Form 3160-5 (August 2007)	UNITED STATES	ITERIOR		•	OMB	M APPROV NO. 1004-0 s: July 31, 2	135
BUNDRY I	UREAU OF LAND MANA	gement R ts'on-Wells	d Fi		Lease Serial No.		. ·
Do not use thi abandoned wel	NOTICES AND REPO s form for proposals to II. Use form 3160-3 (API	driff or to re-enter D) for such progo		tesia	. If Indian, Allottee	e or Tribe N	ame
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.		
				8. Well Name and No.			
			<u> </u>		9. API Well No.		
OXY USA INCORPORATED	E-Mail: david_stew	art@oxy.com			30-015-43819		· · ·
3a. Address 5 GREENWAY PLAZA SUITE 110 HOUSTON, TX 77046-0521		3b. Phone No. (include area code) Ph: 432.685.5717			10. Field and Pool, or Exploratory UNKNOWN		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T24S R29E NENE 170FNL 319FEL		۱ ۰ ۰ ۰			11. County or Parish, and State EDDY COUNTY, NM		
32.195089 N Lat, 103.998614		· ·			EDDA COON	1 T, INIVI	
12. CHECK APPF	ROPRIATE BOX(ES) TO) INDICATE NAT	TURE OF N	OTICE, REP	ORT, OR OTH	ER DAT	A
TYPE OF SUBMISSION		TYPE OF ACTION					
Notice of Intent	C Acidize	Deepen		. —	n (Start/Resume)		ater Shut-Off
□ Subsequent Report	Alter Casing	Fracture T		C Reclamati			ell Integrity
☐ Final Abandonment Notice	Casing Repair Change Plans	New Cons Plug and A		Recomplete Temporarily Abandon		Other Change to Original	
I mai Abandonment Notice	Convert to Injection			Water Dis	-	. PD	
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