1625 N. French Dr., Hobbs, NM 88240   District II   1301 W. Grand Ave., Artesia, NM 88210   OIL CONSERVATION DIVISION   District III   1000 Ro Brazos Rd., Aztec, NM 87410   1220 South St. Francis Dr.   Santa Fe, NM 87505   TATE	District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 October 13, 2009
Dill CONSERVATION DIVISION   Consumer Review   Dill CONSERVATION DIVISION   Consumer Review   Dill Consumer Revi			
Total Content   Total Conten	1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	
SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  ON NOT USE THIS FORM FOR PROMOSALS TO DRILL OR TO DEPEND OR PLUG BACK TO A DEPERENT RESERVOIR. USE "APPLICATION FOR PREMIT (FORM C-101) FOR SUCH  PROFOSALS)  1. Type of Well: Oil Well   Gas Well   Other			
ONOT USE THIS DEAD FOR POPULATION FOR PERMITY (FORM C-101) FOR SUCH  NO NOT USE THIS DEAD FOR PROPOSALS TO DELLA OR TO DEEPERM FORM FOR PROPOSALS (A)  I. Type of Well: Oil Well   Gas Well   Other   Sunfish State    1. Amon of Operator   Sunfish State    2. Name of Operator   Sunfish State    3. Address of Operator   P.O. Box 1973, Roswell, NM 88202-1973   10. Pool name or Wildeat    For Ranch; Pre Permian    4. Well Location   Unit Letter   1980   Feet from the   South   line and   1980   Feet from the   East   line    Section   32   Township   9S   Range   27E   NMPM   Chaves County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:    PERFORM REMEDIAL WORK   P LUG AND ABANDON   CHANGE PLANS   MMENCE DRILLING OPPNS   P AND A    PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   P AND A    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SER RULE 19.157.14 NMAC. For Multiple Completions. Attach wellhore diagram of proposed completion or recompletion.  13. Ascillage 3559 and app with 35° cement   P AND A    14. Seed the State of St		Santa Fe, NM 87505	1
IDO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DESPEN OR PLUG BACK TO A DIFFERENT RESERVOR. USE 'APPLICATION FOR PERMIT' (FORM C-101) FOR SUCH PROPOSALS)		AND DEPORTS ON WELLS	
1. Type of Well: Oil Well   Gas Well   Other   9. OGRID Number   001092   3. Address of Operator   9. OGRID Number   001092   3. Address of Operator   9. OGRID Number   001092   4. Well Location   Unit Letter   1.980   feet from the   South   line and   1980   feet from the   East   line   Section   32   Township   98   Range   27E   MMPM   Chaves County    10. Pool name or Wildcat   For Ranch; Pre Permian   1. Elevation (Show whether DR, RKB, RT, GR, etc.)   3925' KB    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:   PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   PERFORM REMEDIAL WORK   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/GEMENT JOB   PAND A   CASING/GEMENT JOB   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOWNHOLE COMPLETOR   ALTERING CASING   CASING/GEMENT JOB   DOWNHOLE COMMINGLE   DOWNHOLE COMPLETOR   ALTERING CASING   DOWNHOLE COMPLETOR   PAND A   CASING/GEMENT JOB   POPROSE of completion or recompletions: Attach wellbore diagram of proposed completion or recompletions   PAND A   PARTICIPAL PART	(DO NOT USE THIS FORM FOR PROPOSALS DIFFERENT RESERVOIR. USE "APPLICATION"	TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
2. Name of Operator  Armstrong Energy Corporation  3. Address of Operator  4. Well Location  Unit Letter J : 1980   feet from the South   line and 1980   feet from the East   line   Section   32   Township   95   Range   27E   NMPM   Chaves County    11. Elevation (Show whether DR, RRB, RT, GR, etc.)  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:   PLUG AND ABANDON   SUBSEQUENT REPORT OF:   REMEDIAL WORK   ALTERING CASING   DOWNHOLE COMMINGLE   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB    13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.  1. Set CIBP @ 650° and eap with 35° cement. 2. Perforate Wolfcamp intervals from 5833* -5890°. 3. Acidize w 4000 gast 15% NEFE acid w72 ball scalers, max pressure 5,000 ps. 4. Sweb to recover load and test. Evaluate for further stim. If production is economic, set CIBP @ 5800° and eap with 35° cement. 6. Perforate Basal Aho @ 515°-520°. 7. Acidize, who to recover load, and test. 8. If production is uneconomic, set CIBP @ 5800° and eap with 35° cement. 6. Perforate mates (San Andres @ 2080° 2.115° and 2229°.2257°. 10. Acidize, sweb to recover load, and test. 8. If production is uneconomic, set CIBP @ 5800° and eap with 35° cement. 9. Perforate mates (San Andres @ 2080° 2.115° and 2229°.2257°. 10. Acidize, sweb to recover load, and test. 8. If production is uneconomic, set CIBP @ 5800° and eap with 35° cement. 9. Perforate mates (San Andres @ 2080° 2.115° and 2229°.2257°. 10. Acidize, sweb to recover load, and test. 8. If production is uneconomic, set CIBP @ 5800° and eap with 35° cement. 9. Perforate mates (San Andres @ 2080°.2115° and 2229°.2257°. 10. Acidize, sweb to recover load, and test. 10. Feet from the Labor Market and test San Andres @ 2080° and pump cement plug.	PROPOSALS.)	•	8. Well Number
Armstrong Energy Corporation  Oli 092  3. Address of Operator  P.O. Box 1973, Roswell, NM 88202-1973  4. Well Location Unit Letter J : 1980   feet from the   South   line and   1980   feet from the   East   line   Section   32   Township   95   Range   27E   NMPM   Chaves County    11. Elevation (Show whether DR, RRE, RT, GR, etc.)   3925' KB  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS   P AND A   DULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   DULL OR ALTER CASING   CASING/CEMENT JOB   DULL OR ALTER CASING   CASING/CEMENT JOB   DULL OR ALTER CASING   CASING/CEMENT JOB   DULL OR ALTER CASING   DULL OR ALTER C		Well 🛛 Other	1
10. Pool name or Wildcat   10. Pool name or Wi	. •	narqu Camaratian	1
P.O. Box 1973, Roswell, NM 88202-1973  4. Well Location Unit Letter J.: 1980 Feet from the South line and 1980 Feet from the East line Section 32  Township 9S Range 27E NMPM Chaves County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3925' KB  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON ALTERING CASING ALTERING CASING CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB  OTHER: Recompletion MULTIPLE COMPL CHANGE PLANS DOWNHOLE COMMINGLE  OTHER: Recompletion.  1. Set CIBP @ 6350' and cap with 35' cement 2. Perforate Wolfcamp intervals from \$853'-5890'. 3. Acidize w/4000 gals 15% NEFE acid w/72 ball sealers, max pressure 5,000 psi. 4. Sweb to recover load, and test. 5. If production is unconomic, spot 100' cement plug from 4775'-4875', and perforate @2600' and pump cement plug.  Perforate Basil Abo @ 5515'-5520'. 7. Acidize, swab to recover load, and test. 8. If production is unconomic, spot 100' cement plug from 4775'-4875', and perforate @2600' and pump cement plug.  Rig Release Date:  I hereby certify that the profermation above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Operations Manager DATE 10/17/16  TITLE Operations Manager DATE 10/17/16  TITLE Operations Manager DATE 10/17/16  TYPE or print name Kyle S. Alpers E-mail address: kalpers@armstrongenereycorp.com PHONE: (575) 623-2222  Provide form C-102 for both the Abo and			
4. Well Location Unit Letter J.: 1980   feet from the South   line and 1980   feet from the East   line Section 32   Township 9S   Range 27E   NMPM   Chaves County    11. Elevation (Show whether DR, RKB, RT, GR, etc.)   3925' KB    12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   ALTERING CASING   PEMPORARILY ABANDON   CHANGE PLANS   COMMENCE BRILLING OPNS.   PAND A   CASING/CEMENT JOB   PAND A			· ·
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12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING   COMMENCE DRILLING OPNS.   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   ALTERING CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   CASING/CEMENT JOB   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   OTHER: Recompletion (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SER GULLE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. Set CIBP @ 6350° and cap with 35° cement 2. Perforate Wolfcamp intervals from 5853′ -5890°. 3. Acidize w 4000 gals 15% NTFF acid w/72 ball sealers, max pressure 5,000 psi. 4. Swab to recover load and test. Evaluate for further stim. If production is economic, connect to sales line. 5. If production is uneconomic, set CIBP @ 5800° and cap with 35° cement. 6. Perforate Basal Aho@ 5515′-5520°. 7. Acidize, swab to recover load, and test.  NMO OIL CONSERVATION ARTESIA DISTRICT OCT 1.9 2016  RECEIVED  Rig Release Date:  Phone: Well-S. Alpers   Production is deconomic, connect to sales line.  Rig Release Date:  TITLE   Operations Manager   DATE   10/17/16   Type or print name   Kyle S. Alpers   E-mail address:   Kalpers@armstrongenergycorp.com   PHONE: (575) 625-2222   Provide form C-102 for both the Abo and		<u> </u>	<u> </u>
NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:     PERFORM REMEDIAL WORK	11.		c.)
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUG AND ABANDON   CAMPORARILY ABANDON   CHANGE PLANS   PAND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PAND A   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOWNHOLE COMMINGLE   DOWNHOLE OF CASING/CEMENT JOB   PAND A   PA		3925′ KB	
PERFORM REMEDIAL WORK	12. Check Appr	opriate Box to Indicate Nature of Notice	e, Report or Other Data
PERFORM REMEDIAL WORK	NOTICE OF INTENTION TO:	SUBSEQUE	NT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A DULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB COMMINGLE  OTHER: Recompletion OTHER: Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  1. Set CIBP @ 6350' and cap with 35' cement 2. Perforate Wolfcamp intervals from \$853' -\$890'. 3. Acidize w/ 4000 gals 15% NFFE acid w/72 ball sealers, max pressure 5,000 psi. 4. Swab to recover load and test. Evaluate for further stim. If production is economic, connect to sales line. 5. If production is uneconomic, set CIBP @ 5800' and cap with 35' cement. 6. Perforate Basal Aho @ 5515'-5520'. 7. Acidize, swab to recover load, and test. 8. If production is uneconomic, spot 100' cement plug from 4775'-4875', and perforate @2600' and pump cement plug. 9. Perforate and test San Andres @ 2080'-2115' and 2229'-2257'. 10. Acidize, swab to recover load, and test.  Spud Date: Rig Release Date:  Thereby certify that the promission above is true and complete to the best of my knowledge and belief.  SIGNATURE TITLE Operations Manager DATE 10/17/16  Type or print name Kyle S. Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: (575) 625-2222  Provide form C-102 for both the Abo and	<u></u>		
DOWNHOLE COMMINGLE  OTHER: Recompletion	——————————————————————————————————————	_	<del></del>
OTHER: Recompletion	PULL OR ALTER CASING	MULTIPLE COMPL 🔲 CASING/CEMEN	T JOB
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Spud Date:  Rig Release Date:  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE  TITLE Operations Manager  DATE 10/17/16  Type or print name Kyle S. Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: (575) 625-2222  Provide form C-102 for both the Abo and	<ol> <li>Describe proposed or completed operating proposed work). SEE RULE 19.15.7.14</li> <li>Set CIBP @ 6350' and cap with 35' ceme</li> <li>Perforate Wolfcamp intervals from 5853'</li> <li>Acidize w/ 4000 gals 15% NEFE acid w/7</li> <li>Swab to recover load and test. Evaluate for the production is uneconomic, set CIBP @ 5</li> <li>Perforate Basal Abo @ 5515'-5520'.</li> <li>Acidize, swab to recover load, and test.</li> </ol>	4 NMAC. For Multiple Completions: Attach wellboard -5890'.  12 ball sealers, max pressure 5,000 psi.  15 further stim. If production is economic, connect to sales I 15 800' and cap with 35' cement.	ine.  NM OIL CONSERVATION  ARTESIA DISTRICT  OCT 19 2016
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