Form 3160-5 (March 2012)	UNITED STATE	S NM	OIL CON	tesia SERVA	TION	FORM APPROVED OMB No. 1004-0137	
DEI	PARTMENT OF THE I	NIERIOR	ARTESIAL		Lease Serial No.	Expires: October 31, 2014	
			0CT 3	1 2016	NM-14847		
Do not use this t	NOTICES AND REPO form for proposals to Use Form 3160-3 (Al	o drill or to re.	ontor an		If Indian, Allottee	or Tribe Name	
SUBMI	T IN TRIPLICATE – Other				. If Unit of CA/Agro	eement, Name and/or No.	
. Type of Well	Vell Other	-	·	8 E	Well Name and No MPIRE DEEP "29	o 9" FEDERAL #2	
2. Name of Operator REMNANT OIL OPERATING, LLC					9. API Well No. 30-015-32252		
a. Address PO BOX 5375 MIDLAND, TX 7970		 Phone No. (incl 432-242-4965 	· · ·		0. Field and Pool or MPIRE; MORRO		
. Location of Well <i>(Footage, Sec., T.,</i> 60' FSL & 660' FWL, SEC. 29, T-17-S, R-29-E		•			1. County or Parish DDY COUNTY, N		
12. CHEC	CK THE APPROPRIATE BO	X(ES) TO INDICAT	TE NATURE O	F NOTICE	, REPORT OR OTH	HER DATA	
TYPE OF SUBMISSION	TYPE OF AC			OF ACTIC	TION		
Notice of Intent	Acidize	Deepen Fracture T	reat [Produc	tion (Start/Resume) ation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Cons	-	Recom	plete rarily Abandon	OPERATOR	
Final Abandonment Notice	Convert to Injection	🔲 Plug Back	[Water	Disposal		
the proposal is to deepen direction Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Effective 0 4/01/2016 Legacy Re	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.)	wide the Bond No. o on results in a multip of filed only after all	le completion o requirements, i	I/BIA. Rea r recomple ncluding re	tion in a new interva clamation, have bee	al, a Form 3160-4 must be filed o	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo	work will be performed or proved operations. If the operation Abandonment Notices must be final inspection.) serves Operating LP transf	vide the Bond No. o on results in a multip oe filed only after all erred operations to	le completion o requirements, i o Remnant Oil	I/BIA. Red r recomple ncluding re Operating	tion in a new interva clamation, have bee J, LLC.	al, a Form 3160-4 must be filed o en completed and the operator ha	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Effective 04/01/2016 Legacy Re-	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transf blicable terms, conditions, s	vide the Bond No. o on results in a multip be filed only after all erred operations to stipulations and res	le completion o requirements, i o Remnant Oil strictions conce	MBIA. Rea r recomple ncluding re Operating erning ope	tion in a new interva clamation, have bee I, LLC. rations on the lea	al, a Form 3160-4 must be filed o en completed and the operator has se land or portion thereof,	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Effective 04/01/2016 Legacy Re The undersigned accepts all app as described above.	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transf blicable terms, conditions, s	vide the Bond No. o on results in a multip be filed only after all erred operations to stipulations and res	le completion o requirements, i o Remnant Oil strictions conce	MBIA. Rea r recomple ncluding re Operating erning ope	tion in a new interva clamation, have bee I, LLC. rations on the lea	al, a Form 3160-4 must be filed o en completed and the operator has se land or portion thereof,	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Effective 04/01/2016 Legacy Re The undersigned accepts all app as described above.	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transf blicable terms, conditions, s	vide the Bond No. o on results in a multip be filed only after all erred operations to stipulations and res	le completion o requirements, i o Remnant Oil strictions conce	MBIA. Rea r recomple ncluding re Operating erning ope	tion in a new interva clamation, have bee n, LLC. rations on the lea	al, a Form 3160-4 must be filed o en completed and the operator has se land or portion thereof,	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Effective 04/01/2016 Legacy Re The undersigned accepts all app as described above.	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transf blicable terms, conditions, s	vide the Bond No. o on results in a multip be filed only after all erred operations to stipulations and res	le completion o requirements, i o Remnant Oil strictions conce se activities is	MBIA. Rea r recomple ncluding re Operating erning ope provided	tion in a new interva clamation, have bee n, LLC. rations on the lea by BLM Bond No.	al, a Form 3160-4 must be filed o en completed and the operator has se land or portion thereof,	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Effective 04/01/2016 Legacy Re The undersigned accepts all app as described above.	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transf blicable terms, conditions, s	vide the Bond No. o on results in a multip be filed only after all erred operations to stipulations and res	le completion o requirements, i o Remnant Oil strictions conce se activities is SEE AT	MBIA. Rea r recomple ncluding re Operating erning ope provided	tion in a new interva clamation, have bee n, LLC. rations on the lea by BLM Bond No.	al, a Form 3160-4 must be filed o en completed and the operator has se land or portion thereof, NMB001311.	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Effective 04/01/2016 Legacy Re The undersigned accepts all app as described above.	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transf blicable terms, conditions, s	vide the Bond No. o on results in a multip be filed only after all erred operations to stipulations and res	le completion o requirements, i o Remnant Oil strictions conce se activities is SEE AT	MBIA. Rea r recomple ncluding re Operating erning ope provided	tion in a new interva clamation, have bee n, LLC. rations on the lea by BLM Bond No.	al, a Form 3160-4 must be filed o en completed and the operator has se land or portion thereof, NMB001311.	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Effective 04/01/2016 Legacy Re The undersigned accepts all app as described above. Remnant Oil Operating, LLC bor	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transf plicable terms, conditions, s and coverage pursuant to 43	vide the Bond No. o on results in a multip be filed only after all erred operations to stipulations and res CFR 3104 for lea	le completion o requirements, i o Remnant Oil strictions conce se activities is SEE AT	MBIA. Rea r recomple ncluding re Operating erning ope provided	tion in a new interva clamation, have bee n, LLC. rations on the lea by BLM Bond No.	al, a Form 3160-4 must be filed o en completed and the operator has se land or portion thereof, NMB001311.	
Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready fo Effective 04/01/2016 Legacy Re The undersigned accepts all app as described above.	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transf plicable terms, conditions, s and coverage pursuant to 43	vide the Bond No. o on results in a multip be filed only after all erred operations to stipulations and res CFR 3104 for lea	le completion o requirements, i o Remnant Oil strictions conce se activities is SEE AT	MBIA. Red r recomple ncluding re Operating erning ope provided	tion in a new interva clamation, have bee n, LLC. rations on the lea by BLM Bond No.	al, a Form 3160-4 must be filed o en completed and the operator has se land or portion thereof, NMB001311.	
Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the site is ready for Effective 04/01/2016 Legacy Res The undersigned accepts all app as described above. Remnant Oil Operating, LLC bor 7	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transf blicable terms, conditions, s and coverage pursuant to 43	vide the Bond No. o on results in a multip be filed only after all erred operations to stipulations and res CFR 3104 for lea	le completion o requirements, i o Remnant Oil strictions conce se activities is SEE AT CONDE	MBIA. Real r recomple ncluding re Operating erning ope provided	tion in a new interva clamation, have bee n, LLC. rations on the lea by BLM Bond No.	al, a Form 3160-4 must be filed o en completed and the operator has se land or portion thereof, NMB001311.	
Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the site is ready for Effective 04/01/2016 Legacy Res The undersigned accepts all app as described above. Remnant Oil Operating, LLC bor 4. I hereby certify that the foregoing is t Everett W. Gray	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transf blicable terms, conditions, s and coverage pursuant to 43	wide the Bond No. o on results in a multip be filed only after all erred operations to stipulations and res CFR 3104 for lea	le completion o requirements, i o Remnant Oil strictions conce se activities is <u>SEE AT</u> <u>CONDER</u> e Chief Execu	MBIA. Real r recomple ncluding re Operating erning ope provided	tion in a new interva clamation, have bee n, LLC. rations on the lea by BLM Bond No. D FOR O. APPRO	al, a Form 3160-4 must be filed o en completed and the operator has se land or portion thereof, NMB001311.	
Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the site is ready for Effective 04/01/2016 Legacy Res The undersigned accepts all app as described above. Remnant Oil Operating, LLC bor	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transf plicable terms, conditions, s and coverage pursuant to 43	wide the Bond No. o on results in a multip be filed only after all erred operations to stipulations and res CFR 3104 for lea	le completion o requirements, i o Remnant Oil strictions conce se activities is SEE AT CONDET e Chief Exect e 05/17/2016 L OR STAT	MBIA. Red r recomple ncluding re Operating erning ope provided TACHI TACHI TACHI TACHI	tion in a new interva clamation, have bee n, LLC. rations on the lea by BLM Bond No. D FOR O. APPRO	al, a Form 3160-4 must be filed o en completed and the operator has se land or portion thereof, NMB001311.	
Attach the Bond under which the v following completion of the involve testing has been completed. Final determined that the site is ready for Effective 04/01/2016 Legacy Res The undersigned accepts all app as described above. Remnant Oil Operating, LLC bor	work will be performed or proved operations. If the operation Abandonment Notices must be r final inspection.) serves Operating LP transf plicable terms, conditions, s and coverage pursuant to 43 , , true and correct. Name (Printed THIS SPACE ES NIMMER d. Approval of this notice does title to those rights in the subject	vide the Bond No. o on results in a multip be filed only after all erred operations to stipulations and res CFR 3104 for lea CFR 3104 for lea Titl Dat FOR FEDERA	le completion o requirements, i o Remnant Oil strictions conce se activities is SEE AT CONDIT e Chief Execu e 05/17/2016 L OR STAT	MBIA. Red r recomple ncluding re Operating erning ope provided TACHI TACHI TACHI TACHI	tion in a new interval clamation, have bee n, LLC. rations on the lea by BLM Bond No. D FOR D FOR D FOR CF APPRO	al, a Form 3160-4 must be filed o en completed and the operator has se land or portion thereof, NMB001311.	

 \sim

,

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE 620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.