><td>26. Perforat Pe CARRYING Water BBL Water BBL</td><td>ion Recor rforated In S Am G 6, 165,50 Oil Grave Corr. Al Gas:Oil</td><td>rd nterval 9104 TO 1 1004 TO 1 1004 TO 1 1004 TO 1 100 ME: 100# 100 ME</td><td>6135 ype of M SH SANE Gas Gravity Well St</td><td>Size 0.38 0.38 0.4 0.38 0.38 0.38 0.38 0.38 0.38 0.38 0.38</td><td>No 0 40# 30/</td><td>). Holes 1124 /50 WHITE Method FLOW</td><td></td><td>Perf. Status N MOIL CONS ARTESIA D OCT 11 RECEI</td></tr<>	Gas MCF 1866.0 Gas MCF	26. Perforat Pe CARRYING Water BBL Water BBL	ion Recor rforated In S Am G 6, 165,50 Oil Grave Corr. Al Gas:Oil	rd nterval 9104 TO 1 1004 TO 1 1004 TO 1 1004 TO 1 100 ME: 100# 100 ME	6135 ype of M SH SANE Gas Gravity Well St	Size 0.38 0.38 0.4 0.38 0.38 0.38 0.38 0.38 0.38 0.38 0.38	No 0 40# 30/). Holes 1124 /50 WHITE Method FLOW		Perf. Status N MOIL CONS ARTESIA D OCT 11 RECEI
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28b. Prod	luction - Inter	val C						.				
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit		Production Method		· · ·
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	itatus			
28c. Prod	uction - Inter-	val D					- I				·	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravit		Production Method		
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well S	Status			
29. Dispo SOLE	sition of Gas(D	Sold, usea	for fuel, ven	ed, etc.)		1						
Show tests,	nary of Porous all important including dep ecoveries.	zones of p	orosity and c	ontents there			all drill-stem l shut-in pressure	25	31. For	nation (Log) Mark	ers	
	Formation		Ťop	Bottom		Descriptio	ons, Contents, etc	2.		Name		Top Meas. Depth
DELAWARE BONE SPRING		3104 6893	6893 16158	OIL	, WATER (, WATER (& GAS & GAS	<u> </u>	RUS SAL CAS BAS DEI MAI BRU	573 1371 1600 2912 3104 4192 5305			
			•				· ·	• •	BOI	NE SPRING		6893
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32. Addit: Did n	ional remarks ot log. Rece	(include p eived an e	olugging proc	edure): m logging.	!		··· ·· ·					· · · ·
			, •									
1: Ele	enclosed atta ectrical/Mecha ndry Notice fo	anical Log	s (1 full set re			2. Geologic 6. Core Ana			DST Rep Other:	port	4: Direction	nal Survey
	by certify that (please print)		Electr Committed t	onic Submi For ME	ssion #3419 WBOURN	949 Verifie E OIL CO	d by the BLM W MPANY, sent to RLES NIMMEI	Vell Inform to the Carls	ation Sys sbad /2016 (17)		ed instructio	ns):
Signat	ure	(Electror	nic Submissi	on)			Date <u>0</u>	6/14/2016				· · · · · · · · · · · · · · · · · · ·
							any person know to any matter w			o make to any dep	artment or ag	gency

** REVISED **