	BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS					Expires: July 31, 2010 5. Lease Serial No. NMLC064894		
	Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
••	SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. NMNM71016N		
	1. Type of Well □ Gas Well □ Other					8. Well Name and No. MultipleSee Attached		
	2. Name of Operator BOPCO LP     Contact: E-Mail: tjcherry@basspet.com				9. API Well No. MultipleSee Attached			
	3a. Address3b. Phone No. (include area codeP O BOX 2760Ph: 432-683-2277MIDLAND, TX 79702Ph: 432-683-2277				)	10. Field and Pool, or Exploratory CORRAL CANYON		
	4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, and State		
	MultipleSee Attached					EDDY COUNT	Y, NM	tan an
	12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
	TYPE OF SUBMISSION TYPE OF ACTION							
•	□ Notice of Intent	<ul> <li>Acidize</li> <li>Alter Casing</li> </ul>		— · · · · —		Production (Start/Resume)		ater Shut-Off ell Integrity
	Subsequent Report	Casing Repair	—	Construction	Recomp		<b>X</b> 01	ther
	Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	🗖 Plug an	nd Abandon	Tempor	arily Abandon	v ent ng	ing and/or Flar
	Attach the Bond under Which the word following completion of the involved testing has been completed. Final At determined that the site is ready for f BOPCO, LP respectfully subm April through June, 2016 at th	pandonment Notices shall be fil inal inspection.) hits this sundry notice to r	sults in a multiple c ed only after all req	le with BLM/BL ompletion or rec uirements, inclu	A. Required sul completion in a r ding reclamation	osequent reports shall be new interval, a Form 31	60-4 shall	hin 30 days be filed once
	following completion of the involved testing has been completed. Final At determined that the site is ready for f BOPCO, LP respectfully subm	l operations. If the operation re bandonment Notices shall be fil inal inspection.) hits this sundry notice to r e referenced location. are as follows: RR 003H* / 30-015-37800	the Bond No. on fi sults in a multiple c ed only after all req eport the volum	le with BLM/BL ompletion or rec uirements, inclu e flared for 90	A. Required sul completion in a ding reclamation D-days from	sequent reports shall be lew interval, a Form 31 1, have been completed,	60-4 shall , and the c	hin 30 days be filed once
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## Additional data for EC transaction #350628 that would not fit on the form

## Wells/Facilities, continued

Agreement NMNM71016N NMLC064894 Lease NMLC070341 NMLC064894 
 Well/Fac Name, Number
 API Number

 POKER LAKE UNIT CVX JV RR 0030H015-37800-00-S1
 90KER LAKE CVX JV RR 004H
 30-015-38357-00-S1

Location Sec 19 T25S R30E SESE 100FSL 475FEL Sec 20 T25S R30E NWNW 100FNL 400FWL

32. Additional remarks, continued

June - 79 MCF

Gas was metered prior to flare and flared amounts reported on monthly production reports.