1625 N. French Dr., Hobbs, NM 88240 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals and Natural Resources Department

Submit Original to Appropriate District Office

Oil Conservation Division NM OIL CONSERVATION 1220 South St. Francis Dr. Santa Fe, NM 87505

ARTESIA DISTRICT

NOT 1 9 2016

Date: 1 10/10/16	GAS CAPTURE PLAN	RECEIVED
☑ Original Reason for Amendment:	Operator & OGRID No.: <u>RKI Expl</u>	oration & Production LLC #246289

This Gas Capture Plan outlines actions to be taken by the Operator to reduce well/production facility flaring/venting for new completion (new drill, recomplete to new zone, re-frac) activity.

Note: Form C-129 must be submitted and approved prior to exceeding 60 days allowed by Rule (Subsection A of 19.15.18.12 NMAC).

Well(s)/Production Facility - Name of facility

The well(s) that will be located at the production facility are shown in the table below.

Well Name	API	Well Location (ULSTR)	Footages	Expected MCF/D	Flared or Vented	Comments
North Brushy Praw 35-10H	30-015- 43638	05ec35, T255, R29E	375 FSL , , 1550 FEL .	4,500 MCF/D	(3%) Flared 13SMCF/D	

Gathering System and Pipeline Notification

Well(s) will be connected to a production facility after flowback operations are complete, if gas transporter system is in place. The gas produced from production facility is dedicated to Delaware Basin Midstream, LLC and will be connected to Delaware Basin Midstream, LLC low/high pressure gathering system located in Eddy County, New Mexico. It will require 50 of pipeline to connect the facility to low/high pressure gathering system. RKI Exploration & Production LLC provides (periodically) to Delaware Basin Midstream, LLC a drilling, completion and estimated first production date for wells that are scheduled to be drilled in the foreseeable future. In addition, RKI Exploration & Production LLC and Delaware Basin Midstream, LLC have periodic conference calls to discuss changes to drilling and completion schedules. Gas from these wells will be processed at Delaware Basin Midstream, LLC Processing Plant located: See Below. The actual flow of the gas will be based on compression operating parameters and gathering system pressures.

Flowback Strategy

After the fracture treatment/completion operations, well(s) will be produced to temporary production tanks and gas will be flared or vented. During flowback, the fluids and sand content will be monitored. When the produced fluids contain minimal sand, the wells will be turned to production facilities. Gas sales should start as soon as the wells start flowing through the production facilities, unless there are operational issues on Delaware Basin Midstream, LLC system at that time. Based on current information, it is RKI Exploration & Production LLC's belief the system can take this gas upon completion of the well(s).

Safety requirements during cleanout operations from the use of underbalanced air cleanout systems may necessitate that sand and non-pipeline quality gas be vented and/or flared rather than sold on a temporary basis.

Alternatives to Reduce Flaring

Below are alternatives considered from a conceptual standpoint to reduce the amount of gas flared.

- Power Generation—On lease
 - o Only a portion of gas is consumed operating the generator, remainder of gas will be flared
- Compressed Natural Gas On lease
 - o Gas flared would be minimal, but might be uneconomical to operate when gas volume declines
- NGL Removal On lease
 - o Plants are expensive, residue gas is still flared, and uneconomical to operate when gas volume declines

RKI Exploration and Production, LLC:

Gas Capture Plan: Gas Transporter Processing Plant Information
RKI Exploration and Production, LLC has the ability to deliver to the below listed Gas Processing Plants.

Delaware Basin Midstream, LLC Block 58-T1-Section 36 -Reeves Co., Texas