Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-015-43841		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.		STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Rio Brazos Rd., Aztec, NM 87410		6. State Oil & Gas	
1220 S. St. Francis Dr., Santa Fe, NM	, , , , , , , , , , , , , , , , , , , ,		o. State on & Gas	Bouse 140.
87505				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or U	Init Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cavern State 16	
PROPOSALS.)			9 Wall Number	
ABTECIA DICIONI			8. Well Number _{001H}	
2. Name of Operator			9. OGRID Number	
			246289	
3. Address of Operator			10. Pool name or Wildcat	
3500 One Williams Center, MD 35				
4. Well Location RECEIVED				
Unit Letter U	2310 feet from the S	line and 200	feet from	the W line
Section 16		nge 27E		County Eddy
	11. Elevation (Show whether DR,			,
	3157 GR	,,		

12 Check A	Appropriate Box to Indicate N	ature of Notice	Report or Other D	ata ·
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A				AND A
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐				
DOWNHOLE COMMINGLE			_	
CLOSED-LOOR SYSTEM	•			
OTHER.	· 🔀	OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
RKI Exploration and Production, LLC is requesting a temporary tubing exception for				
the well.				
the well.				
The well is targeting a new formation and is considered a test well for our operations.				
The well is targeting a new formation and is considered a test well for our operations.				
We do not want to introduce a new variable of installing tubing right a way.				
We will install tubing in the next 6 months. The well is currently free-flowing up casing.				
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Spud Date: 8/11/2016	Rig Release Da	te: 8/29/2016		
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I hereby certify that the information	above is true and complete to the be	st of my knowledge	and belief.	
1 -	•.	•		•
Atentia	~?			
SIGNATURE //TCMITU	TITLE Regula	tory Specialist	DAT	E 10/31/2016
7	<u>. </u>			
Type or print name	E-mail address		PHO	NE:
For State Use Only		·		
	$-\Delta l_{a}$	$\Lambda I_{A} = \Lambda$		10/2///
APPROVED BY: X EM	Imarp TITLE/JUL	wperaspe	C- CAU DATI	10/21/16
Conditions of Approval (if any):	U	V U		•