

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.  
NMNM2748

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**7. If Unit or CA/Agreement, Name and/or No.  
NMNM123022

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
Multiple--See Attached2. Name of Operator  
BURNETT OIL COMPANY INCContact: LESLIE GARVIS  
E-Mail: lgarvis@burnettoil.com9. API Well No.  
Multiple--See Attached3a. Address  
801 CHERRY STREET UNIT 9  
FORT WORTH, TX 76102-68813b. Phone No. (include area code)  
Ph: 817-583-873010. Field and Pool, or Exploratory  
Multiple--See Attached

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Multiple--See Attached

11. County or Parish, and State

EDDY COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Burnett is requesting permission to flare at the Gissler B 3-1 battery from October through Decemeber 2016. We will only be flaring as needed (i.e during DCP maintenance). All gas flared will be metered and reported as per BLM requirements.

We have previously received approval to install a flare at this location and an updated battery diagram showing the flare location is on file.

The Gissler B 3-1 battery is located at:  
T17S, R 30 E, SECTION 11, UNIT B, NWNE  
Approx: 765' FNL, 1857' FEL  
LEASE: NMNM-2748

**NM OIL CONSERVATION**  
ARTESIA DISTRICT  
OCT 24 2016  
**RECEIVED**

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #350371 verified by the BLM Well Information System  
For BURNETT OIL COMPANY INC, sent to the Carlsbad  
Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/09/2016 (16DLM0879SE)

Name (Printed/Typed) LESLIE GARVIS

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 09/08/2016

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**Approved By TEUNGKU MUCHLIS KRUENGTitle PETROLEUM ENGINEERDate 10/18/2016

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

# **Additional data for EC transaction #350371 that would not fit on the form**

## **Wells/Facilities, continued**

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM2748	NMNM2748	GISSLER B 51	30-015-37240-00-S1	Sec 11 T17S R30E NWNE 990FNL 1650FEL
NMNM2748	NMNM2748	GISSLER B 10	30-015-04123-00-S1	Sec 11 T17S R30E SWNE 1980FNL 1980FEL
NMNM2748	NMNM2748	GISSLER B 105	30-015-42047-00-S1	Sec 11 T17S R30E SENW 2190FNL 1345FWL
				32.850135 N Lat, 103.946289 W Lon
NMNM2748	NMNM2748	GISSLER B 111	30-015-42312-00-X1	Sec 11 T17S R30E SWNE 2100FNL 1980FEL
				32.850391 N Lat, 103.939926 W Lon
NMNM2748	NMNM2748	GISSLER B 17	30-015-24963-00-S1	Sec 11 T17S R30E NESW 1980FSL 1980FWL
NMNM2748	NMNM2748	GISSLER B 19	30-015-25222-00-S1	Sec 11 T17S R30E NESE 1908FSL 510FEL
NMNM2748	NMNM2748	GISSLER B 44	30-015-36380-00-S1	Sec 11 T17S R30E NWSE 2310FSL 2310FEL
NMNM2748	NMNM2748	GISSLER B 49	30-015-36824-00-S1	Sec 11 T17S R30E NWSE 1650FNL 1650FWL
				32.851750 N Lat, 103.945898 W Lon
NMNM2748	NMNM2748	GISSLER B 55	30-015-37243-00-S1	Sec 11 T17S R30E NWSE 2475FSL 2475FEL
NMNM2748	NMNM2748	GISSLER B 57	30-015-37493-00-S1	Sec 11 T17S R30E SWNW 1650FNL 330FWL
NMNM2748	NMNM2748	GISSLER B 6	30-015-04119-00-S1	Sec 11 T17S R30E NENW 660FNL 1980FWL
NMNM2748	NMNM2748	GISSLER B 60	30-015-37676-00-S1	Sec 11 T17S R30E NWSE 2310FNL 1690FEL
NMNM2748	NMNM2748	GISSLER B 73	30-015-39362-00-S1	Sec 11 T17S R30E NWNW 640FNL 710FWL
NMNM2748	NMNM2748	GISSLER B 83	30-015-40437-00-S1	Sec 11 T17S R30E NWNW 470FNL 727FWL
NMNM2748	NMNM2748	GISSLER B 85	30-015-40726-00-S1	Sec 11 T17S R30E NWNE 1105FNL 2590FEL
NMNM2748	NMNM2748	GISSLER B 86	30-015-40530-00-S1	Sec 11 T17S R30E NWNE 313FNL 2485FEL
NMNM2748	NMNM2748	GISSLER B 87	30-015-40697-00-S1	Sec 11 T17S R30E NENW 419FNL 1507FWL
NMNM2748	NMNM2748	GISSLER B 88	30-015-40847-00-S1	Sec 11 T17S R30E NESE 1650FSL 330FEL
NMNM2748	NMNM2748	GISSLER B 90	30-015-41114-00-S1	Sec 11 T17S R30E NWSE 1500FSL 1610FEL
NMNM2748	NMNM2748	GISSLER B 96	30-015-41367-00-S1	Sec 11 T17S R30E SESW 2510FNL 2310FWL
				32.849259 N Lat, 103.943147 W Lon
NMNM123022	NMLC029338A	GISSLER B 40	30-015-36034-00-S1	Sec 11 T17S R30E NESE 2310FSL 990FEL

## **10. Field and Pool, continued**

LOCO HILLS-GLORIETA-YESO  
 LOCO HILLS-QU-GB-SA  
 SQUARE LAKE  
 UNKNOWN

## **32. Additional remarks, continued**

The following wells are associated with this battery:

Gissler B 10 30-015-04123  
 Gissler B 6 30-015-04119  
 Gissler B 17 30-015-24963  
 Gissler B 19 30-015-25222  
 Gissler B 40H 30-015-36034  
 Gissler B 44 30-015-36380  
 Gissler B 49 30-015-36824  
 Gissler B 51 30-015-37240  
 Gissler B 55 30-015-37243  
 Gissler B 57 30-015-37493  
 Gissler B 60 30-015-37676  
 Gissler B 73 30-015-39362  
 Gissler B 83 30-015-40437  
 Gissler B 85 30-015-40726  
 Gissler B 86 30-015-40530  
 Gissler B 87 30-015-40697  
 Gissler B 88 30-015-40847  
 Gissler B 90 30-015-41114  
 Gissler B 96 30-015-41367  
 Gissler B 105 30-015-42047  
 Gissler B 111 30-015-42312

**BUREAU OF LAND MANAGEMENT**

**Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972**

**Multiple—See Attached  
BURNETT OIL COM. INC.  
NMNM2748  
10/18/2016**

Pursuant to **NTL-4A III**, Lessees or operators are hereby authorized to vent or flare gas on a short-term basis without incurring a royalty obligation in the following circumstances:

- A. Emergencies. During temporary emergency situations, such as compressor or other equipment failures, relief of abnormal system pressures, or other conditions which result in the unavoidable short-term venting or flaring of gas. However, this authorization to vent or flare gas in such circumstances without incurring a royalty obligation is limited to 24 hours per incident and to 144 hours cumulative for the lease during any calendar month, except with the prior authorization, approval, ratification, or acceptance of the Supervisor.
- B. Well Purging and Evaluation Tests. During the unloading or cleaning up of a well during drillstem, producing, routine purging, or evaluation tests, not exceeding a period of 24 hours.
- C. Initial Production Tests. During initial well evaluation tests, not exceeding a period of 30 days or the production of 50 MMcf of gas, whichever occurs first, unless a longer test period has been authorized by the appropriate State regulatory agency and ratified or accepted by the Supervisor.
- D. Routine or Special Well Tests. During routine or special well tests, other than those cited in NTL-4A III.B and C above, only after approval by the Supervisor.

If a flaring event conforms with the requirements listed above as per NTL-4A III., the flared volumes are not royalty bearing and the operator does not need to submit a Sundry Notice. Report flared volumes as unavoidably lost on OGOR B.

**Condition of Approval to Flare Gas**

1. The first 24 hours of a temporary emergency flare\* is considered "unavoidably lost" and is therefore royalty free. Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). NTL-4A specifies no more than 24 hours per incident and no more 144 hours cumulative for the lease during any calendar month. These Volumes are not royalty bearing and shall be reported on OGOR "B" as disposition code "23".
2. Flared volumes considered to be "avoidably lost":
  - Exceeding the first 24 hours for each temporary emergency flare event (144 hours cumulative for the lease per month), well purging and evaluation test.
  - During initial well evaluation tests, exceeding a period of 30 days or the production of 50 MMcf of gas, whichever occurs first
  - Scheduled flaring operations

These flare events will require prior approval via Notice of Intent- Sundry Notice (Form 3160-5). Volumes flared beyond limits defined in NTL-4A are considered "avoidably lost" and will require payment of royalties, unless an exception is granted in accordance with NTL-4A.IV.B.. Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "08". If the operator believes that the flared volumes were "unavoidably lost" and the BLM determines them to be "avoidably lost", the operator can submit a more detailed request via Sundry Notice (Form 3160-5) for an exception in accordance with NTL-4A.IV.B.. As an alternative to producing oil and flaring gas the operator may choose to shut the well in and avoid paying royalties on otherwise avoidably lost gas.

3. Approval not to exceed 90 days, (from 10/01/2016 to 12/31/2016), if flaring is still required past 90 days submit new request for approval.
4. Submit Subsequent Report with actual volumes of gas flared for each month gas is flared on a Sundry Notice (Form 3160-5). Include method for volume determination and duration. Report unavoidably lost (first 24 hrs of unexpected event) and avoidably lost (exceeding the first 24 hrs or flared gas that has been approved as avoidably lost by the Authorized Officer) volumes and durations on the Subsequent Report.
5. In determining the volumes of gas to be reported in accordance with NTL-4A the BLM CFO requires Vent/flare gas metering to meet all requirements for a sales meter as per Federal Regulations, Onshore Order #5 and NTL 2008-01. Include meter serial number on Sundry Notice (Form 3160-5).
  - If installation of an approved gas meter is not economically feasible for continued operations. Submit Notice of Intent - Sundry Notice (Form 3160-5) to request an alternate method of determining gas volumes with a valid justification. Alternate methods are listed in NTL-4A. The Authorized Officer may require the installation of additional measurement equipment whenever it is determined that the present methods are inadequate to meet the purposes of this Notice.
6. An updated facility diagram is required within 60 days of modifications to existing facilities per Onshore Order #3.
7. This approval does not authorize any additional surface disturbance.
8. Subject to like approval from NMOCD

### Regulations and Definitions

**Definition:** As per **NTL-4A II. A.** "Avoidably lost" production shall mean the venting or flaring of produced gas without the prior authorization, approval, ratification, or acceptance of the Supervisor and the loss of produced oil or gas when the Supervisor determines that such loss occurred as a result of (1) negligence on the part of the lessee or operator, or (2) the failure of the lessee or operator to take all reasonable measures to prevent and/or to control the loss, or (3) the failure of the lessee or operator to comply fully with the applicable lease terms and regulations, appropriate provisions of the approved operating plan, or the prior written orders of the Supervisor, or (4) and combination of the foregoing.

**NTL-4A.IV.B.** Oil Well Gas. Except as provided in II.C and III above, oil well gas may not be vented or flared unless approved in writing by the Supervisor. The Supervisor may approve an application for the venting or flaring of oil well gas if justified either by the submittal of (1) an evaluation report supported by engineering, geologic, and economic data which demonstrates to the satisfaction of the Supervisor that the expenditures necessary to market or beneficially use such gas are not economically justified and that conservation of the gas, if required, would lead to the premature abandonment of recoverable oil reserves and ultimately to a greater loss of equivalent energy than would be recovered if the venting or flaring were permitted to continue or (2) an action plan that will eliminate venting or flaring of the gas within 1 year from the date of application.

**\*Temporary Emergency Flaring** is defined as an unexpected situation requiring immediate action. A flaring event is considered an emergency if the occurrence is out of the operators control and the operator had less than 24 hrs notification of the event. Scheduled or routine flare events will not be considered an emergency.