

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-43841
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 316383
7. Lease Name or Unit Agreement Name CAVERN 16 STATE
8. Well Number 001H
9. OGRID Number 76780
10. Pool name or Wildcat FOREHAND RANCH, WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
RKI Exploration & Production, LLC

3. Address of Operator
3500 One Williams Center, MD 35 Tulsa, OK 74172

4. Well Location
Unit Letter **L** : **2310** feet from the **South** line and **200** feet from the **West** line
Section **16** Township **23S** Range **27E** NMPM County **EDDY**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3157 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Frac start date (Stage 1): 9/26/16
Frac end date (Stage 24): 10/2/16
Pressure tested casing to 9500 psi for 30 mins.
Perforated Wolfcamp XY @ 9,120' - 13,715' (4-6 SPF with total of 1400 holes)

Fracture stimulated Wolfcamp XY from 9,120 - 13,715 via 4 1/2 production casing with 8,740,705 gals water and 9,949,750 lbs white sand (1,964,815 lbs 100 mesh + 7,984,935 lbs 40/70).

Cleaned out to 13,566. Well flowing back *Date?*

Spud Date:

08/11/2016

Rig Release Date:

10/6/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE crystal.fulton@wpxen
ergy.com

Digitally signed by
crystal.fulton@wpxenenergy.com
DN: cn=crystal.fulton@wpxenenergy.com
Date: 2016.10.19 07:49:27 -0500

TITLE Permitting Tech I

DATE 10/19/2016

Type or print name Crystal Fulton

E-mail address: crystal.fulton@wpxenenergy.com

PHONE: 539-573-0218

For State Use Only

APPROVED BY Karen Sharp

TITLE Bus Oper Spec-Adv

DATE 10-19-16

Conditions of Approval (if any):