Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. NMLC070678A

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

abandoned well. Use form 2150-3 (ABD) for such proposals

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
Type of Well				8. Well Name and No. HAWK 8 E FEDERAL 48		
Name of Operator Contact: MIKE PIPPIN LIME ROCK RESOURCES II A LP E-Mail: MIKE@PIPPINLLC.COM				9. API Well No. 30-015-43219-00-X1		
3a. Address 3b. Phone No. 1111 BAGBY STREET SUITE 4600 Ph: 505-3; HOUSTON, TX 77002			o. (include area code 27-4573)	10. Field and Pool, or Exploratory RED LAKE	
4. Location of Well (Footage, Sec., 7		11. County or Parish, and State				
Sec 8 T18S R27E NWNW 11		EDDY COUNTY, NM				
12. CHECK APP	ROPRIATE BOX(ES) TO I	NDICATE	ENATURE OF	NOTICE, RE	PORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Dec	pen	☐ Production	on (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	Fra	cture Treat	□ Reclama	tion	■ Well Integrity
Subsequent Report Subsequent Re	☐ Casing Repair ☐		v Construction	☐ Recompl	ete	Other
☐ Final Abandonment Notice	☐ Change Plans ☐ Pl		g and Abandon 🔲 Tem		orarily Abandon Drilling Operations	
	Convert to Injection		g Back	■ Water Disposal		
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) THIS IS THE SPUD & CASING REPORT FOR THIS NEW OIL WELL: Spudded well on 9/11/16. Drilled 11" hole to 360'. Set 8-5/8" 24# J-55 csg @ 355'. Cmted w/300 sx (396 cf) cl "C" cmt w/2% Cacl2 & 0.125#/sx cello flakes. Circ. 82 sx cmt to surface. On 9/12/16, pressure tested 8-5/8" csg to 600 psi for 30 min-OK. Drilled 7-7/8" hole to TD4883' on 9/18/16. Ran open hole logs. On 9/19/16, set 5-1/2" 17# J-55 production csg @ 4861'. Cmted lead w/300 sx (588 cf) 35/65 poz cl "C" w/6% gel, 5% salt, 0.2% PF-606 fluid loss, 0.125#/sx cello flake, 0.1% PF-013 retarder, 3#/sx PF-42 kolseal, & 0.4#/sx PF-045 defoamer. Tailed w/740 sx (984 cf) cl "C" cmt w/0.2% PF-065 dispersant, 0.2% PF-606 fluid loss, 0.1% PF-013 retarder, & 0.125#/sx PF-029 cellophane. Circ 214 sx cmt to pit. Released drilling rig on 9/20/16. Plan to pressure test 5-1/2" csg during completion operations.						
14. I hereby certify that the foregoing is true and correct. Electronic Submission #352279 verified by the BLM Well Information System For LIME ROCK RESOURCES II A LP, sent to the Carlsbad Committed to AFMSS for processing by JENNIFER SANCHEZ on 09/28/2016 (16JAS1888SE)						
Name(Printed/Typed) MIKE PIPPIN		Title PETROLEUM ENGINEER				
Signature (Electronic Submission)			Date 09/23/2	016		.`
	THIS SPACE FOR	FEDERA	L OR STATE	OFFICE US	E	
ACCEPTED FOR RECORD						
_Approved_By_S DAVID_R_GLASS			Title			Date
Conditions of approval, if any Fare and the of the proval of this notice does not warrant or certify that the applicant holds legal or equilable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office			
Title 18 U.S.C. Section 1001 and Fife 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fixting or fraudity is representations as to any matter within its jurisdiction.						