Form 3160-5 (March 2012)

UNITED STATES DEPARTMENT OF THE INTERIOR OIL CONSERVICT BUREAU OF LAND MANAGEMENT OCT 2 1 2016 ORY NOTICES AND DECE

FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014

(March 2012) DEF	PARTMENT OF THE	INTERIOR OIL COLDIST	-046		OMB No. 1004-0137 (pires: October 31, 2014)	
BUR	EAU OF LAND MAN	INTERMINA ON ARTESIA DIST NAGEMENT OCT 31 ORTS ON WELLS to drill or to re-enter of APD) for such proposals	5010	5. Lease Serial No. NMLC068677		
SUNDRY N	6. If Indian, Allottee or Tribe Name					
Do not use this f						
abandoned weij.	Use Form 3160-3 (A	APD) for such proposals				
SUBMIT	7. If Unit of CA/Agree	ement, Name and/or No.				
1. Type of Well Oil Well Gas W	ell Other			8. Well Name and No. DAVIS FEDERAL #2	2	
2. Name of Operator REMNANT OIL	9. API Well No. 30-015-02726					
3a. Address		3b. Phone No. (include area cod	le)	10. Field and Pool or E	Exploratory Area	
PO BOX 5375 MIDLAND, TX 79704	r en	432-242-4965	.	HIGH LONESOME;	QUEEN	
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)				11. County or Parish, State		
1980' FNL & 770' FWL, UNIT LETTER E, SEC. 15, T-16-S, R-29-E				EDDY COUNTY, NA	М	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA						
TYPE OF SUBMISSION		TYP	PE OF ACTI	ON		
Notice of Intent	Acidize	Deepen	Produ	iction (Start/Resume)	Water Shut-Off	
	Alter Casing	Fracture Treat	Recla	mation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Reco	mplete .	Other CHANGE OF	
itae	Change Plans	Plug and Abandon Tem		porarily Abandon OPERATOR		
Final Abandonment Notice	Convert to Injection	Plug Back	Water	r Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof, the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)						
Effective 06/01/2016 Legacy Reserves Operating LP transferred operations to Remnant Oil Operating, LLC.						
The undersigned accepts all app as described above.	licable terms, conditions,	stipulations and restrictions cor	ncerning op	perations on the lease	e land or portion thereof,	
Remnant Oil Operating, LLC bond coverage pursuant to 43 CFR 3104 for lease activities is provided by BLM Bond No. NMB001311.						
			*			
SEE ATTACHED FOR						

CONDITIONS OF APPROVAL

14. I hereby certify that th	e foregoing is true and correct. Name (Printed/Typed)		· · · · · · · · · · · · · · · · · · ·
Everett W. Gray		Title Chief Executive Officer	
Signature 2	w. Deg=	Date 05/17/2016	
	THIS SPACE FOR FEDER	RAL OR STATE OFFICE USE	APPROVED
Approved by	Charles Nimmer	PETROLEUM ENGINEER	Date 0 CT 2 4 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			BURFAIL OF LAND MANAGEMENT
Title 18 U.S.C. Section 10 fictitious or fraudulent stat	21 and Title 43 U.S.C. Section 1212, make it a crime for any per ements or representations as to any matter within its jurisdiction	son knowingly and willfully to make to any de	epartme CARLSBAD FIELD OFFICE any false

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- abandon this well or obtain approval to do otherwise within 90 days.

 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.