

Submit 1 Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

| |
|---|
| WELL API NO. 30-005-62781 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. VA-1952 |
| 7. Lease Name or Unit Agreement Name Sunfish State |
| 8. Well Number 1 |
| 9. OGRID Number 001092 |
| 10. Pool name or Wildcat Foor Ranch; Pre Permian |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Armstrong Energy Corporation

3. Address of Operator
P.O. Box 1973, Roswell, NM 88202-1973

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 32 Township 9S Range 27E NMPM Chaves County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3925' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: Recompletion ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Set CIBP @ 6350' and cap with 35' cement
2. Perforate Wolfcamp intervals from 5853' -5890'.
3. Acidize w/ 4000 gals 15% NEFE acid w/72 ball sealers, max pressure 5,000 psi.
4. Swab to recover load and test. Evaluate for further stim. If production is economic, connect to sales line.
5. If production is uneconomic, set CIBP @ 5800' and cap with 35' cement.
6. Perforate Basal Abo @ 5515'-5520'.
7. Acidize, swab to recover load, and test.
8. If production is uneconomic, spot 100' cement plug from 4775'-4875', and perforate @2600' and pump cement plug.
9. Perforate and test San Andres @ 2080'-2115' and 2229'-2257'.
10. Acidize, swab to recover load, and test.

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 19 2016

RECEIVED

Spud Date:

"Denied"

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Manager DATE 10/17/16

Type or print name Kyle S. Alpers E-mail address: kalpers@armstrongenergycorp.com PHONE: (575) 625-2222

Provide form C-102 for both the Abo and Wolfcamp pools and resubmit Intent

TLE [Signature]

DATE 10-19-16