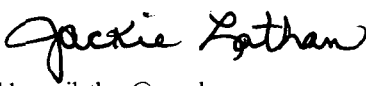
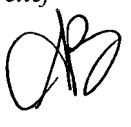


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>ARTESIA DISTRICT</b> <b>OCT 17 2016</b> <b>RECEIVED</b> State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		<b>Form C-105</b> Revised August 1, 2011															
				1. WELL API NO. 30-015-42954															
				2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN															
				3. State Oil & Gas Lease No.    LO-1022-0004															
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Gobbler 5 B2IL St Com  6. Well Number: 1H															
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																			
8. Name of Operator Mewbourne Oil Company				9. OGRID    14744															
10. Address of Operator PO Box 5270 Hobbs, NM 88241				11. Pool name or Wildcat Palmillo; Bone Spring East    49553															
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County									
Surface:	I	5	19S	29E		1750	South	300	East	Eddy									
BH:	L	5	19S	29E		1738	South	340	West	Eddy									
13. Date Spudded 07/19/16	14. Date T.D. Reached 08/03/16	15. Date Rig Released 08/05/16		16. Date Completed (Ready to Produce) 10/11/2016		17. Elevations (DF and RKB, RT, GR, etc.)    3397' GL													
18. Total Measured Depth of Well 12320'		19. Plug Back Measured Depth 12274'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gyro/GR													
22. Producing Interval(s), of this completion - Top, Bottom, Name 3766' - 12320' Bone Spring																			
<b>23. CASING RECORD (Report all strings set in well)</b>																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED									
13 3/8"		54.5#		456'		17 1/2"		805		Surface									
9 5/8"		36#		1107'		12 1/4"		400		Surface									
5 1/2"		17#		12302'		8 3/4"		2525		Surface									
24. LINER RECORD						25. TUBING RECORD													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET											
						2 7/8"	7736'												
26. Perforation record (interval, size, and number)  22 Stages 7952' - 12295'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>7952' - 12295'</td> <td>Frac w/5,197,816 gals Slick Water carrying 3,685,780# 100 Mesh sand, 2,269,840# 30/50 Sand.</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	7952' - 12295'	Frac w/5,197,816 gals Slick Water carrying 3,685,780# 100 Mesh sand, 2,269,840# 30/50 Sand.				
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<b>28. PRODUCTION</b>																			
Date First Production 10/11/2016		Production Method (Flowing, gas lift, pumping - Size and type pump) Gas Lift				Well Status (Prod. or Shut-in) Producing													
Date of Test 10/13/16	Hours Tested 24 hrs	Choke Size 48/48"	Prod'n For Test Period 24 hrs	Oil - Bbl 759	Gas - MCF 702	Water - Bbl. 1224	Gas - Oil Ratio 925												
Flow Tubing Press. 380	Casing Pressur 1150	Calculated 24- Hour Rate	Oil - Bbl. 759	Gas - MCF 702	Water - Bbl. 1224	Oil Gravity - API - (Corr.) 39.45													
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Nick Thompson													
31. List Attachments C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, C102																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																			
Latitude				Longitude				NAD 1927 1983											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																			
Jackie Lathan		Printed																	
Signature 		Name    Hobbs Regulatory		Title		10/14/16		Date											
E-mail Address: jlathan@mewbourne.com																			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 808'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Delaware	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen 1940'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 2292'	T. Montoya	T. Point Lookout	T. Elbert
T. Rustler	T. Simpson	T. Mancos	T. McCracken
T. Yates	T. McKee	T. Gallup	T. Ignacio Otzte
T. Seven Rivers 1399'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 3766'	T. Todilto	
T. Abo	T. San Andres 2797'	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology