

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC061581

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No.		
2. Name of Operator MEWBORNE OIL COMPANY			Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com		
3. Address P O BOX 5270 HOBBS, NM 88241			3a. Phone No. (include area code) Ph: 575-393-5905		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* Sec 13 T26S R29E Mer NMP At surface NWSW 2620FSL 330FWL 32.041598 N Lat, 103.944007 W Lon Sec 13 T26S R29E Mer NMP At top prod interval reported below NWSW 2012FSL 370FWL Sec 24 T26S R29E Mer NMP At total depth SWSW 330FSL 330FWL			8. Lease Name and Well No. FULLER 13 24 B2LM FED COM 1H		
14. Date Spudded 12/03/2015			15. Date T.D. Reached 12/21/2015		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 06/04/2016			9. API Well No. 30-015-43009-00-S1		
18. Total Depth: MD 16158 TVD 8880			19. Plug Back T.D.: MD 16141 TVD 8880		
20. Depth Bridge Plug Set: MD TVD			10. Field and Pool, or Exploratory WILDCAT		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) 2957 GL			11. Sec., T., R., M., or Block and Survey or Area Sec 13 T26S R29E Mer NMP		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			12. County or Parish EDDY		
23. Casing and Liner Record (Report all strings set in well)			13. State NM		
24. Tubing Record			17. Elevations (DF, KB, RT, GL)* 2957 GL		

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	130		0	0	0	
17.500	13.375 J55	54.5	0	757		650	187	0	
8.750	7.000 P110	26.0	0	9076		1000	318	2600	
12.250	9.625 N80	40.0	130	3035		800	281	0	
6.125	4.500 P110	13.5	8227	16158		400	210	0	

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8214							

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	6893	16158	9104 TO 16135	0.380	1124	OPEN
B)						
C)						
D)						

Depth Interval	Amount and Type of Material
9104 TO 16135	8,603,170 GALS SLICKWATER CARRYING 6,165,500# 100 MESH SAND & 3,797,740# 30/50 WHITE SAND

NM OIL CONSERVATION  
ARTESIA DISTRICT  
OCT 11 2016

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/03/2016	06/17/2016	24	→	528.0	1866.0	2810.0	57.0	0.75	FLows FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
34/64	1300	2625.0	→	528	1866	2810	3534	POW

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

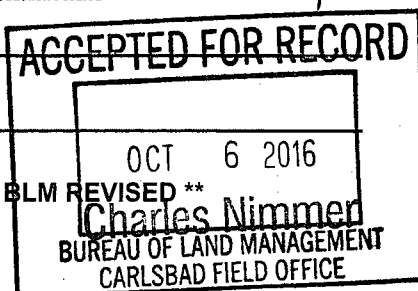
(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #341949 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation due by

12/04/2016



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
DELAWARE BONE SPRING	3104	6893	OIL, WATER & GAS OIL, WATER & GAS	RUSTLER	573
	6893	16158		SALADO	1371
				CASTILE	1600
				BASE OF SALT	2912
				DELAWARE	3104
				MANZANITA	4192
				BRUSHY CANYON	5305
				BONE SPRING	6893

## 32. Additional remarks (include plugging procedure):

Did not log. Received an exemption from logging.

## 33. Circle enclosed attachments:

- 1: Electrical/Mechanical Logs (1 full set req'd.)      2: Geologic Report      3: DST Report      4: Directional Survey  
5: Sundry Notice for plugging and cement verification      6: Core Analysis      7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #341949 Verified by the BLM Well Information System.  
For MEWBOURNE OIL COMPANY, sent to the Carlsbad  
Committed to AFMSS for processing by CHARLES NIMMER on 10/06/2016 (17CN0004SE)

Name (please print) JACKIE LATHAN

Title REGULATORY

Signature (Electronic Submission)

Date 06/14/2016

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***